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ашықтығы бастамасы
ЕСЕП 2009

Инициатива прозрачности
добывающих отраслей
ОТЧЕТ 2009

Extractive Industries Transparency Initiative
REPORT 2009



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REPORT

**on reconciliation of data concerning taxes and other obligatory pay-
ments to the budget submitted by extractive companies and Ministry of
Finance of the Republic of Kazakhstan (Authorized
Body) for 2009 within the national program
“Implementation of Extractive Industries Transparency Initiative in
the Republic of Kazakhstan”**

Prepared by UHY Sapa Consulting LLP in accordance with Agreement No.15 - 2010
dd. September 21, 2010 concluded with the Ministry of Oil and Gas of the Republic of
Kazakhstan.

Approved 
T.E. Nurgaziyev, General Director
(state license MF2 No.0000069 dd. 05.10. 2010.)

INDEPENDENT AUDITOR'S REPORT

We have performed reconciliation of Report on Taxes and Other Obligatory Payments to the Budget submitted by extractive Companies in accordance with EITI requirements and data provided by the Ministry of Finance of the Republic of Kazakhstan (hereinafter referred to as "Authorized body") for 2009. This reconciliation was prepared based on Memorandum of Understanding (hereinafter referred to as "MOU EITI") regarding implementation of "Extractive Industries Transparency Initiative in the Republic of Kazakhstan" (hereinafter referred to as the EITI) dated October 5, 2005, signed by the deputies of Parliament of the Republic of Kazakhstan, companies operating in extractive industries of the Republic of Kazakhstan, non-governmental organizations and Ministry of Oil & Gas of the Republic of Kazakhstan, and Agreement No. 15-2010 dated September 21, 2010 concluded with the Ministry of Oil & Gas of the Republic of Kazakhstan.

This reconciliation was performed in compliance with the International Auditing Standards (IAS) applicable to related services (ISARS 4400 "Engagements to perform agreed-upon procedures regarding financial information") and included verification and analysis of data and its reconciliation with primary documents, taxpayers' bank account information, Authorized body reports, conversion of currency as well as other procedures that we found necessary under the circumstances.

Our objective was to confirm reliability of the submitted information; in case of discrepancies between the data provided by Authorized body and Companies, to examine these discrepancies in order to determine the reason for each discrepancy, eliminate them and provide recommendations for their prevention in the future.

Information submitted for reconciliation included reports provided by Companies – MOU EITI signatories, and reports submitted by Authorized body, as well as supporting information.

Companies perform their obligations related to tax payment and other obligatory payments to the budget in compliance with Code "On Taxes and Other Obligatory Payments to the Budget" and Subsoil Use contracts concluded with the Government.

CEOs or company representatives with delegated relevant powers and authorities including signature authority, as well as heads of finance and economics departments with signature authority bear responsibility for the quality and validity of Taxpayer's information. The Head of Authorized body is responsible for the quality and validity of data provided by Authorized body.

In the course of reconciliation, amount of payment to budget from Companies operating in oil/gas and mining sectors of the Republic of Kazakhstan will be determined for the year ending December 31, 2009.

Reconciliation involves examining, on a test basis, evidence supporting reconciliation of the Report on Taxes and Other Obligatory Payments to the Budget submitted by extractive companies according to the EITI requirements and the data provided by Authorized Body. We believe that our audit provides a reasonable basis for our opinion.

As a result of collection, reconciliation, analysis and summary of reports submitted by Companies and Authorized Body, the study of primary documents, personal accounts and acts of mutual reconciliation submitted by Companies and Authorized Body, having analyzed and compared them with the data provided by the Treasury, as well as having translated foreign currency into tenge and established the reasons for the discrepancies, we assume that the reports submitted by Companies and Authorized Body for 2009 reflect a true and fair view, have been prepared in accordance with the approved instruction, and are comparable and reliable in all material respects.

**General Director,
Auditor:**
Qualifying Certificate No. 0318
Date: May 2, 1997

T.E. Nurgaziyev




**UHY SAPA
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E.I. Ganzha

Team Manager:

Date: December 10, 2010.
Residential district Mamyr 4, building 14, Almaty, Kazakhstan

1. GENERAL INFORMATION

Report on Taxes and Other Obligatory Payments to the Budget from organizations operating in oil, gas and mining sectors of the Republic of Kazakhstan for the year ending December 31, 2009 was prepared in accordance with Terms of Reference and approved Instructions for Completing Report. The report contains summarized data provided by Authorized Body and Companies.

123 and 128 Reports on Taxes and Other Obligatory Payments to the Budget have been submitted for reconciliation by Authorized body and Companies, respectively.

Authorized body submitted reports on companies concerning taxes and other obligatory payments to the budget provided by territorial tax authorities, by way of accounting forms and personal accounts of taxpayers maintained at the place of registration. Customs Committee provided information related to customs payments and taxes obtained from regional customs authorities. The Treasury provided data on taxes and other obligatory payments to the budget paid by Companies in foreign currency in compliance with subsoil use contracts executed with the Government of the Republic of Kazakhstan.

Reconciliation of Report on Taxes and Other Obligatory Payments to the Budget was carried out in accordance with the technical specifications of purchased services, and included the following:

- refining the list of Companies;
- obtaining reports from Companies;
- working with Companies on the reports (reconciliation, data clarification, elimination of errors related to violation of preparation procedure according to Instructions for Completing Reports);
- receiving reports on Companies from Authorized body;
- reconciling reports submitted by Companies with the reports provided by Authorized body;
- if discrepancies were detected, we e-mailed requests to Companies to provide supporting documentation (bank statements, payment orders, company accounts, etc.)
- compiling consolidated reports on all Companies.

2. BRIEF DESCRIPTION OF THE WORK PERFORMED

The following procedures were performed in the course of reports reconciliation:

1. The list of Companies operating in oil/gas and mining sectors that have signed Memorandum of Understanding on implementation of the national program for Extractive Industries Transparency Initiative in the Republic of Kazakhstan, which were requested to submit their data for the purpose of reconciliation for 2009, has been updated (*Appendix No.1*). As a result of joint work with the Companies, MOG and Authorized body, we have updated the list of Companies which were requested to submit their Consent for Information and Report Transfer for the purposes of reconciliation, as well as their TIN and contact details.

Appendix No.2 contains the list of 123 companies operating in oil/gas and mining sectors that signed Memorandum of Understanding on implementation of national program for Extractive Industries Transparency Initiative in the Republic of Kazakhstan, covered by this reconciliation.

Thus, in the course of refining the list of companies we have identified that not all Companies included in the list of signatories to the MOU EITI submitted reports for reconciliation (Annex No.3), for the following reasons:

One of the companies declined to provide EITI report for 2009 due to the fact that it believes it is not a signatory to the MOU EITI, although this company is included in the list of Companies which are signatories to the MOU EITI.

Another Company still had not obtained its right for subsoil use in 2009.

Subsoil use contracts of two companies were terminated prematurely and they did not conduct any activities under these contracts in 2009.

One Company's data were not included in EITI report for 2009 as this Company has not yet started working under Subsoil Use Contract in 2009. (*Appendix № 3*).

2. Prior to reconciliation, reports submitted by Companies have been checked for compliance (data clarification, correction of errors related to violation of report completion procedure). Reports provided by the companies in 2009 contained inaccuracies and errors in calculations. Due to finalization of Reporting Form and adding Section 4 "Dividends on state-owned

shares" to Reporting Form, 36 companies were not listed in Section 5 "Custom payments". Technical errors in completing the forms were eliminated by the Companies prior to reconciliation.

3. In the course of reconciliation, discrepancies between Reports provided by Companies and data submitted by Authorized body were identified:

- One company submitted a report without regard to tax payments on its affiliates, whereas Authorized body submitted a report including taxes and payments on affiliates.
- The Authorized body submitted reports on four companies without taking into consideration tax payments on affiliates, whereas the Companies provided reports including tax payments on affiliates.
- When filling out Reporting Form, Authorized body specified Customs fees for six Companies in tenge, but not in thousands of tenge, while the data provided by Companies were different. This discrepancy is deemed a technical error in completion of Reporting form and was corrected by Authorized body, and we do not include it into the report as a discrepancy.
- One Company made BCC 103101 tax payment in 2008 in the amount of 2 482.0 thousand tenge. According to the taxpayer account provided by tax authorities, this amount was spread in accounting in 2009. Therefore the amount of \$ 2 482.0 thousand tenge was not recorded in Company's report, but it was reflected in the report provided by Authorized body. This discrepancy was eliminated by the Authorized body in the course of reconciliation.

