



EITI

KAZAKHSTAN
Extractive Industry
Transparency Initiative



The 8th NATIONAL REPORT

On the implementation of the Extractive Industry
Transparency Initiative in Kazakhstan

2012



ASTANA-2014

The 8th NATIONAL REPORT

On Implementation of the Extractive Industries Transparency Initiative in the Republic of Kazakhstan for 2012

The work was performed by UHY SAPA Consulting LLP in accordance with Contract No. 45 dated March 31, 2014 entered into with KazGeoInform Republican Centre of Geological Information Government Institution of the Committee of Geology and Subsoil Use of the Republic of Kazakhstan.

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List of Definitions and Abbreviations

EITI	Extractive Industries Transparency Initiative
BP	British Petroleum
JSC	Joint Stock company
KASE	Kazakh Stock Exchange
LSE	London Stock Exchange
NCOC	North Caspian Operating Company International Consortium
LTD	Limited Liability Partnership
SWOP	Operations on Exchange of Assets
AGMP	Association of Mining and Metallurgical Enterprises
JSC	Joint Stock Company
KMG NC JSC	KazMunaiGas National Company JSC
KMGEP JSC	KazMunaiGas Exploration Production JSC
Samruk-Kazyna JSC	Samruk-Kazyna National Welfare Fund JSC
SSGPO JSC	Sokolovsko-Sarbaiskoye Mining and Processing Production Association JSC
CNPC-AktobeMunaiGas JSC	China National Petroleum Corporation - AktobeMunaiGas JSC
APP	Aktau Plastics Plant
BIN	Business Identification Number
GDP	Gross Domestic Product
MPP	Mining and Processing Plant
MC	Mining Company
GPE	Geological Prospecting and Exploration
SI	State Institution
Fuel and Lubricants	Fuel and Lubricants
EE	Extractive Enterprise
USSMS	Unified State Subsoil Use Management System
USSUMS RoK IIS	"The Unified State Subsoil Use Management System of the Republic of Kazakhstan" Integrated Information System
EITI	Extractive Industries Transparency Initiative
Kazatomprom NAC	National Atomic Company Kazatomprom JSC
BCC	Budgetary Classification Code.
KIOG	Kazakh Institute of Oil & Gas
KPO	Karachaganak Petroleum Operating B.V. Kazakh Branch
CIT	Corporate Income Tax
CPC	Caspian Pipeline Consortium
LCC	License and Contract Conditions
LB	Local Budget
MINT	Ministry of Industry and New Technologies of the Republic of Kazakhstan
OTP	Oil Trunk Pipeline
MEMR	Ministry of Energy and Mineral Resources
MOG	Ministry of Oil and Gas
IIC	Inter-Institutional Commission
MoU	Memorandum of Understanding

MCI	Monthly Calculation Index
ISA	International Standards on Auditing
IFRS	International Financial Reporting Standards
MPT	Mineral Production Tax
VAT	Value Added Tax
R&D	Research and Development
Aktobe SEC NC	Aktobe Social-Entrepreneurship Corporation National Company
BOS	Bulk-Oil Station
Oil Refinery	Oil Refinery
OPS	Oil Pumping Station
EPT	Excess Profits Tax
NCPC	National Council of Parties Concerned
NF	National Fund of the Republic of Kazakhstan
PCP	Petroleum Chemical Plant
NHC	National Holding Company
FPSA	Final Production Sharing Agreement
PC	Production Company
PKOP	PetroKazakhstan Oil Products LLP
EnergoUgol PD of CD of «ArcelorMittal Temirtau» JSC	EnergoUgol Production Division of Coal Department of ArcelorMittal Temirtau Joint Stock Company»
RB	Republican Budget
RoK	Republic of Kazakhstan
CEC	Social-Entrepreneurship Corporation
PSA	Production Sharing Agreement
TAI	Total Annual Income
USSR	Union Of Soviet Socialist Republics
USA	United States of America
TOR	Terms of Reference
KazKhrom TNC	KazKhrom Transnational Company JSC
LLP	Limited Liability Partnership
FS	Feasibility Study
TCO	Tengizchevroil LLP
GWS	Register of GWS (Goods, Works and Services)
UMP	Ulba Metallurgical Plant

Weighted average exchange rate of tenge in 2012 amounted to 149.1 Tenge per 1 US Dollar www.nationalbank.kz

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Report on the Results of Implementation of the Agreed Procedures

To the EITI Secretariat and members of the National Council of Parties Concerned on implementation of the EITI in the Republic of Kazakhstan:

We have reconciled the "Report on Essential Tax and Non-Tax Payments/Receipts" and "Report on Payments/Receipts on Social Significant Goals for Subsoil Users" (whose tax payments are recognized by NCPC as significant) submitted by the Paying Companies of oil and gas and mining sectors according to the requirements of the Terms of Reference (TOR) to prepare the national report on implementation of the Extractive Industries Transparency Initiative (EITI) for 2012 and data of Recipients.

