

ITIE Initiative pour la
Transparence des
Industries
Extractives
République Démocratique du Congo



EITI-DRC REPORT



Oil Sector

2011



Composition of the EITI - DRC Multiparty Group

Government

Minister of Planning,
Minister of Mines
Minister of Environment,
Minister of Hydrocarbons,
Minister of Finance,
Vice Minister of Budget,
Adviser to the Head of the State
Deputy Cabinet Directors of the Prime Minister

Companies

Oil Companies
Mining Sector Public Companies
Mining Sector Private Companies
Mining Chamber of Katanga
Forestry Sector companies

Civil Society

Publiez-ce-que-vous-voyez Coalition
Natural Resources Network

Table of Contents

Acronyms.....	4
Executive Summary.....	5
Annotations.....	7
Overview of the Scope.....	9
1. List of companies included within the scope of the hydrocarbons sector.....	9
2. List of money flows included within the scope of the hydrocarbons sector.....	9
Reconciliation work result	11
1. Combined table of reconciled declarations of the Hydrocarbons Sector	12
2. Combined table of unilateral declarations by companies.....	13
3. Combined table of unilateral declarations by the Government	13
4. Table of declarations by companies in production phase.....	15
5. Table of declarations by companies in exploration phase	15
6. Table of declarations by companies in partnership	15
7. Table of declarations by public companies	16
8. Table of declarations by inactive companies.....	16
9. Table of declarations of payments made by companies to the DGI	17
10. Table of declarations of payments made by companies to the DGRAD.....	18
11. Table of declarations of payment made by private companies to public companies.....	18
12. Table of declarations per flow	19
Analysis Report of Declarations Gaps	20
1. General table of positive deviations per type of flow and per company	20
2. General table of negative deviations per type of flow and per company	21
Recommendations.....	21
Appendix of disaggregated data	22-30

ACRONYMS

AFE	: State Fiscal Agency
AMR	: Tax Collection notice
APPA	: African Petroleum Producers Association
CAC	: Statutory Auditors
CPP	: Production Sharing Contract
DGDA	: General Directorate of Customs and Excise Duties
DGI	: General Directorate of Taxes
DGRAD	: General Directorate of Administrative, Judicial, National and Investment Revenues
ET	: Public Company
EX	: Exploration
FC	: Congolese Francs
IBP	: Corporate tax
ICAI	: Domestic Turnover tax
IGF	: General Inspectorate of Finance
IER	: Special Tax on Expatriates' Remuneration
IFAC	: International Federation of Accountants
IM	: Property Tax
IPR	: Payroll Tax
KPMG	: Klynveld Peat Marwick Goerdeler (International Audit Firm)
ISF	: Special Composition Tax
EITI	: Extractive Industries Transparency Initiative
ISRS	: International Standard on Related Services
NIF	: New Tax ID
PA	: Partnership
PR	: Production
DRC	: Democratic Republic of the Congo
USD	: United State Dollar.

I. EXECUTIVE SUMMARY

1. Preamble

The Extractive Industries Transparency Initiative (EITI) objective is to improve transparency on revenues from extractive activities in countries rich in oil, gas and mining resources.

The Democratic Republic of the Congo (DRC) has joined the initiative in 2005 and was declared a candidate country that has “made significant progress” since 2008. After publication of its third report covering year 2010, the DRC has seen its candidate status temporarily suspended for 12 months by the Board of Directors of the EITI. For the suspension measure to be lifted in order to allow the country access compliance, the DRC will have to release its fourth report before 31 December 2013, covering the year 2011 and taking into account corrective measures. These measures mainly concern the definition of materiality, completeness of declarations from all companies included within the scope and of all flows of the repository framework.

The EITI-DRC Multiparty Group was created by the Prime Minister’s Decree No. 09/28 of 16 July 2009. It consists of two main bodies: the Executive Committee, which decides on the implementation of the initiative throughout the country and the Technical Secretariat which is the executive body.

To implement the corrective measures from the EITI Board, the Executive Committee adopted characteristics of companies and financial flows to be included in the 2011 Report, which was published on October 9, 2013 in a Report available on the website www.itierdc.org. At the same time, the Executive Committee decided to separately publish reports on hydrocarbons and mining sectors.

Thus, this report focuses only on the hydrocarbons sector and covers reconciliation of hydrocarbons sector payments and revenues as declared by companies and the government, relating to the period from 1 January 2011 to 31 December 2011. Reconciliation of declarations in this report has been assigned, by the Executive Committee, to KPMG which was recruited through tender and has signed a service provision contract dated 16 July 2013.

As the Independent Director EITI-RDC 2011, KPMG role was to reconcile, independently, the various financial flows paid by companies and received by the government. The number and names of companies as well as financial flows involved in this report were determined by the EITI-DRC Multiparty Group.

Among the major announcements in this reconciliation report on the hydrocarbon sector, we noted that the DRC has significantly improved its ability to report in a more transparent and inclusive way on all flows received by the State and paid by the oil industry as required by the EITI Rules.

For all companies in the hydrocarbon sector of the EITI-RDC 2011 repository, the reconciliation general synthesis gives the following result for bilateral declarations:

- Companies reported payments amounting to: USD 465 655 806
- The State Financial Authorities reported revenues of approximately: USD 465 640 388.

This shows a very small absolute difference of USD 15,418 which represents 0.003 % of the amounts reported by Companies

Also, to prevent the risk of omission of some significant flows, both companies and Financial Authorities were required to make unilateral declarations when these flows are listed in the repository of the scope for unilateral declaration.

Unilateral declarations of payments reported by

- Companies: USD 7 980 255
- Unilateral declarations by the State: USD 8 056 408

These amounts unilaterally declared have not been subject to reconciliation.

We appreciate the quality of numbers given in this report as well as the ability demonstrated by the Executive Committee in the implementation of the process in the Democratic Republic of Congo. We also recognize the efforts made by the oil industry companies into convincing all the members so that they receive the conciliator teams and answer their questions.

Both private companies and Financial Authorities have responded to requests to submit payments and revenue declarations, respectively. Certification of revenue declarations from the State Financial Agencies by the General Inspectorate of Finance has been conducted appropriately and resulted in comprehensive opinion as specified in paragraph 2 below, in comments. Also, for companies included in the scope, which are actually active, all produced evidence of certification of their payments reports or financial declarations as closed on December 31, 2011.

After emphasizing the ability of the Executive Committee into implementing the initiative, we want to also emphasize the level of effort made by the DRC regarding progress in various aspects as recognized by all and the level of commitment shown by its authorities. This is a fact that should convince the Validator responsible for reviewing implementation of corrective measures by the country to attain compliance in the process.

In general, although we think that we were granted easier access at all levels than previously, it is necessary to note that the country still faces challenges. Collection of data on financial flaws needs in general to be improved. In this regard, we have made some recommendations in this report.