For reference: The Company did not participate in reconciliation of the Report on Taxes and Other Obligatory Payments to the Budget for 2008.

- One company paid BCC 101107 tax in 2009 and included it in the report, while the amount of 10191.0 thousand tenge had been mistakenly attributed by Authorized body to another Company and was not reflected in the report on the Company's actual payment of taxes. The error was corrected by the Authorized Body in 2010. This discrepancy was eliminated by Authorized body in the process of reconciliation.
- One Company made dividend payments in 2009 not to the budget but to a parent company, and were reflected in the Company's record. The Authorized body did not include dividend data on state-owned shares in the Report due to the fact that Authorized body did not have information on dividend payments which are paid not directly to the budget, but paid using a different method of accounting of dividends from state-owned shares.

4. The Treasury performed conversion of foreign currency in tenge for five companies with foreign participation which provided EITI report in U.S. dollars for 2009, and then carried out reconciliation with the data submitted by Authorized Body. Authorized Body provided reports on 128 companies listed in Appendix 1 and two operating companies which are not signatories to the MOU EITI, however, they pay taxes and make other mandatory payments to the budget for Contracting Companies under the terms of the Production Sharing Agreement.

Companies submitted 123 reports. Five companies did not provide any reports. In this regard the amount paid in taxes and other obligatory payments to the budget by these five companies were not included in the general report and were not recorded as discrepancies, since they did not undergo reconciliation. These five companies are indicated in a separate table in Appendix 4. Also, two companies failed to provide reports due to termination of their activity, as well as change of location (Moldova). One company did not submit its report as it has no subsoil use contract. Also, one of the companies did not submit a report since it is not a signatory to the MOU EITI; another company did not provide a report as it had not started any activities under Subsoil Use Contract at the time.

According to sub-clause 2) of Technical specifications for purchased services, the report includes as participants of reconciliation the Operating Companies that pay taxes and other obligatory payments to the budget for Contracting Companies in accordance with the terms of Production Sharing Agreement. In 2009, along with Operating Companies three Companies paid taxes and made other mandatory payments to the budget for Contracting Companies under Agency Agreements with Operating Companies. The Authorized Body did not provide for reconciliation data on taxes and other obligatory payments to the budget for Contracting Companies by these three Operating Companies.

As a result, consolidated data provided by Authorized Body on the above three companies did not include the data of unpaid amount of tax, which was considered a discrepancy (BCC 101101-101109, 101201-101202, 101204-101205, 103101, 105315, 105301, 105310-105311, 105313-105314, 105402-105406, 105410, 105412-105423, 108102-108103, 108105-108106, 108113, 108115-108116).

We have carried out procedures to specify discrepancies and identify root causes that were partly eliminated in the process of reconciliation.

Reconciliation results are as follows:

SECTION I - TAXES

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	1 056 172 431	1 064 304 820
Reported by the Authorized body	1 057 658 813	1 057 712 125
Discrepancy	(1 486 382)	6 592 695

Including reconciliation result showing individual taxes:

1. Corporate income tax, BCC 101101-101109

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	770 561 898	770 561 964
Reported by the Authorized body	767 512 619	767 522 810
Discrepancy	3 049 279	3 039 154

The discrepancy between Corporate Income Tax data provided by Companies and Authorized Body after reconciliation was 3,039,154 thousand tenge.

This discrepancy occurred for the following reasons:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of Corporate Income Tax to the budget for Contracting Companies which are subsoil users and signatories to the MOU EITI. These facts were reflected in the Companies' reports. The Authorized body did not provide data on Corporate Income Tax for three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between Corporate Income Tax data provided by Companies and Authorized Body was 10 125.0 thousand tenge more:

- One company paid tax on BCC 101107 in the amount of 10 191.0 thousand tenge in 2009. Authorized Body mistakenly attributed this tax payment to another company. In the course of reconciliation, this error was clarified using supporting documents and corrected by Authorized Body in its account on taxpayers' personal accounts. There are no actual discrepancies regarding this Company for the amount paid to CIT after reconciliation between the data provided by the Company and Authorized Body.

- One company submitted a report without regard to Corporate Income Tax on its affiliates in the amount of 66 thousand tenge, while Authorized body submitted a report including taxes and payments on affiliates. The Company explained this discrepancy with supporting documents in the process of reconciliation.

Upon reconciliation, no discrepancies were found regarding this Company between the data provided by the Company and Authorized Body.

2. Individual Income Tax, BCC 101201-101202, 101204-101205

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	33 316 355	35 780 968
Reported by Authorized body	33 921 429	33 930 470
Discrepancy	(1 605 074)	1 850 498

The discrepancy between the data on Individual Income Tax provided by Companies and Authorized Body after reconciliation was 1 850 498 thousand tenge.

This discrepancy occurred because of the following:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of Individual Income Tax to the budget for Contracting Companies which are subsoil users and signatories to the MOU EITI. These facts were reflected in the Companies' reports. The Authorized body did not provide data on Individual Income Tax for three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between the Individual Income Tax data provided by Companies and Authorized Body was 3 455 572,0 thousand tenge less:

- One company submitted a report without regard to Individual income tax on its affiliates in the amount of 3 464 614,0 thousand tenge, while Authorized body submitted a report including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of Individual Income Tax on affiliates (when such affiliates were available), while the Companies submitted a report including tax payments on its affiliates in the amount of 9 041,0 thousand tenge. The Companies explained this discrepancy with supporting documents in the process of reconciliation.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

3. Social tax, BCC 103101

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	30 016 112	33 252 509
Reported by the Authorized body	31 543 479	31 549 466
Discrepancy	(1 527 367)	1 703 043

The discrepancy between the data on Social Tax provided by Companies and Authorized Body after reconciliation was 1 703 043,0 tenge.

This discrepancy occurred because of the following:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of Social Tax to the budget for Contracting Companies which are subsoil users and signatories to the MOU EITI. These facts were reflected in the Companies' reports. The Authorized body did not provide data on Social Tax for the three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between the Social Tax data provided by Companies and Authorized Body was 3 230 410,0 tenge less:

-One Company paid tax on BCC 103101 in 2008, but according to data provided by Authorized Body, this amount was applied to Company's personal account in 2009. Therefore Authorized Body reflected the amount of 2 482,0 tenge in the report. In the course of reconciliation, this error was clarified using supporting documents and corrected by Authorized Body in its account on taxpayers' personal accounts. There are no actual discrepancies regarding this Company for the amount paid to Social Tax after reconciliation between the data provided by the Company and Authorized Body;

- One company submitted a report without taking into consideration Social Tax payments on affiliates (when such affiliates were available) amounting to 3 236 397,0 thousand tenge, while Authorized body submitted a report including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of Social Tax on affiliates (when such affiliates were available), while the Companies submitted a report including tax payments on affiliates in the amount of 8 469,0 thousand tenge. In the course of reconciliation, the Companies provided supporting documentation clarifying the discrepancies.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

4. Property tax, BCC 104101

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	32 563 708	33 896 617
Reported by the Authorized body	33 868 885	33 896 617
Discrepancy	(1 305 177)	-

There are no discrepancies regarding Property Tax payments between the data reported by the Companies and Authorized body.

Prior to reconciliation, the discrepancy between the data on the Property Tax provided by Companies and Authorized Body was 1 305 177,0 thousand tenge less:

- One company submitted a report without taking into consideration payment of Property tax on affiliates (when such affiliates were available) amounting to 1 332 909,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of Property Tax on affiliates (when such affiliates were available), while the Companies submitted a report including tax payments on its affiliates in the amount of 27732,0 thousand tenge.