Recipients of taxes and other mandatory payments to the budget (hereinafter - the "Recipient") are as follows:

- Tax Committee of the Ministry of Finance of the Republic of Kazakhstan (RoK) - on tax and other payments to the budget, other than customs payments;
- Customs Committee of the Ministry of Finance of the RoK - on customs payments to the budget.

Purpose of reconciliation - ensuring the completeness, reliability and accessibility of information on payments/receipts to the state from the extractive industries for 2012 due to implementation of the EITI in the Republic of Kazakhstan.

Reconciliation was performed on the basis of the Memorandum of Understanding of the EITI (hereinafter - MoU) for implementation of the EITI dated October 9, 2013 signed by the Government of the RoK, members of the RoK Parliament, representatives of the companies operating in the extractive industries and non-governmental organizations and Contract No. 45 on Public Procurement of Services dated March 31, 2014 entered into with KazGeoInform Republican Centre of Geological Information Government Institution of the Committee of Geology and Subsoil Use of the Republic of Kazakhstan.

Reconciliation was performed in accordance with the International Standards on Auditing (ISA) as applicable to related services (ISRS 4400 of "Agreement on Implementation of Agreed Procedures regarding Financial Information"). Agreement on Implementation of Agreed Procedures included checking and analysis of the data and their comparison with the source documents, data of personal accounts of the taxpayers, Recipient's reports, currency conversion in accordance with which reconciliation was performed to obtain sufficient information and evidence to express an opinion on the audit objectives.

The Chief Executive Officer or representative of Payer, to which the appropriate authorities have been delegated and who have the right of signature, shall be responsible for quality and reliability of information, as well as

CEO of the financial and economic service CEO of the appropriate authorized state body and/or organization shall be responsible for quality and reliability of the information of Recipient.

Reconciliation includes checking on the basis of testing of evidence confirming reconciliation of the reports submitted by Payers with the data of Recipient.

We performed the following procedures:

- We received completed reports on receipts and payments from the relevant state authorities and extractive industry companies from the portal of USSMS IIS which took part in the EITI reporting;
- Compared the receipts to the budget with the payments of the extractive industry companies for 2012 fiscal year, including payments in cash and in kind;
- If there were any discrepancies between the amounts which were included into the reports of the extractive industry companies and state authorities we:
 - found out the causes for every difference from the extractive industry companies and state authorities by means of meetings, emails and phone calls;
 - as far as possible, compared the explanations of the discrepancies that had been submitted by the extractive industry companies and state authorities with the confirming documents, such as extracts of personal accounts on the status of payments with the budget, payment orders, cheques and/or reconciliation statements;
 - on each discrepancy described the amount and confirming documents submitted;
 - combined all unidentified discrepancies, described them in section IV "Consolidated Report on Essential Tax and Non-Tax Payments/Receipts", determined the percentage of unidentified discrepancies from the tax amount and evaluated the significance level of the impact on misrepresentation of information.

As a result of the work performed such as collection, reconciliation, analysis and consolidation of the reports submitted by Payers and Recipient, study of the source documents, personal accounts and account reconciliation statements requested both from Payer and from Recipient, having analysed and compared them, established the causes of discrepancies we reached common ground that the reports submitted by Payer and Recipient for 2012 were prepared in accordance with the approved Regulations. Discrepancies found out have been explained and described.

In accordance with the requirements of the TOR and the new Standards of the EITI the national report includes review of the extractive industries (contextual information) in Chapter III that describes the legal platform and fiscal mode being effective in the extractive industries, the description of the extractive industries, volumes of production and export, export destinations, the contribution of the extractive industries to

the economy for 2012, the information on involvement of the state in the extractive industries as well as on the management of income and expenses, on the process and register of licensing and also on beneficial ownership and contracts.

Result of the works performed was preparation of the 8th National Report for 2012 containing a review of the extractive industries and reconciliation of essential tax and non-tax payments/receipts for 2012 in accordance with the requirements of the TOR approved by NCPC.

**General Director,
Auditor:**

Certificate of competence No. 0318
dated May 2, 1997


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Date September 30, 2014
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EXTRACTIVE INDUSTRIES TRANSPARENCY INITIATIVE

REPORT FOR THE YEAR ENDED ON DECEMBER 31, 2012

(in thousands tenge)

I. GENERAL INFORMATION

1.1. Extractive Industries Transparency Initiative

EITI is the global standard developed with the aim to promote the transparency and accounting in the countries rich in oil, gas and/or mineral resources. For the first time, the Initiative was announced at the World Summit for Sustainable Development in Johannesburg in 2002 and officially began with a conference in London in 2003. The Initiative was supported by the international coalition of the developing countries, donors, extractive industry companies, civil society organizations, investors and international organizations.

The Initiative is aimed to increase the transparency by reconciliation of payments (the information on which is published by the companies) with governmental incomes. Thus, the EITI facilitates improvement of governance in the countries with significant reserves of oil, gas and/or mineral resources and seeks to reduce the risk of diversion or misappropriation of assets received from development of the extractive industries resources. The Initiative is being implemented through joint activities of the government, private sector companies, civil society, investors and international organizations.