Remarks

2.1. About the scope

27 (*twenty-seven*) companies in total are part of the scope of the hydrocarbon sector which, among which

1 (*one*) public company (COHYDRO)¹,

5 (*five*) are operators in production,

9 (*nine*) are operators in exploration, among which

10 (*ten*) are in partnership with operators in production or exploration.

2 (*two*) companies, COBIT and COMICO are not operational and have not made any payment to the State in 2011.

2.2. On flows

38 (*Thirty-eight*) financial flows in total were selected including 27 for reconciliation and, 11 for unilateral declaration by companies.

2.3. On the significance of payments

Of the 27 companies included in the scope as determined by the Executive Committee, 11 companies reported a total of 465 648 063 USD while all the 27 companies reported together an amount of 465 655 806 USD.

In other words, the 11 companies that usually report payments included in the EITI reports have made payments representing 99.99 % of the total amount. As a reminder, the Executive Committee recommended that all payments from the hydrocarbon sector be reported without any materiality threshold.

2.4. On rate of reporting

Apart from 2 companies that are not operational, the 25 companies with legal and physical existence in the DRC duly reported. This represents a completion rate of 100 %. It is the same with the State Financial Agencies, DGI and DGRAD.

2.5. On reliability of declarations

- For the State financial agencies (DGRAD and DGI), the IGF was entrusted the responsibility to certify declarations. IGF confirmed, in its opinion, to have obtained reasonable assurance that the declarations it reviewed and obtained from the DGI and DGRAD are free of any significant anomaly likely to compromise the integrity of operations represented by those declarations. Reports issued by the IGF for this purpose are available at the Technical Secretariat of EITI-RDC for any verification.
- All companies actually in operation, provided proof of certification of their declarations or proof of certification of their accounts as closed on 31 December 2011, from which the declarations were obtained.

¹ COHYDRO is a public distributor which works in partnership with various private oil companies

2.6 On the currency of execution

Declarations of payments and revenue are made in their currency of execution, meaning in the local currency "Congolese Franc" (FC) or foreign currency, mainly the U.S. Dollar (USD). To facilitate reading and understanding, we chose to present all aggregated amounts in USD in the aggregation. Thus, all payments and all revenues denominated in FC were converted in USD at the average rate of the Central Bank of Congo in 2011 or 1USD for 910 FC.

Declarations of payments and revenues in their respective currencies of execution, in a disaggregated form, are included in the appendices, in their entirety, to allow traceability by each company and each Governmental Financial Authority.

3. Conclusion

Our reconciliation work has been done in accordance with the terms of reference for the independent conciliator for the 2011 Report as set out in the notice of invitation to tender published on

27 May, 2013 by the EITI-DRC Executive Committee. Reconciliation was conducted in accordance with due care consistent with the principles, requirements and procedures of the EITI Rules – 2011 issue.

Similarly, the work has been carried out in accordance with international best practices concerning drafting of the EITI report and were conducted based on ISRS (International Standard on Related Services) standards issued by IFAC (International Federation of

Accountants): the ISRS 4400 Standard on "Financial Information Review Engagements based on agreed procedures" and ISRS 4410 on "Financial Information Compilation." These standards involve a high level of integrity, compliance to rules, and ethics, as well as rigour in procedures to ensure relevance, quality and objectivity of the work.

Also, our procedures are not designed to detect fraud or misrepresentation, but aim to establish the close reconciled status of payments and revenues as reported by companies and the State.

The overall objective of this reconciliation is to help the Government of the DRC and the various stakeholders to determine the contribution of the oil sector in the national budget as well as to improve transparency and governance in the extractive sector.

Reconciliation tables of payments made by companies and revenues by AFE are the image of the consolidation of detailed sheets (listed in the appendices) as submitted by companies and the State's financial bodies. They consolidate declarations prepared under the responsibility of companies and governmental financial agencies included in the scope in accordance with the declaration forms approved by the Executive Committee for the year 2011.

Kinshasa, 19 November 2013.

Jean - Yves PARANT

Associate Director KPMG/Independent Administrator EITI - DRC 2011.

II. PRESENTATION OF SCOPE

Scope means a delimitation of the number of companies selected on based on one or more objective criteria to participate in the reporting of payments made to the State in an EITI report.

The repository of the EITI – DRC 2011 Report, defining the types of state revenue and the corresponding payments made by companies and the list of oil companies considered for the preparation of this report have been determined by the Executive Committee².

It should be noted that for the hydrocarbon sector, all payments were considered as significant and were included in payment reports made by companies and by the State. No materiality threshold has been set for this sector.

1. List of companies included within the scope EITI-DRC 2011 for the hydrocarbons sector

1 COHYDRO	15 GLENCORE
2 MIOC	16 JAPECO
3 PERENCOREP	17 KINREX
4 ENERGULF	18 SOCOREP
5 ENI RD CONGO	19 SOREPLICO
6 NESSERGY	20 SOLICO
7 OIL OF DR CONGO	21 INPEX
8 SOCO DRC	22 IBOS
9 SURESTREAM	23 LIREX
10 TOTAL	24 SEMLIKI
11 CAPRIKAT CONGO	25 TEIKOKU OIL
12 CHEVRON ODS	26 COBIT
13 DIVINE INSPIRATION GROUP	27 COMICO
14 FOXWHELP CONGO	

2. List of money flows included within the scope of the EITI-DRC Hydrocarbons Sector

Supervised by the DGI

1. Tax Collection Notice (AMR A and B)
2. Special Tax on Expatriates' Remuneration
3. Property Tax
4. Corporate tax (IBP), (or Special Composition Tax: ISF)
5. Payroll Tax (IPR)
6. Turnover tax (ICA)
7. BIC tax deduction at source on services provision and real estate works

² See website www.itierdc.org

Supervised by the DGRAD

8. Bonus for commercial strike
9. Production license bonus
10. Bonus for production of ten millionth barrel
11. Claim renewal bonus
12. Exploration license renewal bonus
13. Initial signature bonus
14. Signature or production bonus
15. Research/Exploration license bonus
16. Dividends paid to the State
17. Distributable margin (Profit-Oil, State as Public Authority)
18. Investment (Profit-Oil, State as Partner)
19. Transactional Penalties and Fines
20. Surface fee/charge
21. Royalties
22. Statistics tax
23. Miscellaneous duties related to payment of bonuses
24. Tax on appreciations of disposal of total interests in assets
25. Accreditation of explosives storage
26. Other significant flows

Supervised by the Ministry of MINES & HYDROCARBONS

27. Fines for non-implementation of program
28. Renewal of the operating license
29. Data bank
30. Tax for duties payable to African Petroleum Producers Association (APPA)
31. Participation to the national reconstruction effort
32. Training fees for Congolese managers

Supervised by the Ministry of Environment, Nature Preservation & Tourism

33. PAR, PGE and Environmental Audit monitoring

Supervised by COHYDRO

34. Training fees for Congolese managers
35. Transfer of assets
36. Dividends received from LIREX
37. Contribution to the effort for the Exploration of the Central Basin

MISCELLANEOUS BENEFICIARIES (PRIVATE & LOCAL AUTHORITIES)

38. Social Interventions

3. Aggregation/disaggregation level of the EITI Report data.

It is established that if the level of disaggregation is low, the probability of error becomes higher. And in that case, discrepancies assessment becomes more difficult. Thus, in this report, necessary care was applied to ensure that data is disaggregated as much as possible to allow easier handling of discrepancies.