In the course of reconciliation, the Companies provided supporting documentation clarifying the discrepancies.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

5. Land Tax, BCC 104301-104308

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	3 209 684	3 218 173
Reported by the Authorized body	3 218 173	3 218 173
Discrepancy	(8 489)	-

There are no discrepancies regarding Land Tax payments between the data reported by the Companies and Authorized body. Prior to reconciliation, the discrepancy between the data concerning Land Tax provided by Companies and Authorized Body was 8 489,0 thousand tenge less:

- One company submitted a report without taking into consideration payment of Land tax on affiliates (when such affiliates were available) in the amount of 8 489,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

In the course of reconciliation, the Company was able to provide supporting documentation clarifying the discrepancies.

After reconciliation, no discrepancies were found regarding this Company between the data provided by the Company and Authorized Body.

6. Vehicle Tax, BCC 104401

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	176 115	265 962
Reported by the Authorized body	265 601	265 962
Discrepancy	(89 486)	-

There are no discrepancies regarding Vehicle Tax payments between the data reported by the Companies and Authorized body.

Prior to reconciliation, the discrepancy between the data concerning Vehicle Tax provided by Companies and Authorized Body was 89 486,0 thousand tenge less:

- One company submitted a report without taking into consideration payment of Vehicle Tax on affiliates (when such affiliates were available) in the amount of 89 486,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

Authorized Body submitted reports on four Companies without taking into account payment of Vehicle Tax on affiliates (when such affiliates were available), while the Companies submitted a report including tax payments on affiliates in the amount of 361,0 thousand tenge.

In the course of reconciliation, the Companies were able to provide supporting documentation clarifying the discrepancies.

After reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

7. Excises, BCC 105201-105211, 105216, 105218-105221, 105224, 105229, 105236-105237, 105290-105297

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	27 376	27 444
Reported by the Authorized body	27 444	27 444
Discrepancy	(68)	-

There are no discrepancies regarding Excise payments between the data reported by the Companies and Authorized body.

Prior to reconciliation, the discrepancy between the data concerning Excises provided by Companies and Authorized Body was 68,0 thousand tenge less:

- One company submitted a report without taking into consideration Excise payments on affiliates (when such affiliates were available) in the amount of 68,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

In the course of reconciliation, the Company was able to provide supporting documentation clarifying the discrepancies.

After reconciliation, no discrepancies were found regarding this Company between the data provided by the Company and Authorized Body.

8. Rent tax, BCC 105307 and 105327

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	187 301 183	187 301 183
Reported by the Authorized body	187 301 183	187 301 183
Discrepancy	-	-

There are no discrepancies found regarding Rent Tax payments between the data reported by the Companies and Authorized body.

Hence, in Section 1 "Taxes" we performed reconciliation, detected discrepancies and confirmed the data provided by the Companies and the Authorized body based on their Reports, payment documents and taxpayers' bank accounts.

SECTION II – SPECIAL SUBSOIL USE PAYMENTS

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	625 462 898	625 824 362
Reported by the Authorized body	625 824 362	625 824 362
Discrepancy	(361 464)	-

Including reconciliation result showing individual subsoil use payments:

9. Excess Profit Tax, BCC 105302 and 105322

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	211 136 269	211 136 269
Reported by the Authorized body	211 136 269	211 136 269
Discrepancy	-	-

No discrepancies were found between the data reported by the Companies and Authorized body in relation to Excess Profit Tax.

10. Bonuses, BCC 105305-105325

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	4 819 764	4 819 764
Reported by the Authorized body	4 819 764	4 819 764
Discrepancy	-	-

No discrepancies were found between the data reported by the Companies and Authorized body in relation to Bonuses.

11. Royalty, BCC 105306-105326

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	354 773 178	354 773 408
Reported by the Authorized body	354 773 408	354 773 408
Discrepancy	(230)	-

No discrepancies were found between the data reported by the Companies and Authorized body in relation to Royalty.

Prior to reconciliation, the discrepancy between the data concerning Royalty, provided by Companies and Authorized Body was 230,0 thousand tenge less:

- One company submitted a report without taking into consideration Royalty payments on affiliates (when such affiliates were available) in the amount of 230,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

In the course of reconciliation, the Company was able to provide supporting documentation clarifying the discrepancies. After reconciliation, no discrepancies were found regarding this Company between the data provided by the Company and Authorized Body.

12. Share of the Republic of Kazakhstan in production sharing, BCC 105308-105328

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	52 130 245	52 130 245
Reported by the Authorized body	52 130 245	52 130 245
Discrepancy	-	-

No discrepancies were found between the data reported by the Companies and Authorized body in relation to “Share of the Republic of Kazakhstan in production sharing”.

13. Supplementary payment of subsoil user operating under PSA, BCC 105312,105329 and 105319

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	2 603 442	2 964 676
Reported by the Authorized body	2 964 676	2 964 676
Discrepancy	(361 234)	-

There are no discrepancies between the data reported by the Companies and Authorized body in relation to Supplementary payment of subsoil user operating under PSA.

Prior to reconciliation, the discrepancy between the data concerning Supplementary payment of subsoil user operating under PSA provided by Companies and Authorized Body was 361 234,0 thousand tenge less:

- One Company submitted a report without taking into consideration supplementary payment of subsoil user operating under PSA on affiliates (when such affiliates were available) in the amount of 361 234,0 thousand tenge, while Authorized body submitted a report including taxes and payments on affiliates.

In the course of reconciliation, the Company was able to provide supporting documentation clarifying the discrepancies. After reconciliation, no discrepancies were found regarding this Company between the data provided by the Company and Authorized Body.

Hence, in Section II “Special Subsoil Use Payments” we performed reconciliation, detected discrepancies and confirmed the data provided by the Companies and Authorized body in their Reports, payment documents and taxpayers’ bank accounts.

SECTION III – OTHER OBLIGATORY PAYMENTS

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	64 249 327	70 269 628
Reported by the Authorized body	69 939 691	69 940 975
Discrepancy	(5 690 364)	328 653

Including reconciliation results showing other obligatory payments:

14. Surface water resource charge, BCC 105303

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	147 518	197 546
Reported by the Authorized body	197 546	197 546
Discrepancy	(50 028)	-

There are no discrepancies between the data reported by the Companies and Authorized body in relation to surface water resource charge.

Prior to reconciliation, the discrepancy between the data concerning Surface water resource charge, provided by Companies and Authorized Body was 50028,0 thousand tenge less:

One company submitted a report without taking into consideration Royalty payments on affiliates (when such affiliates were available) in the amount of 50028,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

In the course of reconciliation, the Company was able to provide supporting documentation clarifying the discrepancies.

After reconciliation no discrepancies were found regarding this Company between the data provided by the Company and Authorized Body.

15. Forest use charge, BCC 105304

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	1 536	1 536
Reported by the Authorized body	1 536	1 536
Discrepancy	-	-

There are no discrepancies between the data reported by the Companies and Authorized body in relation to Forest use charge.

16. RF spectrum use charge, BCC 105309

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	37 521	38 025
Reported by the Authorized body	37 770	38 025
Discrepancy	(249)	-

There are no discrepancies between the data reported by the Companies and Authorized body in relation to RF spectrum use charge. Prior to reconciliation, the discrepancy between the data concerning “RF spectrum use charge” provided by Companies and Authorized Body was 249,0 thousand tenge less:

- One company submitted a report without taking into consideration payment of RF spectrum use charge on affiliates (when such affiliates were available) in the amount of 504,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

- Authorized Body provided reports on four Companies without taking into account payment of RF spectrum use charge on affiliates (when such affiliates were available), while the Companies submitted reports including taxes on affiliates in the amount of 255,0 thousand tenge.

In the course of reconciliation, the Companies were able to provide supporting documentation clarifying the discrepancies.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

17. Land rental charge, BCC 105315

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	2 357 190	2 481 336
Reported by the Authorized body	2 442 675	2 442 702
Discrepancy	(85 485)	38 634

Land rental charge discrepancy between data provided by Companies and Authorized Body is 38 634 thousand tenge.