1.2. EITI in the Republic of Kazakhstan

In April 14, 2005, at the Ministry of Energy and Mineral Resources (MEMR), the Government of the Republic of Kazakhstan formed the Interagency Working Group of the EITI whose task was to make recommendations for implementing the EITI in Kazakhstan. N.A. Nazarbayev (the President of the Republic of Kazakhstan) officially announced on joining Kazakhstan to the EITI at the international conference held in Almaty in June 14-16, 2005. In October 5, 2005, the MoU was signed between the Interagency Working Group, representing the Government, and the other three parties: the RoK Parliament, foreign and domestic enterprises of the extractive sector and representatives of civil society. Civil society organizations taking part in the coalition "Oil Revenues - Under Public Control" signed the Memorandum in December 9, 2005 after conduction of a series of further negotiations and coordination of the guidelines of the National Council of Parties Concerned (NCPC).

The process of implementation of the EITI in Kazakhstan was the subject of validation performed by Hart in 2009, as a result of this the EITI Board was provided with Validation Report approved by the NCPC in August 11, 2010. On the basis of this report, in December 13, 2010, the EITI Board awarded Kazakhstan with the status of "Candidate Country close to the status of the country conforming to the Initiative". The Board set June 12, 2011 as the deadline for four corrective actions to achieve the compliance to be implemented by Kazakhstan.

Two of these four actions were successfully completed, but there was no sufficient evidence of adequate compliance for the other two actions. The result of re-activation

of the EITI was that in February 15, 2012, the EITI Board decided to prolong the status of Kazakhstan as a candidate country by 18 months, during which the validation was to be held until August 15, 2013. Many years of work on implementation of the EITI in 2013 resulted in passage of the validation performed by Hart due to which the EITI International Board assessed the compliance of Kazakhstan with all the requirements of the EITI and assigned the status of "EITI Follower Country".

In order to maintain the status assigned, national EITI reports shall be annually published and other significant events of post-validation period shall be carried out in accordance with the Work Plan for implementation of the EITI.

Whereas "The concept of development of the geological industry of the RoK till 2030" approved by RoK Governmental Resolution No. 1042 dated August 13, 2012 provides for simplifying the procedure for granting the geological information to all interested users, from 2014 to implement the EITI in Kazakhstan it has been introduced provision by the companies - subsoil users (taxpayers) with the EITI reporting through the portal of "the Unified State Subsoil Use Management System of the Republic of Kazakhstan" Integrated Information System (USSUMS RoK IIS) on Internet. Data of the RoK Ministry of Finance (Tax Recipient) is reconciled automatically and the final reconciliation reports, including disaggregated information on each company, are available on-line on the web-site for the public authorities, interested parties and everybody.

1.3. Data on Participation of the Companies

In order to ensure full accounting of the budget revenues from the extractive industries activities, the requirements of submission of the EITI reporting are common by the law to all extractive companies operating in the country. Terms of Reference has set the significance level (30 mln. tenge for the oil and gas sector and 15 mln. tenge for the mining sector), thus the auditor shall reconcile the data of 91 companies of the oil and gas sector and 117 companies of the mining sector.

Tax liabilities on payment of taxes and other obligatory payments to the budget shall be fulfilled by Payers in accordance with the Code "On Taxes and other Obligatory Payments to the Budget" and Subsoil Use Contracts entered into with the RoK Government.

1.4. Reporting Status on EITI

Seven National EITI reports available on website of the Committee of Geology and Subsoil of the RoK MINT www.geology.kz as well as on the website of the International EITI Secretariat www.eiti.org, were published in 2005- 2012 in the course of implementation of the EITI. The reports were reconciled by UHU SAPA Consulting LLP elected during the tenders in accordance with the RoK laws.

II. APPROACH TO DATA RECONCILIATION

2.1 Purpose

Purpose of reconciliation - ensuring the completeness, reliability and accessibility of information on payments/receipts to the state from the extractive industries for 2012 due to implementation of the EITI in the Republic of Kazakhstan.

2.2. Scope of Work

Reconciliation was performed based on the cash accounting, while both cash payments and payments in kind were taken into consideration.

When performing the work we had reliance on the reports, information and clarifications received from the relevant state authorities and extractive industry companies. We make no representations with regard to the accuracy or completeness of such information.

If there were payments which were not shown in the reports submitted by the companies and state authorities, and these payments were not found out by us in other ways, then our procedures were not sufficient to identify them.

This report was prepared in English, Russian and Kazakh languages. If there are discrepancies or contradictions between the versions in 3 languages, the version in Russian shall prevail.

This report should be read together with the Attachments hereof. All amounts in this report are specified in thousands tenge, unless otherwise specified.

2.3. Approach to Data Reconciliation

- Fully understand the EITI procedures established for the Republic of Kazakhstan by way of discussions with the EITI Secretariat and review of the relevant documents, including, in particular, the accounting principles and procedures established for the reporting forms;
- Obtain and verify the completed forms of the reporting on fees and payments both from Payers and Recipients;
- If any discrepancies between the amount paid by Payer and the amount received by Recipient were found out, additional information was requested from various state authorities and extractive industry companies.