III. RECONCILIATION WORK RESULT

We present below the detailed reconciliation work as well as discrepancies found between amounts paid by companies of the hydrocarbon sector and the amounts received by the State Financial Bodies.

We have included the adjusted and/or corrected amounts after analysis of the first discrepancies identified in reconciliations for each company by comparing their payments reports to reports of revenue by governmental financial bodies for each specific flow.

Note:

- Government** : In this report, when we refer to State/Government revenues, the term. "State"/"Government" include Financial Authorities, DGI and DGRAD. As for Public Companies that also receive some payments, they are regarded as the State/Government referred to as "State as Partner".
- Payments** : All significant payments paid by companies to the State, for oil and mining exploitation
- Revenue** : All significant revenue, received by the State from oil and mining companies.
- Positive Deviation** : The gap between declarations by companies which exceed those made by the State noted during reconciliation of each payment reviewed individually.
- Negative Deviation** : The gap between declarations by the State which exceed those made by Companies noted during reconciliation of each payment reviewed individually.

1. Collective Table of Reconciled Declarations of the Oil and Gas Sector

No	Tax Number (NIF)	Common Names	Phase	Declarations of Companies	Declarations of Government	Positive Deviation	Negative Deviation	Level of Cny/ Sttmnts
1	A0701284E	MIOC	PR	156 317 895	156 317 859	36	0	33.57%
2	A0703938P	TEOC/DRC	PR	101 988 598	101 988 598	0	0	21.90%
3	A1215507U	PERENCO	PR	81 914 900	81 914 904	0	4	17.59%
4	A0703937N	LIREX	PR	66 103 464	66 103 417	47	0	14.20%
5	A0703905D	CHEVRON	PR	53 670 608	53 668 412	2 196	0	11.53%
6	A0700383A	SOCO	EX	2 506 850	2 506 828	22	0	0.54%
7		SEMLIKI	EX	2 000 000	2 000 000	0	0	0.43%
8	A0700108B	COHYDRO	ET	876 283	869 791	59 122	52 630	0.19%
9	A0706875G	SURESTREAM	EX	183 200	183 200	0	0	0.04%
10	A1103150M	OIL OF DRC	EX	58 568	57 795	1 174	401	0.01%
11	A1113021R	ENI	EX	27 697	27 697	0	0	0.01%
12	A0909587G	ENERGULF	EX	0	1 268	0	1 268	0.00%
13	A0906982A	DIVINE OIL	EX	0	619	0	619	0.00%
14	A0812843U	NESSERGY	EX	6 245	0	6 245	0	0.00%
15	A1105476Q	CAPRIKAT	PA	500	0	500	0	0.00%
16	A1105484Z	FOXWHELP	PA	500	0	500	0	0.00%
17	A0800974T	SOLICO	PA	498	0	498	0	0.00%
18	A0809078C	JAPECO	PA	0	0	0	0	0.00%
19	A1006778E	IBOS	EX	0	0	0	0	0.00%
20	A1103823T	INPEX	PA	0	0	0	0	0.00%
21	A0703904C	KINREX	PA	0	0	0	0	0.00%
22	A0703903B	SOCOREP	PA	0	0	0	0	0.00%
23	A1109715Y	TOTAL	EX	0	0	0	0	0.00%
24		SOREPLICO	PA	0	0	0	0	0.00%
25	A0906485K	GLENCORE	PA	0	0	0	0	0.00%
26		COBIT - SRM	IN	0	0	0	0	0.00%
27		COMICO	IN	0	0	0	0	0.00%
Grand Total				465 655 806	465 640 388	70 340	54 922	100.00%

Note

PR= Production EX= Exploration PA=Partnership ET= State Enterprise IN=Inactive

Positive and negative deviations (see definition above) emerged at the time of the reconciliation of detailed declarations as published in the annexes to this report while the total absolute deviation is **465 655 806 - 465 640 388 = 15 418 USD**

2. Aggregate Table of Companies' Unilateral Declarations³

Common Names	Beneficiary	Reason	Amount
SOCO	MIN. OF HYDROCARBONS	Contribution to the Central Basin exploration	100 000
	COHYDRO	Training expenses for Congolese managers	50 000
	ACEMS SPRL	Training expenses for Congolese managers	50 788
	ETS LA SIMPLICITE	Social Interventions	6 450
	GASS	Social Interventions	6 583
	ADAP	Social Interventions	2 465
	ETS ELDORADO	Social Interventions	2 500
	SOFOCO	Social Interventions	108 305
	CYBERNET	Social Interventions	3 617
	QUING MAT	Social Interventions	5 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	98 911
MIOC	DGRAD	Expatriates' visa costs at DGM	22 565
	DGRAD	Maritime duties due to the Maritime Office	50 815
	DGRAD	Duties to Civil Aviation Authority	3 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	108 664
	VARIOUS BENEFICIARIES	Social Interventions	204 548
	MINISTRY OF PTT	Permit for keeping telecommunications equipments	10 000
	DGRAD	Accreditation for explosives warehouses	3 000
LIREX	COHYDRO	Training expenses for Congolese managers	74 361
SURESTREAM	DGRAD	Import & Trade Permit for Oil Products	1 500
	DGRAD	Transportation and Storage	1 500
ENERGULF	MIN. OF HYDROCARBONS	Data Bank	50 000
	MIN. OF HYDROCARBONS	Contribution to the Central Basin exploration	100 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	100 000
	LOCAL COMMUNITY	Social Interventions	100 000
	MIN. OF ENVIRONMENT	Following up the implementation of PAR, PGE and Environmental Audit	20 000
ENI	DGRAD	SECURITY SERVICES TAX	16 330
PERENCO	DGDA	Customs services	171 366
	DGRAD	Accreditation for explosives warehouses	2 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	90 676
	DGM	Expatriates' visa costs at DGM	212 209
	BAS-CONGO PROVINCE	Administrative costs for the relocation in line with the development of fields in the SOUTH ONSHORE	40 117
	EITI DRC	Supporting EITI implementation in the DRC	10 000
	VARIOUS BENEFICIARIES	Social Interventions	80 985
SEMLIKI	DGRAD	Legal fees	72 000
	BCC	INCREASE IN VALUE	6 000 000
TOTALS			7 980 255

³ Unilateral declarations are a recommendation from the Executive Committee which helps to determine some significant flows which were not located in the framing in order to include them in future reports.