This discrepancy occurred for the following reasons:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of Land Rental Charge to the budget for Contracting Companies which are subsoil users and signatories to the MOU EITI. These facts were reflected in the Companies’ reports. The Authorized body did not provide data on Land Rental Charge for the three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between the data concerning Land Rental Charge, provided by Companies and Authorized Body was 124 119,0 thousand tenge less:

- One company submitted a report without taking into consideration Land Rental Charge on affiliates (when such affiliates were available) in the amount of 124 146,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of Land Rental Charge on affiliates (when such affiliates were available), while the Companies submitted a report including tax payments on its affiliates in the amount of 27,0 thousand tenge. In the course of reconciliation, the Companies were able to provide supporting documentation clarifying the discrepancies. Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

18. Environment pollution charge, BCC 105316

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	61 061 988	66 905 970
Reported by the Authorized body	66 626 447	66 627 449
Discrepancy	(5 564 459)	278 521

Environment Pollution Charge discrepancy between data provided by Companies and Authorized Body is 278 521 thousand tenge. This discrepancy occurred for the following reasons:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of Environment Pollution Charge to the budget for Contracting Companies which are subsoil users and signatories to the MOU EITI. These facts were reflected in the Companies' reports. The Authorized body did not provide data on Environment Pollution Charge for the three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between the data concerning Environment pollution charge provided by Companies and Authorized body was 5 842 980,0 thousand tenge less:

- One company submitted a report without taking into consideration a payment of Environment pollution charge on affiliates (when such affiliates were available) in the amount of 5 843 982,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of Environment pollution charge on affiliates (when such affiliates were available), while the Companies submitted reports including tax payments on affiliates in the amount of 1 002,0 thousand tenge. In the course of reconciliation, the Companies provided supporting documentation clarifying the discrepancies.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

19. Other fees and payments to the budget, total, BCC 105301, 105310-105311, 105313-105314, 105402-105406, 105410, 105412-105423, 108102-108103, 108105-108106, 108113, 108115-108116

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	643 574	642 559
Reported by the Authorized body	633 717	631 061
Discrepancy	9 857	11 498

"Other fees and payments to the budget" discrepancy between data provided by Companies and Authorized Body is 11 498 thousand tenge.

This discrepancy occurred for the following reasons:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of "Other fees and payments to the budget" to the budget for Contracting Companies which are subsoil users and signatories to the MOU EITI. These facts were reflected in the Companies' reports. The Authorized body did not provide data on Social Tax for the three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between the data concerning "Other fees and payments to the budget" provided by Companies and Authorized Body was 1 641,0 thousand tenge less:

- One company submitted a report without taking into consideration of payment of "Other fees and payments to the budget" on affiliates (when such affiliates were available) in the amount of 1642,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of "Other fees and payments to the budget" on affiliates (when such affiliates were available), while the Companies submitted reports including taxes on

affiliates in the amount of 1,0 thousand tenge. In the course of reconciliation, the Companies provided supporting documentation clarifying the discrepancies.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

Thus, in Section III "Other fees and payments to the budget" we performed reconciliation, detected discrepancies and confirmed the data provided by the Companies and Authorized body in their Reports, payment documents and taxpayers' bank accounts.

SECTION IV – DIVIDEND ON GOVERNMENT STAKE

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	28 265 076	28 265 076
Reported by the Authorized body	-	-
Discrepancy	28 265 076	28 265 076

Including reconciliation results showing individual dividends on government stake:

20. Dividend on government's stake, BCC 201301-301302

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	28 265 076	28 265 076
Reported by the Authorized body	-	-
Discrepancy	28 265 076	28 265 076

One Company made dividend payments in 2009 to a parent Company, the payments were not directed to the budget, and were reflected in Company's record. The Authorized body did not include dividend data on the state-owned shares in the Report due to the fact that Authorized body did not have information on dividend payments which are paid not to the budget, but using a different method accounting of dividends from state-owned shares.

SECTION V – CUSTOMS PAYMENTS

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	97 513 678	98 629 288
Reported by the Authorized body	97 632 312	97 633 378
Discrepancy	(118 634)	995 910

Including reconciliation results showing individual customs payments:

21. Customs Fees, BCC 106101-106105

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	50 317 364	50 356 152
Reported by the Authorized body	50 350 410	50 350 810
Discrepancy	(33 046)	5 342

Customs fees discrepancy between the data provided by Companies and Authorized Body is 5 342 thousand tenge.

This discrepancy occurred for the following reasons:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of Customs fees to the budget for Contracting Companies which are subsoil users and signatories to the MOU EITI. These facts were reflected in the Companies' reports. The Authorized body did not provide data on paid Customs fees for the three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between the data concerning Customs fees provided by Companies and Authorized Body was 38 368,0 thousand tenge less:

- One company submitted a report without taking into consideration payment of Customs fees on affiliates (when such affiliates were available) in the amount of 38 368,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of Customs fees on affiliates (when such affiliates were available), while the Companies submitted a report including tax payments on its affiliates in the amount of 400,0 thousand tenge. In the course of reconciliation, the Companies provided supporting documentation clarifying the discrepancies.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

22. Other taxes on international trade and operations, BCC 106201-106204

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	6 214 719	6 221 229
Reported by the Authorized body	5 255 498	5 255 534
Discrepancy	959 221	965 695

"Other taxes on international trade and operations" discrepancy between data submitted by Companies and Authorized Body is 965 695 thousand tenge.

This discrepancy occurred for the following reasons:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of "Other taxes on international trade and operations" to the budget for Contracting Companies which are subsoil user and signatories to the MOU EITI. These facts were reflected in the Companies' reports. The Authorized body did not provide data on "Other taxes on international trade and operations" paid for the three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between the data concerning "Other taxes on international trade and operations" provided by Companies and Authorized Body was 6 474,0 thousand tenge less:

- One company submitted a report without taking into consideration payments of "Other taxes on international trade and operations" on affiliates (when such affiliates were available) in the amount of 6 510,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of "Other taxes on international trade and operations" on affiliates (when such affiliates were available), while the Companies submitted a report including tax payments on its affiliates in the amount of 36,0 thousand tenge. In the course of reconciliation, the Companies provided supporting documentation clarifying the discrepancies.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

23. Excise on goods imported into RK, BCC 105270

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	4 935	4 935
Reported by the Authorized body	4 935	4 935
Discrepancy	-	-

There are no discrepancies found between the data reported by the Companies and Authorized body in relation to "Excise on goods imported into RK".

24. Value added tax on goods imported into RK, excluding VAT on goods produced and imported from the Russian Federation, BCC 105102

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	31 069 321	31 944 591
Reported by the Authorized body	31 919 088	31 919 718
Discrepancy	(849 767)	24 873

Value added tax discrepancy between Company and Authorized Body's data after reconciliation is 24 873 thousand tenge.

This discrepancy occurred for the following reasons:

1) Under the terms of production sharing agreements, two Operating Companies and three Companies under Agency Agreements with Operating Companies made payment of Value Added Tax to the budget for Contracting Companies which are subsoil user and signatories to the MOU EITI. These facts were reflected in the Companies' Reports. The Authorized body did not provide data on Value Added Tax paid for the three companies which made tax payment under Agency Agreements with Operating Companies in accordance with Production Sharing Agreement.

2) Prior to reconciliation, the discrepancy between the data concerning Value Added Tax, provided by Companies and Authorized Body was 874 640,0 thousand tenge less:

- One company submitted a report without taking into consideration payments of Value Added Tax on affiliates (when such affiliates were available) in the amount of 875 270,0 thousand tenge, while Authorized body submitted reports including taxes and payments on affiliates.

- Authorized Body submitted reports on four Companies without taking into account payment of Value Added Tax on affiliates (when such affiliates were available), while the Companies submitted a report including tax payments on its affiliates in the amount of 630,0 thousand tenge. In the course of reconciliation, the Companies provided supporting documentation clarifying the discrepancies.

Upon reconciliation, no discrepancies were found regarding these Companies between the data provided by the Companies and Authorized Body.

25. Value added tax on goods produced and imported from the Russian Federation, BCC 105105

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	9 907 339	10 102 381
Reported by the Authorized body	10 102 381	10 102 381
Discrepancy	(195 042)	-

There are no discrepancies found between the data reported by the Companies and Authorized body in relation to Value added tax.