In order to reconcile the data and prepare the reporting within the EITI for 2012, the following forms of the reports on government receipts and payments of the companies made during 2012 fiscal year were used:

- Form of the report on tax and non-tax payments which is completed by Payers/Recipients: it shows the payments of the companies to the state authorities (Appendix 1 of the TOR);
- Form on the payments made in US dollars (Appendix 1-1 of the TOR);
- Form on the expenses on social development and local infrastructure (Appendix 3 of the TOR);
- Reports on the Receipts of all Recipients which are the structural divisions of the RoK Ministry of Finance in accordance with the TOR for each Payer (including branches);

- Other Appendices provided by the Terms of Reference

We obtained and reviewed the detailed explanations of payments provided in the reports both of the state authorities and extractive industry companies.

As far as possible, we received confirmation of clarification on discrepancies found out in the course of verification. We recorded all discrepancies found out together with confirming documents. Also we specified all issues of concern and areas for further improvement.

The following procedures were performed with regard to each discrepancy found out:

- Confirm that the information submitted by Recipient and Payer is consistent with the amounts shown in Appendix 1 of the TOR. Receive the clarifications from Payer with respect to any discrepancies found out;
- Further request the confirming documents for the amounts with respect to which such discrepancies were found out;
- If there were no discrepancies, no further actions were taken.

For items that require further clarification, the following procedures have been performed:

- Details of the payments and instructions submitted to identify any transactions that could lead to a discrepancy have been reviewed;
- We received clarifications on the discrepancies found out from the relevant companies and state authorities by means of meetings, emails and phone calls;
- All significant discrepancies were quantified and shown in Section IV "Consolidated Report on Substantial Tax and Non-Tax Payments".

Table 1 List of Payments and Receipts to be reconciled

No.	Type of Tax or Payment	Budget Split
1	Corporate Income Tax, CIT	RB/NF
2	Personal Income Tax, PIT	LB
3	Social Tax	LB
4	Property tax of legal entities and individual entrepreneurs	LB
5	Land use tax	LB
6	Tax on vehicles from legal entities	LB
7	Value-added tax (VAT) on goods produced, work performed and/or services rendered in the territory of the Republic of Kazakhstan,	RB
8	Excise taxes	RB/LB
9	Rent tax on crude oil and/or gas condensate being exported, including	RB/NF
10	Excess Profits Tax	RB/NF
11	Bonuses	NF
12	Production Tax	RB/NF
13	Share of the Republic of Kazakhstan on Production Sharing	RB/NF
14	Additional payment of Subsoil User carrying out his/her activities under the Production Sharing Contract	RB/NF
15	Payment on reimbursement of past costs	RB
16	Environmental Emission Payment	LB

17	Funds received from the subsoil users under the claims on damage to be compensated by the organizations of oil sector	NF
18	Funds received from the subsoil users under the claims on compensation for damage, except for the receipts from the organizations of oil sector	RB
19	Other non-tax revenues from the organizations of oil sector	NF
20	Other non-tax revenues to the national budget, except for the revenues from the organizations of oil sector	RB
21	Other non-tax revenues to the local budget	LB
22	Customs duties	RB
23	Excise taxes on the goods being imported to the RoK territory	RB
	Report on payments (dividends) on the state shares in the property (Appendix 2 of the TOR);	
	Report on payments (dividends) on the state shares in the property (Appendix 2-1 of the TOR);	

List of payments not to be reconciled:

- Form on payments being made in kind (Appendix 1-3 of the TOR) because no payments in kind were made;
- Consolidated report on the expenses for social development of the regions and local infrastructure within Oblasts (Appendix 3-2 of the TOR), as it was provided according to data of the akimats on actually assimilated funds from the local budget under the programs. It is impossible to determine whether these expenses have been undertaken only using the funds of the subsoil users;
- Funds allocated to develop the social sphere by subsoil users (Appendix 3-3 of the TOR);
- Funds allocated to train the specialists (Appendix 4 of the TOR);
- Volumes of production and export by types of the minerals of oil&gas and mining sector (Appendix 5 of the TOR);
- Data on transportation, including the following: the product/commodity (goods); route (routes) of transportation; and relevant companies and government organizations, including state geological enterprise involved into transportation (Appendix 6 of the TOR);
- Taxes and other payments paid on transportation to the budget. Description of the methodology used by the company for their calculation on this activity (Appendix 6 of the TOR);
- Disclosure of tariff rates and volume of the goods being transported (Appendix 6 of the TOR);
- Disclosure of proceeds being received in connection with transportation of oil, gas and mineral resources (Appendix 6 of the TOR);
- The size of the extractive industries in absolute terms and as a percentage from GDP (Appendix 7 of the TOR);
- Total governmental revenues generated by the extractive industries (including taxes, royalties, bonuses, commissions and other payments) in absolute terms and as a percentage from the total governmental revenues (Appendix 7 of the TOR);

- The volumes of export from the extractive industries in absolute terms and as a percentage from the total export (Appendix 7 of the TOR);
- Employment in the extractive industries in absolute terms and as a percentage from the total employment rate (Appendix 7 of the TOR);
- Key regions/oblasts where the production and export is concentrated (Appendix 5 of the TOR).