3. Aggregate Table of Government's Unilateral Declarations⁴

Common Names	Beneficiary	Payment received as	Amount
SOCO	DGRAD	Transportation Permit	1 500
	MIN. OF HYDROCARBONS	Data Bank	50 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	100 000
	MIN. OF HYDROCARBONS	Contribution to the Central Basin exploration	100 000
MIOC	DGRAD	Accreditation for explosives warehouses	6 300
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	67 926
SURESTREAM	MIN. OF HYDROCARBONS	Data Bank	200 000
	MIN. OF HYDROCARBONS	Contribution to the Central Basin exploration	100 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	200 000
	MIN. OF HYDROCARBONS	APPA Contribution	100 000
NESSERGY	MIN. OF HYDROCARBONS	Data Bank	50 000
	MIN. OF HYDROCARBONS	Contribution to the Central Basin exploration	100 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	100 000
	MIN. OF HYDROCARBONS	APPA Contribution	50 000
OIL OF DRC	MIN. OF HYDROCARBONS	Data Bank	100 000
	MIN. OF HYDROCARBONS	Contribution to the Central Basin exploration	200 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	200 000
	MIN. OF HYDROCARBONS	APPA Contribution	100 000
SURESTREAM	DGRAD	Import & Trade Permit for Oil Products	1 500
	DGRAD	Transportation and Storage	1 500
ENERGULF	MIN. OF HYDROCARBONS	Data Bank	25 000
	MIN. OF HYDROCARBONS	Contribution to the Central Basin exploration	35 506
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	75 000
PERENCO	DGRAD	Accreditation for explosives warehouses	2 000
	MIN. OF HYDROCARBONS	Training expenses for Congolese managers	90 176
SEMLIKI	BCC	INCREASED VALUE	6 000 000
TOTAL			8 056 408

⁴ Ibid.

4. Table of Declarations by Companies in Production Phase

No.	Common Names	Declarations of Companies	Declarations of Government	Level of Declar/Cny
1	MIOC	156 317 895	156 317 859	33,98%
2	TEOC/DRC	101 988 598	101 988 598	22,17%
3	PERENCO	81 914 900	81 914 904	17,81%
4	LIREX	66 103 464	66 103 417	14,37%
5	CHEVRON	53 670 608	53 668 412	11,67%
Total		459 995 465	459 993 190	100,00%

Absolute Deviation: 2 275 USD

5. Table of Declarations by Companies in Exploration Phase

No.	Common Names	Declarations of Companies	Declarations of Government	Level of Declar/Cny
6	SOCO	2 506 850	2 506 828	52,47%
7	SEMLIKI	2 000 000	2 000 000	41,86%
8	SURESTREAM	183 200	183 200	3,83%
9	OIL OF DRC	58 568	57 795	1,21%
10	ENI	27 697	27 697	0,58%
11	ENERGULF	0	1 268	0,03%
12	DIVINE OIL	0	619	0,01%
13	NESSERGY	6 245	0	0,00%
14	TOTAL	0	0	0,00%
Grand Total		4 782 560	4 777 407	100,00%

Absolute Deviation: 5 153 USD

6. Table of Declarations by Companies in Partnerships

No.	Common Names	Declarations of Companies	Declarations of Government	Level of Declar/Cnies
15	FOXWHELP	500	0	0,00%
16	CAPRIKAT	500	0	0,00%
17	SOLICO	498	0	0,00%
18	SOREPLICO	0	0	0,00%
19	INPEX	0	0	0,00%
20	GLENCORE	0	0	0,00%
21	JAPECO	0	0	0,00%
22	KINREX	0	0	0,00%
23	SOCOREP	0	0	0,00%
24	IBOS	0	0	0,00%
TOTAL		1 498	0	0,00%

7. Table of Declarations of the State Company

No.	Common Name	Declaration of Company	Declarations of Government	Level of Declar/Cny
25	COHYDRO	876 283	869 791	100.00%

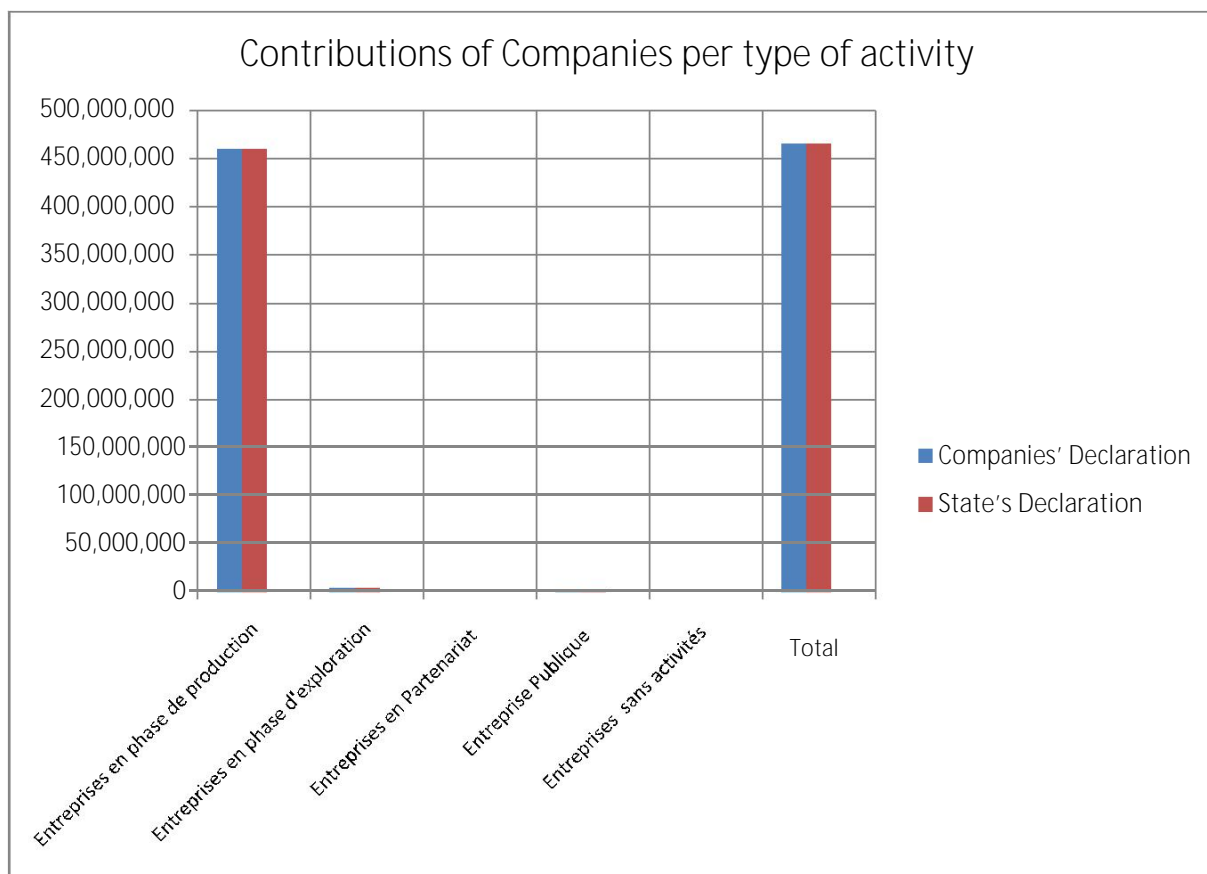
Absolute Deviation: 6 492 USD

8. Table of Declarations by Companies with no Operations

N°	Common Names	Company's Declarations	State Declarations
26	COBIT - SRM	None	None
27	COMICO	None	None