Prior to reconciliation, the discrepancy between the data concerning Value Added Tax, provided by Companies and Authorized Body was 874 640,0 thousand tenge less:

- One company submitted a report without taking into consideration payments of Value Added Tax on affiliates (when such affiliates were available) in the amount of 195 042,0 thousand tenge, while the Authorized body submitted reports including taxes and payments on affiliates.

Thus, in Section V "Value added tax" we performed reconciliation, detected discrepancies and confirmed the data provided by the Companies and Authorized body in their Reports, payment documents and taxpayers' bank accounts.

FOREIGN CURRENCY PAYMENTS (US DOLLARS)

	2009 Thousands USD	2009 Thousand tenge
Reported by Companies	4 380 080	621 635 294
Reported by the Authorized body	4 380 080	621 635 294
Discrepancy	-	-

Including reconciliation results showing individual taxes paid in foreign currency:

1. Corporate income tax, BCC 101102-101108

	2009 Thousands USD	2009 Thousand tenge
Reported by Companies	2 892 153	440 292 778
Reported by the Authorized body	2 892 153	440 292 778
Discrepancy	-	-

2. Individual income tax, BCC 101204

	2009 Thousands USD	2009 Thousand tenge
Reported by Companies	318	47 934
Reported by the Authorized body	318	47 934
Discrepancy	-	-

3. Property tax, BCC 104101

	2009 Thousands USD	2009 Thousand tenge
Reported by Companies	67 590	10 176 209
Reported by the Authorized body	67 590	10 176 209
Discrepancy	-	-

4 Royalty, BCC 105326

	2009 Thousands USD	2009 Thousand tenge
Reported by Companies	387 930	121 974 659
Reported by the Authorized body	387 930	121 974 659
Discrepancy	-	-

5. Share of the Republic of Kazakhstan in production sharing, BCC 105328

	2009 Thousands USD	2009 Thousand tenge
Reported by Companies	328 979	49 143 714
Reported by the Authorized body	328 979	49 143 714
Discrepancy	-	-

Five companies that pay taxes and other obligatory payments to the budget in foreign currency (U.S. dollars) in accordance with Subsoil Use Contract, submitted Reports with U.S. dollars as currency.

In the course of reconciliation of these Companies' Reports, conversion and placement of funds to the budget in tenge have been confirmed.

During report reconciliation, translation of foreign currency into tenge was made as of the date of crediting the payment to the budget, where no discrepancies were found between reports provided by Companies and the Authorized body.

TOTAL TAXES AND OTHER OBLIGATORY PAYMENTS TO THE BUDGET, IN TENGE

<i>Thousand tenge</i>	2009 before reconciliation	2009 after reconciliation
Reported by Companies	1 871 663 410	1 887 293 174
Reported by the Authorized body	1 851 055 178	1 851 110 840
Discrepancy	20 608 232	36 182 334

Including:

Tax payments to budget from oil and gas companies

Thousand tenge	2009 before reconciliation	2009 after reconciliation
Reported by Companies	1 618 907 153	1 634 536 917
Reported by the Authorized body	1 598 306 630	1 598 354 583
Discrepancy	20 608 232	36 182 334

The discrepancy in total «Tax payments to budget from oil and gas companies» between data submitted by Companies and Authorized body is 36,182,334 thousand tenge. As described above, Authorized body did not provide data on three operating companies that made tax and other obligatory payments for Contracting Companies under Agency Agreements in the amount of 7 917 258 thousand tenge. Dividend payment in the amount of 28 265 076 thousand tenge was made by such Companies not to the budget, but to the parent company.

Tax payment to budget from mining companies

Thousand tenge	2009 before reconciliation	2009 after reconciliation
Reported by Companies	252 756 257	252 756 257
Reported by the Authorized body	252 756 257	252 756 257
Discrepancy	-	-

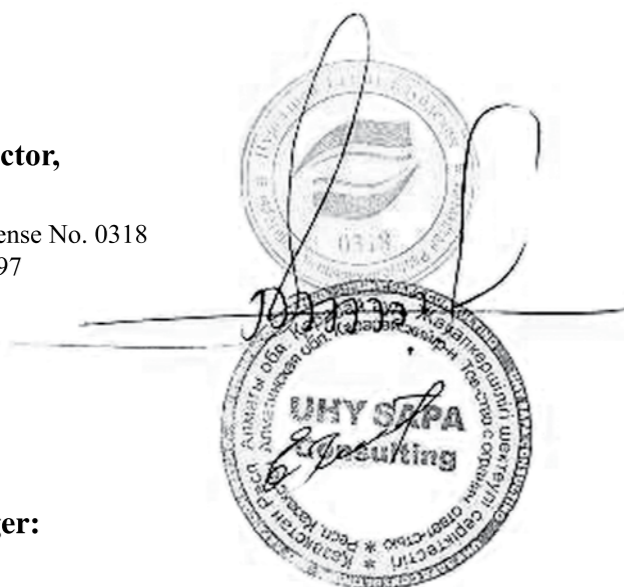
There are no discrepancies between the data reported by the Companies and Authorized body in relation to «Tax payment to budget from mining companies».

In their reports for 2009, the Companies and the Authorized body did not declare any payments to the budget in kind; therefore no payments in kind were reflected in this report.

In the course of reconciliation we found that financial reporting audits were conducted in 78 companies for the year ending December 31, 2009, in accordance with International Financial Reporting Standards. Currently the companies undergo audit of financial statements for 2009.

**General Director,
Auditor:**

Qualification license No. 0318
Date: May 2, 1997



T.E.Nurgaziyev

Team Manager:

E.I. Ganzha

Appendix 1. List of extractive companies that signed Memorandum of Understanding on implementation of the national program «Extractive Industries Transparency Initiative in the Republic of Kazakhstan»

№	Name of company	TIN	CCEA
1.	Alties Petroleum International B.V., Aktobe branch	061800102909	06100
2.	Altyn KTD LLP	600400524230	71122
3.	Agip Caspian Sea B.V.	600900086545	46120
4.	NC Kazmunaygaz JSC	620100210025	64202
5.	Ravninnoe Oil LLP	600400528178	46711
6.	SvetlandOil LLP	151000011064	11101
7.	KhazarMunai LLP	430500000135	11101
8.	Zherek LLP	182700213023	07290, 24410
9.	EmbavedOil LLP	151000013495	06100
10.	Shell Kazakhstan Development B.V., Branch	600900080920	94120
11.	Tasbulat Oil Corp. LLP	600900115806	11101
12.	Kor –Tazh LLP	600400241506	74202
13.	JV MATIN LLP	151000026403	06100
14.	Tabynai LLP	600400543160	06100
15.	Lions –Jump LLP	061800014846	74202
16.	Integracia Oil LLP	600900138750	51190
17.	Satpayevsk Titanium Mines LTD	181600074345	07295
18.	Zhaikmunai LLP	271800014293	06100
19.	Karakudukmunai LLP	430600001175	11101
20.	Karazhanbasmunai JSC	430600000980	06100
21.	KazZink LLP	180100000186	24430
22.	Degelen LLP	511800000581	45239
23.	Eurasian energy corporation JSC	451400000957	40111, 10101
24.	KMK Munay JSC	060100210027	06100
25.	ANACO LLP	151000021666	11101
26.	Karazhyra LTD LLP	600700514487	05101
27.	Temirtau Electrometallurgical Combine LLP	600400060389	20130
28.	KazakhOil Aktobe LLP	061800092203	06100
29.	BNG Ltd LLP	600900544541	71122
30.	KDO Production LLP	061800241267	71122
31.	Lukoil Overseas Karachaganak B.V. , Aksai	270300011232	11101
32.	Chevron International Company	270300007575	11101
33.	Repsol Exploration Kazakhstan, Branch	600900134230	94110
34.	KazTransGas JSC	600700203272	64200
35.	Ural Oil and Gas LLP	600700234784	71122
36.	Arnaoil LLP	15090000014	11101
37.	TNG Company LLP	600400510824	71112
38.	North Caspian Petroleum Ltd Affiliate in RK	620300269044	46909
39.	TENIR LOGISTIC LLP	600500089215	51709
40.	Kumkol Trans Service LLP	331000045793	74202
41.	Mangyshlak - Munay LLP	600400524252	71122
42.	Samek International LLP	600900554329	11101
43.	AlgaCaspigaz LLP	600400520678	11101
44.	FIC Alel JSC	511700026010	24410
45.	JV KazGerMunai LLP	331000034798	11101
46.	Aral Petroleum Capital LLP	600700199403	71122
47.	JV Arman LLP	430600037330	
48.	Munay-Service LLP	330100224200	49100
49.	JV Inkai LLP	581300000355	12000