III. EXTRACTIVE INDUSTRIES REVIEW: CONTEXTUAL INFORMATION

3.1. Legal Platform for the Extractive Industries Activity

The legal platform for the extractive industries in Kazakhstan is as follows:

- The RoK Constitution dated August 30, 1995;
- The RoK Civil Code (General Part dated December 27, 1994 and the Special Part dated July 1, 1999);
- The RoK Environmental Code dated January 9, 2007;
- The RoK Land Code dated June 20, 2003;
- The RoK Code "On Taxes and Other Obligatory Payments to the Budget (Tax code)" dated December 10, 2008;
- RoK Code of Administrative Violations No. 155-II dated January 30, 2001;
- The RoK Water Code dated July 9, 2003;
- The RoK Labour Code dated May 15, 2007;
- The RoK Law No. 291-IV "On Subsoil and Subsoil Use" dated June 24, 2010;
- The RoK Law "On State Support of Industrial Innovation Activity" dated January 9, 2012;
- The RoK Law "On Energy Preservation" dated December 25, 1997;
- The RoK Law "On Industrial Safety at the Hazardous Industrial Facilities" dated April 3, 2002;
- The RoK Law No. 20-V "On the Trunk Pipeline" dated June 22, 2012;
- The RoK Governmental Resolution No. 1412 "On Approval of Model Contracts for Subsoil Use" dated December 25, 2010;
- The RoK Governmental Resolution No. 1456 "On Approval of the Rules presenting the Rights of Subsoil Use" dated December 30, 2010;
- The RoK Governmental Resolution No. 492 "On Approval of the Rules of Assignment of the Subsoil Use Contract providing for Development of the Deposits of Solid Minerals (except for widespread) to the Category of Low-Profit" dated April 8, 2009;
- The RoK Governmental Resolution No. 1019 "On Approval of the Uniform Rules of Protection of Mineral Resources during Development of the Deposits of Solid Minerals, Oil, Gas and Ground Water in the Republic of Kazakhstan" dated July 21, 1999;
- The RoK Governmental Resolution No. 1137 "On Approval of the List of Areas of Subsoil and/or Fields of Strategic Importance" dated October 4, 2011;
- The RoK Governmental Resolution No. 964 "On Approval of Unified Calculation Method by the Organizations of Local Content during Procurement of Goods, Works and Services" dated September 20, 2010 and others.

According to Article 6.3 of the Constitution of the Republic of Kazakhstan "the earth and its resources, and other natural resources are owned by the state"

The law "On Subsoil and Subsoil Use" includes the legal framework on provision, use, assignment and/or termination of the rights of subsoil user. Subsoil Users are oil/gas and mining companies¹ which enter into the subsoil use contracts to obtain the rights to develop the mineral resources reserves.

Since 2008 Kazakhstan had set a moratorium on entering into new subsoil use contracts,

¹ The term "mining sector" includes oil/gas and mining sectors.

but at the end of 2012 the President instructed to lift this restriction.²

The law provides for the priority right of the state to acquire the subsoil use right (or part thereof) that is connected with the need to ensure economic security of the state and defeat the corruption. The law authorises the national managing holding (a national company) or an authorized state body (the Committee of State Property and Privatization of the Ministry of Finance of the Republic of Kazakhstan) to acquire such assets. Decisions are taken on the basis of the proposals of a special consultative and advisory body such as the Interdepartmental Commission on the Implementation of the Priority Right of the State.³

The contract may be terminated on the initiative of the competent authority before to the scheduled date in the following cases:⁴

- 1) twofold breach of the terms and conditions of the contract if they have not been eliminated when the subsoil user received a notice from the competent authority;
- 2) failure to comply with the priority right of the state by the subsoil users;
- 3) change in the economic interests of the Republic of Kazakhstan resulted in a threat to the national security if it is impossible to reach an agreement with a subsoil user.

The law defines the following obligations of a subsoil user, which are important for the EITI implementation:

- transfer of information recognized by the parties as confidential to the state authorities, the RoK Parliament and/or local authorities can not be considered as a breach of confidentiality (Article 8);
- subsoil users provide the reporting data certified by audit in accordance with the requirements of the EITI (Article 76.1.22);
- subsoil users shall comply with the terms and conditions of the Memorandum of Understanding on implementation of the EITI in Kazakhstan (Article 76.6);
- information on procurement and/or expenses for training of the specialists and/or social and economic development of the region is not confidential and is provided in accordance with the requirements of the EITI (Article 78.3).

State management of the oil and gas industry is implemented by the Ministry of Oil and Gas of the Republic of Kazakhstan (MOG). State management of the mining industry is implemented by the Ministry of Industry and New Technologies of the Republic of Kazakhstan (MINT).