Note: the contracts of both companies COBIT and COMICO have never started to be implemented as at the date of this report and that therefore they could not be compelled to any financial obligation (see the letter from the Ministry of Hydrocarbons in the annex

Chart of Companies'/State's Declarations



9. Table of Declarations of Companies' Payments to DGI

No.	NIF	Common Names	Country	Declarations of Companies	Declarations of Government	Positive Deviatn	Negative Deviation	Level of Declar/ Cnies
1	A1215507U	PERENCO	PR	49 444 621	49 444 625	0	4	28.53%
2	A0701284E	MIOC	PR	42 382 553	42 382 552	1	0	24.45%
3	A0703937N	LIREX	PR	39 298 854	39 298 807	47	0	22.67%
4	A0703938P	TEOC/DRC	PR	26 263 142	26 263 142	0	0	15.15%
5	A0703905D	CHEVRON	PR	14 816 150	14 813 954	2 196	0	8.55%
6	A0700108B	COHYDRO	ET	876 283	869 791	59 122	52 630	0.50%
7	A0706875G	SURESTREAM	EX	179 180	179 180	0	0	0.10%
8	A1103150M	OIL OF DRC	EX	31 372	30 599	1 174	401	0.02%
9	A1113021R	ENI	EX	27 697	27 697	0	0	0.02%
10	A0700383A	SOCO	EX	5 194	5 172	22	0	0.00%
11	A0909587G	ENERGULF	EX	0	1 268	0	1 268	0.00%
12	A0906982A	DIVINE OIL	EX	0	619	0	619	0.00%
13	A0812843U	NESSERGY	EX	6 245	0	6 245	0	0.00%
14	A1105476Q	CAPRIKAT	PA	500	0	500	0	0.00%
15	A1105484Z	FOXWHELP	PA	500	0	500	0	0.00%
16	A0800974T	SOLICO	PA	498	0	498	0	0.00%
17		SEMLIKI	EX	0	0	0	0	0.00%
24	A0809078C	JAPECO	PA	0	0	0	0	0.00%
20	A1006778E	IBOS	EX	0	0	0	0	0.00%
18	A1103823T	INPEX	PA	0	0	0	0	0.00%
19	A0703904C	KINREX	PA	0	0	0	0	0.00%
21	A0703903B	SOCOREP	PA	0	0	0	0	0.00%
22	A1109715Y	TOTAL	EX	0	0	0	0	0.00%
23		SOREPLICO	PA	0	0	0	0	0.00%
25	A0906485K	GLENCORE	PA	0	0	0	0	0.00%
		TOTAL		173 332 789	173 317 406	70 305	54 922	100.00%

Absolute Deviation: 15 383 USD

10. Table of Declarations Companies' Payments to DGRAD

No.	NIF	Common Names	Phase	Declarations of Companies	Declarations of Government	Positive Deviatn	Negative Deviatn	Level of Declar/ Cnies
1	A0701284E	MIOC	PR	113 935 342	113 935 307	35	0	38.98%
2	A0703938P	TEOC/DRC	PR	75 725 456	75 725 456	0	0	25.90%
3	A0703905D	CHEVRON	PR	38 854 458	38 854 458	0	0	13.29%
4	A1215507U	PERENCO	PR	32 470 279	32 470 279	0	0	11.11%
5	A0703937N	LIREX	PR	26 804 610	26 804 610	0	0	9.17%
6	A0700383A	SOCO	EX	2 501 656	2 501 656	0	0	0.86%
7	NO TAX No.8	SEMLIKI	EX	2 000 000	2 000 000	0	0	0.68%
8	A1103150M	OIL OF DRC	EX	27 196	27 196	0	0	0.01%
9	A0706875G	SURESTREAM	EX	4 020	4 020	0	0	0.00%
10	A0906485K	GLENCORE	PA	0	0	0	0	0.00%
11	A0703903B	SOCOREP	PA	0	0	0	0	0.00%
12	A0703904C	KINREX	PA	0	0	0	0	0.00%
13	A0800974T	SOLICO	PA	0	0	0	0	0.00%
14	A0700108B	COHYDRO	ET	0	0	0	0	0.00%
15	A0812843U	NESSERGY	EX	0	0	0	0	0.00%
16	A0906982A	DIVINE OIL	EX	0	0	0	0	0.00%
17	A0909587G	ENERGULF	EX	0	0	0	0	0.00%
18	A1006778E	IBOS	EX	0	0	0	0	0.00%
19	A1103823T	INPEX	PA	0	0	0	0	0.00%
20	A1105476Q	CAPRIKAT	PA	0	0	0	0	0.00%
21	A1105484Z	FOXWHELP	PA	0	0	0	0	0.00%
22	A1109715Y	TOTAL	EX	0	0	0	0	0.00%
23	NO NIF 10	SOREPLICO	PA	0	0	0	0	0.00%
24	A0809078C	JAPECO	PA	0	0	0	0	0.00%
25	A0700108B	COHYDRO	ET	0	0	0	0	0.00%
		TOTAL		292 323 017	292 322 982	35	0	100.00%

Absolute Deviation: 35 USD

11. Table of Declaration by Private Company to State Company⁵

No.	NIF	Common Names	Phase	Declaration of Company	COHYDRO Declaration*	Positive Deviatn	Negative Deviatn	Level of Declar/ Cnies
1	A0703937N	LIREX	PR	5 936 003	5 936 003	0	0	100,00%

* This declaration is about the dividend received by COHYDRO for its own account.

⁵ This declaration relates to a special transaction where the Government was not concerned, in line with the EITI Report.

12. Table of Declarations per flow

Beneficiary	Type of flow	DECLARATIONS OF COMPANIES	DECLARATIONS of Beneficiaries	POSITIVE DEVIATN	NEGATIVE DEVIATN
DGI	IBP	167 603 812	167 591 692	12 525	405
	IPR	728 657	775 042	6 245	52 630
	IPR-IER	3 210 662	3 212 468	23	1 829
	ICAI	35 648	27 490	8 158	0
	AMR A	1 361 190	1 326 754	34 465	29
	AMR B	373 088	364 326	8 791	29
	PBIC	19 732	19 634	98	0
Subtotal		173 332 789	173 317 406	70 305	54 922
DGRAD	Royalties	43 401 231	43 401 231	0	0
	Statistics Tax	5 839 190	5 839 155	35	0
	Dividends	15 873 658	15 873 658	0	0
	Research License Bonus	2 500 000	2 500 000	0	0
	Initial Signing Bonus	2 000 000	2 000 000	0	0
	Surface fees on production license	1 656	1 656	0	0
	Surface fees on research license	31 216	31 216	0	0
	Distributable Margins	171 297 589	171 297 589	0	0
	Interest-sharing	51 378 477	51 378 477	0	0
Subtotal		292 323 017	292 322 982	35	0
Subtotal		5 936 003	5 936 003	0	0
TOTAL		465 655 806	465 640 388	70 340	54 922

IV. ANALYSIS REPORT OF DECLARATIONS' GAPS (DEVIATION)

As a reminder, a Positive Deviation is a gap that emerges when Companies' Declarations are higher than those of the Government in the reconciliation payment by payment.