Appendix №1 (continued)

50.	Branch Total & P Kazakhstan	600700017127	71122
51.	TNK Kazkhrom LLP	600900080645	27100, 13209
52.	Caspi Neft JSC	151000025658	11101
53.	Kostanayiskiye minerali LLP	301900004067	14291
54.	Kazakhmys Corporation LLP	241000000794	27440
55.	Ecogeoneftegaz LLP	151000030632	23200
56.	Alties Petroleum International B.V., Atyrau branch	151000037420	11101
57.	Amir Ltd LLP	330100224970	71122
58.	Mangistaumunaygas JSC	430100000245	11101
59.	Tengizchevroil LLP	150090000058	06100
60.	Tau-Ken Samruk JSC	620300315767	70100
61.	Impex North Caspian Sea, Branch	600900137488	71122
62.	Zhairem Mining and Concentration Plant	241100000153	07299
63.	Vasilkovsky Mining and Concentration Plant JSC	361800012703	13208
64.	KNOOK Caspian (Kazakhstan) Ltd	600400511888	91120 old /94120 new
65.	Adai Petroleum Company LLP	150100005390	11101
66.	Zhalgiztobemunay LLP	600400241528	11101
67.	Saryarka - Energy JSC	620200332917	05101
68.	JV Katco LLP	581300007264	12000
69.	BG Karachaganak Limited, Branch	370300006491	11101
70.	JV Tenge LLP	430700004272	06100
71.	JSC Caspi Neft TME	600900159346	11101
72.	Metalterminalservice LLP	301900004067	13102
73.	KF Agip Karachaganak	270300006500	06100
74.	Voskhod – Oriol LLP	600700548811	07299
75.	CNPC-International (Buzachi)	430600067035	06100
76.	JSC PetroKazakhstan Kumkol Resources	331000009203	06100
77.	ExxonMobil Kazakhstan Inc., Branch	600700112056	71122
78.	GRK Altyn –Kulager LLP	031600010074	07298
79.	Statoil North Caspian AS LLP	620300239394	94110
80.	Tobearal-Oil LLP	150100217093	06100
81.	Affiliate of Nelson Petroleum Buzachi	600900143416	74202
82.	Altyn Almas JSC	600700100327	51909
83.	GRK Kazakhstansky Nikel LLP	600900544453	74202
84.	Alluminium of Kazakhstan JSC	451500000048	24420
85.	Exploration and Production KazMunaiGas JSC	620100210124	06100
86.	Kazatamprom JSC	181600039479	07210
87.	FML Kazakhstan LLP	511800002104	71122
88.	South Oil LLP	582200050163	74202
89.	Samek Development Enterprise LLP	600900554956	74202, 71122
90.	Affiliate of Buzachi Operating Ltd	430100231611	
91.	Cvetmet Engineering LLP	600400081920	71110
92.	JV Arman 100 LLP	302000229538	07299
93.	Balauza Firm LLP	600700127747	74202
94.	Sokolovsko – Sarbayskoe Mining and Concentration Complex JSC	391900000016	13102

95.	GRK Narymaltyn LLP	181600071791	08111
96.	Betonit &C LLP	181600229639	71122
97.	MGK LLP	600900146685	46909
98.	Semizbay LLP	032500211184	08121
99.	Arselor Mitall Temirtau LLP	301200016659	27100
100.	AS Gorniyak LLP	510800001796	07298
101.	Bast LLP	451600022372	33122
102.	Tetis Aral Gas LLP	600400081007	74202
103.	Affiliate of Maersk Oil Kazakhstan	061800099585	06100
104.	Gural LLP	151000012500	06100
105.	Shalkiya Zink LLP	600400130273	74202
106.	GOK Tort Kuduk JSC	620300228476	07298
107.	CNPC Aktobemunaygas JSC	060100000181	11100
108.	Gentech International Kazakhstan LLP	600900604461	
109.	GRK Tokhtar LLP	390400212022	07298
110.	Falcon Oil & Gas Ltd LLP	600700212789	49909, 74202
111.	Sary Kazna LLP	600700569143	71122
112.	Bogatyr Komir LLP	451600022999	05101
113.	Sarymbet LLP	090500028929	71122
114.	Nurmunay Petrogaz LLP	600700227787	74202
115.	Affiliate of ConocoPhillips North Caspian Ltd. in Kazakhstan	600700168062	94120
116.	Diana Aliya LLP	600700532628	70200
117.	Altyn ken LLP	600900185411	74202
118.	Betbastau nedra LLP	600700550769	74202
119.	CNPC – Ai Dan Munay JSC	331000042403	74202
120.	Karaoba 2005 LLP	302000246109	13209
121.	Severniiy Katpar LLP	302000246010	13209
122.	Kazakhturkmunay LLP**	600900045240	
123.	United Chemical Company LLP *	620300315602	
124.	Marcel Petroleum LLP	330100213128	
125.	Kazneftehim - Kopa LLP	600700231334	
126.	Kazpolmunay LLP	430600001175	
127.	Tolkynneftegaz LLP	430600051754	
128.	Zhinzhir LLP	600500078218	

Appendix 2. List of companies operating in oil/gas and mining sectors that signed Memorandum of Understanding on implementation of the national program “Extractive Industries Transparency Initiative in the Republic of Kazakhstan”, covered by the reconciliation

№	Name of company	TRN	CCEA
1.	Alties Petroleum International B.V., Aktobe branch	061800102909	06100
2.	Altyn KTD LLP	600400524230	71122
3.	Agip Caspian Sea B.V.	600900086545	46120
4.	NC Kazmunaygaz JSC	620100210025	64202
5.	Ravninnoe Oil LLP	600400528178	46711
6.	SvetlandOil LLP	151000011064	11101
7.	KhazarMunai LLP	430500000135	11101
8.	Zherek LLP	182700213023	07290, 24410
9.	EmbavedOil LLP	151000013495	06100
10.	Shell Kazakhstan Development B.V., Branch	600900080920	94120
11.	Tasbulat Oil Corp. LLP	600900115806	11101
12.	Kor –Tazh LLP	600400241506	74202
13.	JV MATIN LLP	151000026403	06100
14.	Tabynai LLP	600400543160	06100
15.	Lions –Jump LLP	061800014846	74202
16.	Integracia Oil LLP	600900138750	51190
17.	Satpayevsk Titanium Mines LTD	181600074345	07295
18.	Zhaikmunai LLP	271800014293	06100
19.	Karakudukmunai LLP	430600001175	11101
20.	Karazhanbasmunai JSC	430600000980	06100
21.	KazZink LLP	180100000186	24430
22.	Degelen LLP	511800000581	45239
23.	Eurasian energy corporation JSC	451400000957	40111, 10101
24.	KMK Munay JSC	060100210027	06100
25.	ANACO LLP	151000021666	11101
26.	Karazhyra LTD LLP	600700514487	05101
27.	Temirtau Electrometallurgical Combine LLP	600400060389	20130
28.	KazakhOil Aktobe LLP	061800092203	06100
29.	BNG Ltd LLP	600900544541	71122
30.	KDO Production LLP	061800241267	71122
31.	Lukoil Overseas Karachaganak B.V. , Aksai	270300011232	11101
32.	Chevron International Company	270300007575	11101
33.	Repsol Exploration Kazakhstan, Branch	600900134230	94110
34.	KazTransGas JSC	600700203272	64200
35.	Ural Oil and Gas LLP	600700234784	71122
36.	Arnaoil LLP	150900000014	11101
37.	TNG Company LLP	600400510824	71112
38.	North Caspian Petroleum Ltd Affiliate in RK	620300269044	46909
39.	TENIR LOGISTIC LLP	600500089215	51709
40.	Kumkol Trans Service LLP	331000045793	74202
41.	Mangyshlak - Munay LLP	600400524252	71122
42.	Samek International LLP	600900554329	11101
43.	AlgaCaspigaz LLP	600400520678	11101
44.	FIC Alel JSC	511700026010	24410
45.	JV KazGerMunai LLP	331000034798	11101
46.	Aral Petroleum Capital LLP	600700199403	71122
47.	JV Arman LLP	430600037330	