The MOG is the central executive body of the Republic of Kazakhstan,⁵ which is forming the public policy as well as coordinating the process of management in the areas of oil and gas and/or petrochemical industry, transportation of hydrocarbons, governmental regulation of the production of oil products, gas and natural gas supply, trunk pipeline.

The MOG mission is to: develop the fuel and energy sector in terms of raw hydrocarbons in order to ensure a high level of competitiveness and national security

² Minutes of the Meeting with a participation of the President of the RoK No. 01-7.1 dated January 23, 2013, Clause 1.6. "On Elimination of Moratorium"

³ Analysis of the applicable regulatory and legal framework for subsoil use of the Republic of Kazakhstan "Republican Association of Mining and Metallurgical Enterprises" Association of Legal Entities, 2013

⁴ Ibid.

⁵ Regulation on the Ministry of Oil and Gas of the Republic of Kazakhstan Approved by Governmental Resolution of the Republic of Kazakhstan No. 454 dated May 20, 2010.

as well as provide for the growing needs of the economy in raw hydrocarbons and/or develop the science and technology capacity aimed at their efficient use.

The MOG tasks are to:

- participate in development and implementation of the state policy in the areas of oil and gas and/or petrochemical industry, transportation of raw hydrocarbons, governmental regulation of production of oil products, gas and natural gas supply, trunk pipeline within its competence;
- implement the cross-sector coordination in the areas of oil and gas and/or petrochemical industry, transportation of raw hydrocarbons, governmental regulation of production of oil products, gas and natural gas supply, trunk pipeline;
- provide for development of the fuel and energy sector in terms of raw hydrocarbons;
- implement the state policy regarding cross-sector coordination in the areas of oil and gas and/or petrochemical industry, transportation of raw hydrocarbons, governmental regulation of production of oil products, gas and natural gas supply, trunk pipeline;
- ensure the reproduction of hydrocarbon resources and their efficient use, including associated gas;
- ensure the implementation of competency of the authority arising from the Production Sharing Agreements (PSAs).

The MINT is a state authority ⁶ responsible for management in the areas of industry and industrial and innovation, scientific and technical development of the country, mining and metallurgical complex, mechanical engineering, chemical, pharmaceutical and medical industry, light industry, wood and furniture industry, building industry and construction materials production; safety of machines and equipment and safety of chemical products in accordance with the industry orientation; establishment, functioning and abolishment of special economic zones; export controls; technical regulation and ensuring the uniformity of measurements; electric power industry; mineral resources, except for raw hydrocarbons; the state geological study, reproduction of the mineral resource base, efficient and complex subsoil use, the state control of subsoil use regarding solid minerals, underground water and therapeutic muds; the coal industry, use of atomic energy, energy preservation, tourist activities, implementation of the state policy of the investments support as well as cross-sector coordination in the activities assigned to its competence.

The MINT mission is to: form the state policy of the industrial development, industrial and innovation and/or scientific and technical development of the country, as well as the tourism industry.

⁶ Regulation on the Ministry of Industry and New Technologies of the Republic of Kazakhstan Approved by the Governmental Resolution of the Republic of Kazakhstan dated November 26, 2004. Attachment to Governmental Resolution of the Republic of Kazakhstan No. 186 dated February 26, 2013.

We single out those tasks of the MINT, which are related to the mining industry:

1. to participate in formation and implementation of the state policy in the areas of industry and industrial and innovation, scientific and technical development of the country, mining and metallurgical complex, mechanical engineering, chemical, safety of machines and equipment and safety of chemical products in accordance with the industry-specific orientation; establishment, functioning and abolishment of special economic zones; export controls; technical regulation and ensuring the uniformity of measurements; electric power industry; subsoil use with regard to solid minerals, coal industry, use of atomic energy, the state geological study, reproduction of the mineral resource base, efficient and complex subsoil use, the state control of subsoil use regarding solid minerals, energy preservation;
2. to implement the cross-sector coordination of the state authorities in the activity referred to the competence of the MINT;
3. to create the conditions for the economic development of the country based on implementation of research and technological development (use of the achievements of science and technology) and form the hi-tech industries;
4. stimulate the innovation activity through the creation of organizational and economic conditions, including providing for attraction of investments for the implementation of the state innovation policy;
5. to implement the state policy of the investments support;
6. to elaborate the proposals for creation of a favourable investment climate for economic development and stimulation of the investments in the creation of new industries as well as expansion and renewal of existing industries with the use of modern technologies;
7. to provide for the actions on implementation and monitoring of the investment projects;
8. to coordinate the processes of diversification and accelerated industrial and innovation economic development;
9. state management in regulated areas.

Prospective changes are associated with a number of new tasks in the oil and gas sector set in the Strategy "Kazakhstan - 2050".⁷ S.Mynbayev (the Minister of Oil and Gas) has mentioned in the report on results of 2012 that it is planned for their performance to⁸:

1. Develop a strategy on efficient management of hydrocarbon resources.
2. Lift the moratorium on subsoil use.
3. Create the strategic "reserve" of raw hydrocarbons.
4. Give the importance of attracting the foreign investments, transfer and application of the latest technologies in the oil and gas industry. It is an issue of the local content.