A Negative Deviation is a gap that emerges when Companies' Declarations are lower than those of the Government in the reconciliation payment by payment.

If we can say, the gaps that appear here could have been solved significantly. Although the diverging elements have been sent to reporting parties for harmonization, the Independent Administrator has not received back and in time and all the harmonized elements.

The resolution of these gaps will certainly continue as the work plan includes it as an activity after the publication of the Report.

1. General Table of Positive Deviations per Type of Flow and per Company

NIF	Company Name	ACT	REV. AUTH	FLOW	Declarations of Companies	Declarations of Gvnmt	DEVIATN
A0700108B	COHYDRO	ET	DGI	IBP	17 567	8 783	8 784
A0700108B	COHYDRO	ET	DGI	ICAI	35 648	27 490	8 158
A0700108B	COHYDRO	ET	DGI	AMR A	116 561	82 683	33 878
A0700108B	COHYDRO	ET	DGI	AMR B	8 204	0	8 204
A0700108B	COHYDRO	ET	DGI	PBIC	3 588	3 490	98
A0700383A	SOCO	EX	DGI	IPR-IER	5 194	5 172	22
A0701284E	MIOC	PR	DGI	IBP	40 704 162	40 704 161	1
A0701284E	MIOC	PR	DGRAD	Statistics Tax	2 895 553	2 895 518	35
A0703905D	CHEVRON ODS	PR	DGI	IBP	14 125 277	14 123 082	2 195
A0703905D	CHEVRON ODS	PR	DGI	IPR-IER	444 285	444 284	1
A0703937N	SOCIETE LIREX	PR	DGI	IBP	39 119 246	39 119 199	47
A0800974T	SOLICO	PA	DGI	IBP	498	0	498
A0812843U	NESSERGY	EX	DGI	IPR	6 245	0	6 245
A1103150M	OIL OF DRC	EX	DGI	AMR A	1 745	1 158	587
A1103150M	OIL OF DRC	EX	DGI	AMR B	1 745	1 158	587
A1105476Q	CAPRIKATSPRL DRC	PA	DGI	IBP	500	0	500
A1105484Z	FOXWHELP DRC SPRL	PA	DGI	IBP	500	0	500
	TOTALS				97 486 518	97 416 178	70 340

2. General Table of Negative Deviations per Type of Flow and per Company

NIF	Company Name	REV. AUTH	FLOW	Declarations of Companies	Declarations of Gvnmt	DEVIATN
A0700108B	COHYDRO	DGI	IPR-IER	694 715	747 345	52 630
A0906982A	DIVINE INSPIRATION	DGI	IPR-IER	0	619	619
A0909587G	ENERGULF	DGI	IPR-IER	0	1 210	1 210
A0909587G	ENERGULF	DGI	AMR A	0	29	29
A0909587G	ENERGULF	DGI	AMR B	0	29	29
A1103150M	OIL OF DRC	DGI	IBP	500	901	401
A1215507U	PERENCO	DGI	IBP	47 650 150	47 650 154	4
	TOTALS			48 345 365	48 400 287	54 922

RECOMMENDATIONS

Recommendation #1:

Include the Ministry of Hydrocarbons among the State collecting bodies as companies, through their unilateral declarations, have made substantial payments that cannot be ignored, as under:

• Data Bank	USD	50 000
• Contribution to Central Basin Exploration	USD	200 000
• Training expenses for Congolese managers	USD	<u>398 911</u>
Total	USD	<u>648 251</u>

Also, the Ministry of Hydrocarbons has unilaterally declared significant payments received from companies, as under:

• Training	USD	833 102
• Data Bank	USD	325 000
• Contribution to Central Basin exploration	USD	635 506
• APPA Contribution	USD	<u>250 000</u>
Total	USD	<u>2 043 608</u>

The Executive Committee is required to insert these flows for reconciliation according to the materiality threshold under the frame of reference for the next EITI-DRC Reports.

Recommendation #2:

We noted that the company SEMLIKI had paid USD 6,000,000 directly to the Central Bank of Congo on behalf of the Congolese Government. This amount refers to the "INCREASED VALUE" to be recorded in DGRAD on behalf of the Treasury.

The Central Bank of Congo is not a revenue authority of the Government; we recommend that all flows in the hydrocarbons sector are supervised by the Revenue Authorities of the Government for better traceability.

ANNEXURES OF DESAGGREGATED DATA

TABLES OF RECONCILIATION OF DECLARATIONS OF COMPANIES WITH THOSE OF THE GOVERNMENT PER FLOW

Company Name	REV AUTH	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIVE
CAPRIKAT	DGI	IBP		460	0	500	0	0	0	500	0
Tot. CAPRIKAT				460	0	500	0	0	0	500	0
CHEVRON ODS	DGI	IBP		0	14 125 277	14 125 277	0	14 123 082	14 123 082	2 195	0
	DGI	IPR-IER		368 536	43 266	444 285	368 536	43 266	444 284	1	0
	DGI	AMR A		0	190 865	190 865	0	190 865	190 865	0	0
	DGI	AMR B		0	55 466	55 466	0	55 466	55 466	0	0
	DGI	PBIC		0	257	257	0	257	257	0	0
	DGRAD	Statistics Tax		0	1 050 061	1 050 061	0	1 050 061	1 050 061	0	0
	DGRAD	Distributable Margins		0	29 088 613	29 088 613	0	29 088 613	29 088 613	0	0
	DGRAD	Interest-sharing		0	8 715 784	8 715 784	0	8 715 784	8 715 784	0	0
Tot. CHEVRON ODS				368 536	53 269 589	53 670 608	368 536	53 267 394	53 668 412	2 196	0
DIVINE INSPIRATION	DGI	IPR-IER		0	0	0	568	0	619	0	619
Tot. DIVINE INSPIRATION				0	0	0	568	0	619	0	619
ENERGULF	DGI	IPR-IER		0	0	0	1 112	0	1 210	0	1 210
	DGI	AMR A		0	0	0	27	0	29	0	29
	DGI	AMR B		0	0	0	27	0	29	0	29
	MIN. OF HYDROCARB	Data Bank	U/N	0	50 000	50 000	0	25 000	25 000	25 000	0
	MIN. OF HYDROCARB	Contribution to Central Basin exploration	U/N	0	100 000	100 000	0	35 506	35 506	64 494	0