48.	Munay-Service LLP	330100224200	49100
49.	JV Inkai LLP	581300000355	12000
50.	Branch Total & P Kazakhstan	600700017127	71122
51.	TNK Kazkhrom LLP	600900080645	27100, 13209
52.	Caspi Neft JSC	151000025658	11101
53.	Kostanayiskiye minerali LLP	301900004067	14291
54.	Kazakhmys Corporation LLP	241000000794	27440
55.	Ecogeoneftegaz LLP	151000030632	23200
56.	Alties Petroleum International B.V., Atyrau branch	151000037420	11101
57.	Amir Ltd LLP	330100224970	71122
58.	Mangistaumunaygas JSC	430100000245	11101
59.	Tengizchevroil LLP	150090000058	06100
60.	Tau-Ken Samruk JSC	620300315767	70100
61.	Impex North Caspian Sea, Branch	600900137488	71122
62.	Zhairem Mining and Concentration Plant	241100000153	07299
63.	Vasilkovsky Mining and Concentration Plant JSC	361800012703	13208
64..	KNOOK Caspian (Kazakhstan) Ltd	600400511888	91120 old /94120 new
65.	Adai Petroleum Company LLP	150100005390	11101
66.	Zhalgiztobemunay LLP	600400241528	11101
67.	Saryarka - Energy JSC	620200332917	05101
68.	JV Katco LLP	581300007264	12000
69.	BG Karachaganak Limited, Branch	370300006491	11101
70.	JV Tenge LLP	430700004272	06100
71.	JSC Caspi Neft TME	600900159346	11101
72.	Metalterminalservice LLP	301900004067	13102
73.	KF Agip Karachaganak	270300006500	06100
74.	Voskhod – Oriel LLP	600700548811	07299
75.	CNPC-International (Buzachi)	430600067035	06100
76.	JSC PetroKazakhstan Kumkol Resources	331000009203	06100
77.	ExxonMobil Kazakhstan Inc., Branch	600700112056	71122
78.	GRK Altyn –Kulager LLP	031600010074	07298
79.	Statoil North Caspian AS LLP	620300239394	94110
80.	Tobearal-Oil LLP	150100217093	06100
81.	Affiliate of Nelson Petroleum Buzachi	600900143416	74202
82.	Altyn Almas JSC	600700100327	51909
83.	GRK Kazakhstansky Nikel LLP	600900544453	74202
84.	Alluminium of Kazakhstan JSC	451500000048	24420
85.	Exploration and Production KazMunaiGas JSC	620100210124	06100
86.	Kazatamprom JSC	181600039479	07210
87.	FML Kazakhstan LLP	511800002104	71122
88.	South Oil LLP	582200050163	74202
89.	Samek Development Enterprise LLP	600900554956	74202, 71122
90.	Affiliate of Buzachi Operating Ltd	430100231611	
91.	Cvetmet Engineering LLP	600400081920	71110
92.	JV Arman 100 LLP	302000229538	07299
93.	Balausea Firm LLP	600700127747	74202
94.	Sokolovsko – Sarbayskoe Mining and Concentration Complex JSC	391900000016	13102
95.	GRK Narymaltyn LLP	181600071791	08111
96.	Betonit & C LLP	181600229639	71122
97.	MGK LLP	600900146685	46909

Appendix №2 (continued)			
98.	Semizbay LLP	032500211184	08121
99.	Arselor Mitall Temirtau LLP	301200016659	27100
100.	AS Gorniyak LLP	510800001796	07298
101.	Bast LLP	451600022372	33122
102.	Tetis Aral Gas LLP	600400081007	74202
103.	Affiliate of Maersk Oil Kazakhstan	061800099585	06100
104.	Gural LLP	151000012500	06100
105.	Shalkiya Zink LLP	600400130273	74202
106.	GOK Tort Kuduk JSC	620300228476	07298
107.	CNPC Aktobemunaygas JSC	060100000181	11100
108.	Gentech International Kazakhstan LLP	600900604461	
109.	GRK Tokhtar LLP	390400212022	07298
110.	Falcon Oil & Gas Ltd LLP	600700212789	49909, 74202
111.	Sary Kazna LLP	600700569143	71122
112.	Bogatyr Komir LLP	451600022999	05101
113.	Sarymbet LLP	090500028929	71122
114.	Nurmunay Petrogaz LLP	600700227787	74202
115.	Affiliate of ConocoPhillips North Caspian Ltd. in Kazakhstan	600700168062	94120
116.	Diana Aliya LLP	600700532628	70200
117.	Altyn Ken LLP	600900185411	74202
118.	Betbastau - Nedra LLP	600700550769	74202
119.	CNPC Ai Dan Munay JSC	331000042403	74202
120.	Karaoba 2005 LLP	302000246109	13209
121.	Severniiy Katpar LLP	302000246010	13209
122.	Kazneftehim - Kopa LLP	600700231334	
123.	Zhinzhir LLP	600500078218	

Appendix 3. List of oil/gas and mining companies not included into 2009 EITI report

№	Name of Company	TRN
1.	Kazakhturkmunay LLP***	600900045240
2.	United Chemical Company LLP **	620300315602
3.	Marcel Petroleum LLP****	330100213128
4.	Kazpolmunay LLP*	430600001175
5.	Tolkynneftgas LLP*	430600051754

* Company which data were not included in EITI report for 2009 due to termination of their activity and change of location

** Company which data were not included in EITI report for 2009 due to absence of subsoil use contract.

*** Company which data were not included in EITI report for 2009 as the company is not a signatory to the MOU EITI.

**** Company which data were not included in EITI report for 2009 as the company has not started working under subsoil use contract.

RECOMMENDATIONS FOR IMPROVING EITI DATA RECONCILIATION

According to the results of the reconciliation performed, we recommend the following:

1. Amend Instructions for Completing Reports to make Companies and Authorized Body liable to submit "Report on Taxes and Other Obligatory Payments to the Budget", including data on payments to the budget for Companies' subsidiaries or affiliates (if applicable).

2. Submit "Report on Taxes and Other Obligatory Payments to the Budget" together with a supporting document indicating TIN of Company, as well as name and TIN of Company's subsidiaries and affiliates (if applicable).

3. Companies which submit "Report on Taxes and Other Obligatory Payments to the Budget" for reconciliation should improve reporting quality in compliance with Instructions for Completing Reports.

4. Include Operating Companies into reconciliation of "Report on Taxes and Other Obligatory Payments to the Budget" if they make payments to the budget on behalf of the subsoil users under the terms of Production Sharing Agreements and Agency Agreements in order to prevent discrepancies in the future.

5. Require submission for reconciliation of "Report on Taxes and Other Obligatory Payments to the Budget" by Operating Companies which make payments to the budget on behalf of subsoil users under the terms of contracts and Agency Agreements for companies on whose behalf they make payments. When recording payments made in foreign currency, additionally provide to the Company performing reconciliation data on each payment made in foreign currency such as name and TIN of recipient tax authority, number and date of payment order, amount of payment, BCC.

6. Ensure that Customs Committee of the Ministry of Finance of RK provides data on customs payments within the period specified by Terms of Reference.

7. Authorized Body should provide "Report on Taxes and Other Obligatory Payments to the Budget" on companies to Company performing reconciliation, upon receipt of such Reports from territorial tax authorities and verification to facilitate reconciliation.

8. Include in Work plan for 2011 training workshops on Instructions for Completing Reports held by Authorized body for Companies' officials.

9. National Stakeholder Council should make amendments to Instructions for Completing Reports to include reporting mechanism for submission of data on dividends on state-owned shares by Companies and Authorized Body, or identify additional authorized companies which have shares in companies - subsoil users on behalf of the state and receiving dividends on such shares on behalf of state.

Recommendations for improving Report form "Taxes and Other Obligatory Payments to the Budget"

1. Due to inclusion of Section "Dividends on state-owned shares" into Report Form, it is necessary to bring into compliance totals line in the form "Report on Taxes and other obligatory payments into the budget".