⁷ Strategy "Kazakhstan-2050": New line of policy of the established country. Message of N. Nazarbayev, the President of the Republic of Kazakhstan) to the nation of Kazakhstan. December 14, 2012.

⁸ Report of S. Mynbayev, the Minister of Oil and Gas, at the collegium of the Ministry on the results of 2012. January 28, 2013.

5. Diversify the investments in the advanced processing of raw materials, production of goods with high technological content and added value.
6. Provide the needs of the republic with the oil products of high-quality which conform to the global environmental standards. By the end of 2016, with the completion of reconstruction of 3 refineries we plan to provide 100% of the internal market with the domestic fuel and lubricants according to Euro-4.5.

3.2. Fiscal Mode being effective in the Extractive Industries

The budget system is characterized by high degree of centralization of incomes in the national budget since 2002, when the corporate income tax was fully received by the national budget.⁹

Taxation of subsoil users has a number of features and is defined in the relevant section of the Tax Code. The tax regime established for the subsoil user is defined in the subsoil use contract. There are two types of the subsoil use contracts¹⁰: Production Sharing Agreement (PSA) and the contract including a provision on excess profit tax (EPT contract). There is a limited number of PSA entered into before 2009. At the beginning of 2010 the President has stated that Kazakhstan will no longer enter into the PSA.¹¹ All contracts entered into in the present and in the future will be the EPT contracts.

In accordance with section 11 of the RoK Tax Code, except for tax payments which are common for all companies, the **subsoil users shall pay** the following special payments and taxes:

1. **special payments of the subsoil users**
 - a) subscription bonus;
 - b) commercial discovery bonus;
 - c) payment on reimbursement of past costs;
2. **mineral production tax**
3. **excess profits tax**

In addition, the subsoil users must annually spend an amount equal to one percent of the total annual income (TAI) on the training of Kazakh specialists, and also one percent from the TAI on R&D.

Generally applicable tax regime, which is used in Kazakhstan for the contracts on exploration and production in the oil and gas industry, includes a combination of corporate income tax, rent tax on oil being exported, bonuses and mineral production tax. Activities under the contract should be taxed separately from non-contract activities (for example: processing and sales of petroleum products), as well as on each contract separately.

⁹ Makhmutova M. Local Government Organization and Finance in Kazakhstan, Chapter in the book: World Bank (2006). Local Governance in Developing Countries., Washington, DC.

¹⁰ Information on taxation is given in accordance with the Tax Code and according to: Ernst & Young. Review of the tax regime in the oil and gas industry. Edition of 2014.

¹¹ Speech of the RoK President at the meeting in the Government "On the Results of Social and Economic Development of the Country in 2009 and Development Plans for 2010" in January 22, 2010. www.inform.kz

Table 2 Rates of Taxes applicable to Subsoil Users

Applicable Taxes	Rate
Bonuses	Variable
Mineral production tax	0.5% - 18%
Excess Profits Tax	0% - 60%
Payment on reimbursement of past costs	Variable
Rent tax on oil being exported	0% - 32% ¹²
Excise tax on crude oil and gas condensate	0 tenge per tonne
Land tax	Usually insignificant
Property tax	1.5%
Pollution charge	Variable
Other fees (for example: payment for use of radio-frequency spectrum, payment for use of the internal navigable waterways)	Variable
Other taxes and payments	Variable
VAT	12%
Crude oil export duty	40 US Dollars per tonne

Mineral Production Tax (MPT)

MPT is an analogue of royalties based on the volume of production and applies to crude oil, gas condensate and natural gas. Rates are increased depending on the volume. Different rates and taxable bases shall be applied depending on what is being produced, whether the products are exported or sold domestically. The tax base is the value of the products extracted. At the export the value is based on prices in the world market without adjustments.

According to the Tax Code (Article 334.3) the world market price for crude oil and gas condensate shall be determined as the arithmetic mean of the daily quotations of Urals Mediteranean (UralsMed) and Dated Brent (BrentDtd) during the tax period on the basis of information published in Platt's Crude Oil Marketwire source.¹³ If there is no information on the prices for these sorts here, the Argus Crude source shall be used¹⁴. The world market price for natural gas shall be determined as the arithmetic mean of the daily quotations of Zeebrugge Day-Ahead during the tax period on the basis of information published in the Platts' European Gas Daily source¹⁵. If there is no information here, the Argus European Natural Gas source shall be used¹⁶.

¹² If the free market price falls below 40 US Dollars per barrel, zero tax rate should be applied.

¹³ The McGraw-Hill Companies Inc. Publishing House

¹⁴ Argus Media Ltd. Publishing House

¹⁵ The McGraw-Hill Companies Inc. Publishing House

¹⁶ Argus Media Ltd. Publishing House

Bonuses

Subsoil users shall pay the subscription bonus and commercial discovery bonus.

Subscription bonus is a lump sum payment for the right to carry out subsoil use activities.

For the contracts for the oil exploration (where the reserves have been approved) the bonus is set in the amount of 2,800 monthly calculation index (MCI),¹⁷ which is approximately 4,530,400 tenge.