Company Name	REV AUTH	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIV
ENERGULF	MIN. OF HYDROCARB	Training Expenses for Congolese Managers	U/N	0	100 000	100 000	0	75 000	75 000	25 000	0
	LOCAL COMMUNITY	Social Interventions	U/N	0	100 000	100 000	0	0	0	100 000	0
	MIN. OF ENVIRON MENT	Follow up the implementation of PAR, PGE and Environment Audit	U/N	0	20 000	20 000	0	0	0	20 000	0
Total ENERGULF				0	370 000	370 000	1 165	135 506	136 774	234 494	1 268
ENI	DGI	IPR		25 454	0	27 697	25 454	0	27 697	0	0
	DGRAD	SECURITY SERVICES TAX	U/N	15 008	0	16 330	0	0	0	16 330	0
Total ENI				40 461	0	44 027	25 454	0	27 697	16 330	0
FOXWHELP	DGI	IBP		460	0	500	0	0	0	500	0
Total FOXWHELP				460	0	500	0	0	0	500	0
COHYDRO	DGI	IBP		16 144	0	17 567	8 072	0	8 783	8 784	0
	DGI	IPR		638 443	0	694 715	686 810	0	747 345	0	52 630
	DGI	ICAI		32 760	0	35 648	25 263	0	27 490	8 158	0
	DGI	AMR A		107 120	0	116 561	75 986	0	82 683	33 878	0
	DGI	AMR B		7 540	0	8 204	0	0	0	8 204	0
	DGI	PBIC		3 297	0	3 588	3 207	0	3 490	98	0
Total LA CONGOLAISE DES HYDROCARBURES				805 304	0	876 283	799 338	0	869 791	59 122	52 630
MIOC	DGI	IBP		0	40 704 162	40 704 162	0	40 704 161	40 704 161	1	0
	DGI	IPR-IER		941 442	0	1 024 420	941 442	0	1 024 420	0	0
	DGI	AMR A		74 524	419 942	501 035	74 524	419 942	501 035	0	0
	DGI	AMR B		22 913	123 611	148 543	22 913	123 611	148 543	0	0
	DGI	PBIC		4 037	0	4 393	4 037	0	4 393	0	0
	DGRAD	Statistics Tax		0	2 895 553	2 895 553	0	2 895 518	2 895 518	35	0

Company Name	REV AUTH	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIV
MIOC	DGRAD	Distributable Margins		0	85 415 222	85 415 222	0	85 415 222	85 415 222	0	0
	DGRAD	Interest-sharing		0	25 624 567	25 624 567	0	25 624 567	25 624 567	0	0
	DGRAD	Accreditation of explosives warehouses	U/N	0	3 000	3 000	0	6 300	6 300	0	3 300
	DGRAD	Expatriates' Visa costs At DGM	U/N	3 824	18 404	22 565	0	0	0	22 565	0
	DGRAD	Maritime duties due to the Maritime Office	U/N	0	50 815	50 815	0	0	0	50 815	0
	DGRAD	Duties due to Civil Aviation Authority	U/N	0	3 000	3 000	0	0	0	3 000	0
	MIN. OF HYDROCARB	Training Expenses for Congolese Managers	U/N	44	108 616	108 664	0	67 926	67 926	40 738	0
	VARIOUS BENEFICIARIES	Social Interventions	U/N	0	204 548	204 548	0	0	0	204 548	0
	MINISTRY OF PTT	Permit for Keeping Telecom Equipments	U/N	0	10 000	10 000	0	0	0	10 000	0
TOTAL MIOC				1 046 785	155 581 441	156 720 487	1 042 916	155 257 246	156 392 085	331 702	3 300

Company Name	REV AUTH	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIV
NESSERGY	DGI	IPR		5 740	0	6 245	0	0	0	6 245	0
	MIN. OF HYDROCARB	Data Bank	U/N	0	0	0	0	50 000	50 000	0	50 000
	MIN. OF HYDROCARB	Contribution to Central Basin exploration	U/N	0	0	0	0	100 000	100 000	0	100 000
	MIN. OF HYDROCARB	Training Expenses For Congolese Managers	U/N	0	0	0	0	100 000	100 000	0	100 000
	MIN. OF HYDROCARB	APPA Contribution	U/N	0	0	0	0	50 000	50 000	0	50 000
Total NESSERGY				5 740	0	6 245	0	300 000	300 000	6 245	300 000
OIL OF DRC	DGI	IBP		460	0	500	828	0	901	0	401
	DGI	IPR-IER		25 164	0	27 382	25 164	0	27 382	0	0
	DGI	AMR A		1 604	0	1 745	1 064	0	1 158	587	0
	DGI	AMR B		1 604	0	1 745	1 064	0	1 158	587	0
	DGRAD	Surface fees on research permit		0	27 196	27 196	0	27 196	27 196	0	0
	MIN. OF HYDROCARB	Data Bank	U/N	0	0	0	0	100 000	100 000	0	100 000
	MIN. OF HYDROCARB	Contribution to Central Basin exploration	U/N	0	0	0	0	200 000	200 000	0	200 000
	MIN. OF HYDROCARB	Training Expenses for Congolese mngrs	U/N	0	0	0	0	200 000	200 000	0	200 000
	MIN. OF HYDROCARB	APPA Contribution	U/N	0	0	0	0	100 000	100 000	0	100 000
Total OIL OF DRC				28 832	27 196	58 568	28 120	627 196	657 795	1 174	600 401

Company Name	REV AUTH	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIV
PERENCO REP	DGI	IBP		0	47 650 150	47 650 150	2 287	47 647 666	47 650 154	0	4
	DGI	IPR-IER		1 406 987	0	1 530 998	1 406 987	0	1 530 998	0	0
	DGI	AMR A		0	195 277	195 277	0	195 277	195 277	0	0
	DGI	AMR B		0	57 499	57 499	0	57 499	57 499	0	0
	DGI	PBIC		9 831	0	10 697	9 831	0	10 697	0	0
	DGDA	Customs Services	U/N	0	171 366	171 366	0	0	0	171 366	0
	DGRAD	Royalties		0	23 659 351	23 659 351	0	23 659 351	23 659 351	0	0
	DGRAD	Dividends		0	8 810 928	8 810 928	0	8 810 928	8 810 928	0	0
	DGRAD	Accreditation of explosives' warehouses	U/N	0	2 000	2 000	0	2 000	2 000	0	0
	MIN. OF HYDROCARB	Training expenses For Congolese Managers	U/N	0	90 676	90 676	0	90 176	90 176	500	0
	DGM	Expatriates' visa Costs at DGM	U/N	0	212 209	212 209	0	0	0	212 209	0
	PROVINCE OF BAS-CONGO	Administrative Costs for the Relocation in line with development of fields in the SOUTH ONSHORE	U/N	36 868	0	40 117	0	0	0	40 117	0
	EITI DRC	Support to Implementation of EITI in DRC	U/N	0	10 000	10 000	0	0	0	10 000	0
VARIOUS BENEFICIARIES	Social Interventions	U/N	0	80 985	80 985	0	0	0	80 985	0	
Total PERENCO REP				1 453 686	80 940 441	82 522 253	1 419 105	80 462 897	82 007 080	515 177	4