Taxes and other obligatory payments to the budget from organizations of the oil&gas and minings sectors of the Republic of Kazakhstan for the year 2009

No.	Indicator		
		1	2
I.	Taxes	КБК**/ CBC**	
1.	Corporate income tax, including	101101-101109	
1.1	Corporate income tax (residents)	101101	
1.2	Corporate income tax (nonresidents)	101102	
1.3	Corporate income tax withheld from payments to residents	101103	
1.4	Corporate income tax withheld from payments to nonresidents	101104	
1.5	Corporate income tax (residents) on subsurface users included in the official list of companies contributing to the National Fund	101105	
1.6	Corporate income tax withheld from payments to residents by subsurface users included in the official list of companies contributing to the National Fund	101106	
1.7	Corporate income tax withheld from payments to nonresidents by subsurface users included in the official list of companies contributing to the National Fund	101107	
1.8	Corporate income tax for nonresident legal entities' net profit, except receipts from oil companies	101108	
1.9	Corporate income tax for net profit of oil sector nonresident legal entities	101109	
2	Personal income tax withheld at the source of payment	101201 -101202, 101204-101205	
2.1.	Withholding individual income tax	101201	
2.2.	Non-withholding individual income tax	101202	
2.3.	Withholding individual income tax for incomes of foreign citizens	101204	
2.4.	Non-withholding individual income tax for incomes of foreign citizens	101205	
	Social tax	103101	
4	Property tax for legal entities and individual entrepreneurs	104101	
5	Land tax	104301-104308	
6	Vehicle tax for legal entities	104401	

Payments made by the companies operating in the oil&gas and mining sectors of the Republic of Kazakhstan				Allocations received by the Government of the Republic of Kazakhstan from the companies operating in oil&gas and mining sectors of the Republic of Kazakhstan				Differences			
Unit		Unit		Unit		Unit		Unit		Unit	
In cash		In kind, where applicable		In cash		In kind, where applicable		In cash		Including	
thous. tenge*	thous. US\$*	tonne of crude oil	cubic meters of gas	thous. tenge*	thous. US\$*	tonne of crude oil	cubic meters of gas	thous. tenge*	thous. US\$ / тыс.*	the payment was not made to the budget	there are no data on operators
3	4	5	6	7	8	9	10	11	12	13	14
1 064 304 820	3 063 171			1 057 712 125	3 063 171			6 592 695			6 592 695
770 561 964	2 995 263			767 522 810	2 995 263			3 039 154			3 039 154
87 874 192				87 874 192				0			
120 507 855	850 143			120 507 855	850 143			0			
15 884				15 884				0			
9 444 247				9 444 247	0			0			
400 231 325	1 409 008			400 231 325	1 409 008			0		0	
15 658 315	103 110			15 658 315	103 110			0			
107 733 843	485 124			104 694 689	485 124			3 039 154		0	3 039 154
25 638 905	147 878			25 638 905	147 878			0			
3 457 398				3 457 398				0			
35 780 968	318			33 930 470	318			1 850 498		0	1 850 498
29 303 610				28 735 251	0			568 359		0	568 359
150	0			36				114			114
6 448 350				5 166 325	0			1 282 025		0	1 282 025
28 858	0			28 858				0			
33 252 509				31 549 466	0			1 703 043		0	1 703 043
33 896 617	67 590			33 896 617	67 590			0		0	
3 218 173				3 218 173				0		0	
265 962				265 962				0		0	

	1	2
7	Excise tax (for goods produced in RoK including)	105201-105211; 105216, 105218-105221, 105224, 105229, 105236-105237, 105290-105297
7.1.	Crude oil and gas condensate produced in the RoK	105229
8	Rent tax for export, including	105307 и 105327
8.1	Rent tax for expor, except receipts from oil companies	105307
8.2	Rent tax for export from oil companies	105327
II.	Special payments of subsurface users	
9	Excess porfit tax	105302 и 105322
9.1.	Excess profit tax except receipts from oil companies	105302
9.2.	Excess profit tax for oil companies	105322
10	Bonuses, including	105305 и 105325
10.1.	Bonuses except receipts from oil companies	105305
10.2.	Bonuses of oil companies	105325
11	Extraction tax	105306 и 105326
11.1.	Extraction tax except receipts from oil companies	105306
11.2.	Extraction tax from oil companies	105326
12	RoK's share in production sharing	105308 и 105328
12.1.	RoK's share in production sharing under existing contracts, except receipts from oil companies	105308
12.2.	RoK's share in production sharing under existing contracts of oil companies	105328
13	Additional payment of subsurface user under the Production Sharing Agreement, including	10512 и 105329
13.1	Additional payment of subsurface user under the Production Sharing Agreement, except receipts from oil companies	105312
13.2	Additional payment of subsurface user under the Production Sharing Agreement, for oil and gas companies	105329
13.3	Cost recovery payment	105319
III	Other Obligatory payments	
14	Water use fee	105303
15	Forest use fee	105304
16	Radio spectrum fee	105309
17	Land use fee	105315
18	Environmental protection fee	105316

3	4	5	6	7	8	9	10	11	12	13	14
27 444				27 444				0			
21 985				21 985				0			
187 301 183				187 301 183				0		0	
992 953				992 953				0			
186 308 230				186 308 230				0		0	
625 824 362	1 316 909			625 824 362	1 316 909						
211 136 269				211 136 269				0		0	
16 786 239				16 786 239				0			
194 350 030				194 350 030				0		0	
4 819 764				4 819 764				0			
1 399 380				1 399 380				0			
3 420 384				3 420 384				0			
354 773 408	987 930			354 773 408	987 930			0		0	
53 058 375				53 058 375				0		0	
301 715 033	987 930			301 715 033	987 930			0		0	
52 130 245	328 979			52 130 245	328 979			0			
								0			
52 130 245	328 979			52 130 245	328 979			0			
2 964 676				2 964 676				0			
2 964 676				2 964 676							
70 269 628	0			69 940 975				328 653			328 653
197 546				197 546				0			
1 536				1 536				0			
38 025				38 025				0			
2 481 336				2 442 702				38 634		0	38 634
66 905 970				66 627 449				278 521		0	278 521

	1	2
19	Other duties and payments to the budget, total	105301, 105310-105311, 105313-105314, 105402-105406, 105410, 105412- 105423, 108102- 108103, 108105- 108106, 108113, 108115- 108116.
IV.	Dividends per government's stakes	
20	Dividends for nationally owned state shares	201301
21	Dividends for regionally owned state shares	201302
V.	Customs payments	
22	Customs duties in total, including	106101-106105
22.1.	Customs duties for exported goods	106102
23	Customs duties for international trade and operations	106201-106204
24	Excise for goods imported to the RoK	105214, 105215, 105222, 105241- 105270
25	VAT for goods imported to the RoK except VAT for goods produced and imported from the Russian Federation	105102
26	VAT for goods produced and imported from the Russian Federation	105105
	Total: tax payments to the budget from oil and gas companies (Sections I-V)	
	Total: tax payments to the budget from mining companies (Sections I-V)	
	GRAND TOTAL: tax payments to the budget from oil and gas and mining companies (Sections I-V)	

3	4	5	6	7	8	9	10	11	12	13	14
645 215				633 717				11 498		0	11 498
28 265 076				0				28 265 076		28 265 076	
28 265 076								28 265 076		28 265 076	
98 629 288				97 633 378				995 910		0	995 910
50 356 152				50 350 810				5 342		0	5 342
41 890 851				41 885 509				5 342			5 342
6 221 229				5 255 534				965 695		0	965 695
4 935				4 935				0			
31 944 591				31 919 718				24 873		0	24 873
10 102 381				10 102 381				0		0	
1 634 536 917	4 380 080			1 598 354 583	4 380 080			36 182 334		28 265 076	7 917 258
252 756 257				252 756 257						0	
1 887 293 174	4 380 080			1 851 110 840	4 380 080			36 182 334		28 265 076	7 917 258

Note:

* - including tax and related interest penalties and fines

** - budgetary classification code to which tax or payment is transferred

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