Company Name	REV AUTH	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIV
SEMLIKI	DGRAD	Initial signing Bonus		0	2 000 000	2 000 000	0	2 000 000	2 000 000	0	0
	DGRAD	Legal Fees	U/N	0	72 000	72 000	0	0	0	72 000	0
	BCC	INCRSD VALUE	U/N	0	6 000 000	6 000 000	0	6 000 000	6 000 000	0	0
Total SEMLIKI				0	8 072 000	8 072 000	0	8 000 000	8 000 000	72 000	0
SOLICO	DGI	IBP		458	0	498	0	0	0	498	0
Total SOLICO				458	0	498	0	0	0	498	0
LIREX	DGI	IBP		0	39 119 246	39 119 246	0	39 119 199	39 119 199	47	0
	DGI	AMR A		0	139 695	139 695	0	139 695	139 695	0	0
	DGI	AMR B		0	39 913	39 913	0	39 913	39 913	0	0
	DGRAD	Royalties		0	19 741 880	19 741 880	0	19 741 880	19 741 880	0	0
	DGRAD	Dividends		0	7 062 730	7 062 730	0	7 062 730	7 062 730	0	0
	COHYDRO	Training Expenses for DRC managers	U/N	0	74 361	74 361	0	0	0	74 361	0
	COHYDRO	COHYDRO Dividend		0	5 936 003	5 936 003	0	5 936 003	5 936 003	0	0
Total SOCIETE LIREX				0	72 113 827	72 113 828	0	72 039 419	72 039 420	74 408	0
SOCO	DGI	IPR-IER		0	5 194	5 194	0	5 172	5 172	22	0
	DGRAD	Research License Bonus		0	2 500 000	2 500 000	0	2 500 000	2 500 000	0	0
	DGRAD	Surface fees on Production License		0	1 656	1 656	0	1 656	1 656	0	0
	DGRAD	Transportation Permit	U/N	0	0	0	0	1 500	1 500	0	1 500
	MIN. OF HYDROCARB	Data bank	U/N	0	0	0	0	50 000	50 000	0	50 000
	MIN. OF HYDROCARB	Contrib. to Cent Basin expl.	U/N	0	100 000	100 000	0	100 000	100 000	0	0

Company Name	REV DEPT	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIV
SOCO	MIN. OF HYDROCARB	Training Expenses for Congolese Managers	U/N	0	98 911	98 911	0	100 000	100 000	0	1 089
	COHYDRO	Training Expenses for Congolese Managers (COHYDRO)	U/N	0	13 786	13 786	0	0	0	13 786	0
	COHYDRO	Training Expenses for Congolese Managers (COHYDRO)	U/N	0	6 950	6 950	0	0	0	6 950	0
	COHYDRO	Training Expenses for Congolese Managers (COHYDRO)	U/N	0	29 264	29 264	0	0	0	29 264	0
	ACEMS SPRL	Training Expenses for Congolese Managers	U/N	0	50 788	50 788	0	0	0	50 788	0
	ETS LA SIMPLICITE	Social Interventions	U/N	0	6 000	6 000	0	0	0	6 000	0
	ETS LA SIMPLICITE	Social Interventions	U/N	0	450	450	0	0	0	450	0
	GASS	Social Interventions	U/N	0	5 198	5 198	0	0	0	5 198	0
	GASS	Social Interventions	U/N	0	1 385	1 385	0	0	0	1 385	0
	ADAP	Social Interventions	U/N	0	2 465	2 465	0	0	0	2 465	0

Company Name	REV AUTH	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIV
SOCO	ETS ELDORADO	Social Interventions	U/N	0	2 500	2 500	0	0	0	2 500	0
	SOFOCO	Social Interventions	U/N	0	105 555	105 555	0	0	0	105 555	0
	SOFOCO	Social Interventions	U/N	0	2 750	2 750	0	0	0	2 750	0
	CYBERNET	Social Interventions	U/N	0	3 617	3 617	0	0	0	3 617	0
	QUING MAT	Social Interventions	U/N	0	5 000	5 000	0	0	0	5 000	0
Total SOCO EXPLORATION & PRODUCTION DRC				0	2 941 469	2 941 469	0	2 758 328	2 758 328	235 730	52 589
SURESTREAM	DGI	IPR-IER		163 934	0	178 383	163 934	0	178 383	0	0
	DGI	PBIC		733	0	797	733	0	797	0	0
	DGRAD	Surface fee on Research License		3 694	0	4 020	3 694	0	4 020	0	0
	DGRAD	Import Permit for oil products	U/N	0	1 500	1 500	0	1 500	1 500	0	0
	DGRAD	Transportation And Storage	U/N	0	1 500	1 500	0	1 500	1 500	0	0
	MIN. OF HYDROCARB	Data Bank	U/N	0	0	0	0	200 000	200 000	0	200 000
	MIN. OF HYDROCARB	Contrib. to Cent Basin explorat	U/N	0	0	0	0	100 000	100 000	0	100 000
	MIN. OF HYDROCARB	Training expenses for DRC managers	U/N	0	0	0	0	200 000	200 000	0	200 000
	MIN. OF HYDROCARB	APPA Contribution	U/N	0	0	0	0	100 000	100 000	0	100 000
Total SURESTREAM				168 361	3 000	186 200	168 361	603 000	786 200	0	600 000

Company Name	REV AUTH	FLOW	UNIL DECL.	Declarations of Companies			Declarations of Gvnmt & Other Bodies			Deviation	
				000'CDF	USD	TOTAL IN USD	000'CDF	USD	TOTAL IN USD	POSITIVE	NEGATIV
TEIKOKU	DGI	IBP		0	25 985 412	25 985 412	0	25 985 412	25 985 412	0	0
	DGI	AMR A		0	216 012	216 012	0	216 012	216 012	0	0
	DGI	AMR B		0	61 718	61 718	0	61 718	61 718	0	0
	DGRAD	Statistics Tax		0	1 893 576	1 893 576	0	1 893 576	1 893 576	0	0
	DGRAD	Distributable Margins		0	56 793 754	56 793 754	0	56 793 754	56 793 754	0	0
	DGRAD	Interest-sharing		0	17 038 126	17 038 126	0	17 038 126	17 038 126	0	0
Total TEIKOKU				0	101 988 598	101 988 598	0	101 988 598	101 988 598	0	0
Grand Total				3 919 082	475 307 560	479 572 064	3 853 564	475 439 585	479 632 799	1 550 076	1 610 811