For contracts for the oil production (where the reserves have not yet been approved) the bonus is set in the amount of 3000 MCI which is approximately 4,854,000 tenge. If the reserves have been approved, the bonus is calculated according to the formula with rates of 0.04% to the approved reserves and 0.01% to the pre-approved reserves, but it shall not be less than 3000 MCI, i.e. it is approximately 4,854,000 tenge.

Commercial discovery bonus is a lump sum payment of the subsoil user for each commercial discovery in the contract area. The basis to calculate the commercial discovery bonus is the cost of the volume of the recoverable mineral reserves approved by the competent state authority.

The cost of the recoverable reserves shall be calculated at the exchange price determined at the International (London) stock exchange according to the Platts Crude Oil Marketwire source. Commercial discovery bonus is paid at the rate of 0.1% of the cost of the approved recoverable reserves.

Corporate income tax

CIT shall be calculated at the rate of 20% of taxable income. Taxable income shall be defined as the difference between the total annual income (as adjusted) and deductions provided by the law.

Rent export tax

The object of rent export taxation shall be the volume of crude oil, gas condensate and coal being sold for the export.

The basis to calculate the tax shall be the value of the crude oil and gas condensate being exported. The tax rate varies from 7% to 32% and shall be applied when the world prices for crude oil and gas condensate exceeds \$ 40 per barrel.

The tax base for rent tax on coal export shall be the actual volume of exported coal, while the tax rate is 2.1%.

The rates shall be reduced by 50% if the products are being processed at the domestic market of Kazakhstan by the manufacturer or buyer. In such cases, the special rules to determine the tax base shall be provided.

A flat rate in the amount of 10% shall be applied with regard to the natural gas being exported. If the gas is sold at the domestic market, the applicable rate shall be 0.5-1.5% depending on annual production volume.

Excess profits tax (EPT)

The EPT shall be calculated on an annual basis. The tax shall be paid on a progressive scale of rates applicable to the part of the net income exceeding 25% of the deductions

¹⁷ Since January 1, 2012 the MCI has been set in the amount of 1,618 tenge by Law of the Republic of Kazakhstan No. 496-IV "On the National Budget for 2012-2014" dated November 24, 2011.

amount. Net income shall be distributed on the scale of rates by applying a coefficient to the deductions.

Customs duty on crude oil export

Since January 1, 2012 the export duty has been set at \$ 40 per tonne of crude oil.

Payments on reimbursement of past costs

Beginning from 2009 the payment on reimbursement of past costs has been included in the list of obligatory payments to the state budget. It is an established payment intended to reimburse the state expenses for geology study and development of the contract area incurred before entering into the subsoil use contract.

Liability with regard to the payment on reimbursement of the past costs arises as from the date of signing of the confidentiality agreement between the subsoil user and the competent state authority for the subsoil study and use.

Dividends

Dividends paid by the subsoil users both in Kazakhstan and outside of Kazakhstan shall be subject to taxation at source of payment at the rate of 15% which is usually reduced to 5% in accordance with the conventions for the avoidance of double taxation between Kazakhstan and a relevant country.

The branches of foreign legal entities shall be subject to tax on the net income of the branch at the same rates. The net income of the branch shall be the taxable income reduced by the amount of CIT.

Social tax

Social tax shall be paid by the employer for each employee at the rate of 11% from the amount of expenses of the employer paid to the employee (including bonuses in kind).

Personal income tax

The employees shall pay the personal income tax in the amount of 10% of the amount of almost all their incomes. The tax shall be withheld and paid to the budget by the employer.

Property tax

Property tax shall be charged at the rate of 1.5% and applied to the real estate.

Environmental emission payments

Under the law on environmental protection the manufacturers of mineral resources shall be obliged to make the environmental emission payments subdivided into two types:

- Payments for use of certain natural resources;
- Pollution charges.

The objects of taxation and payment rates mentioned above shall depend on the nature of the subsoil user activity, the volume of use of the natural resources, environmental pollution level and so on.

3.3. Review of the Extractive Industries

3.3.1. Oil and Gas Sector

According to the BP Statistical Review of World Energy, Kazakhstan with regard to the approved oil reserves is among the top 15 countries of the world with 1.8% of the world oil reserves as of the end of 2012.¹⁸ Ultimately, Kazakhstan will remain a major player in the international market. According to estimates of the British Petroleum, at the level of reserves as of the end of the year and the level of production in 2012, the so-called "Reserves-to-production (R/P) ratio" is 47.4 years - it means that the oil will be exhausted after this period.

The state balance of mineral reserves as of December 31, 2012 accounted for recoverable oil reserves at 244 fields (about 5 billion tons), non-associated gas - at 220 fields (365 facilities, 1.6 trillion m³), dissolved gas - at 180 fields (227 facilities, 2.3 trillion m³) and oil and gas condensate - at 61 fields (about 360 million tons). In this case, the forecast resources of oil are more than 17 billion tons and gas - 146 trillion m³ (Figure 1).¹⁹

71% of all oil reserves is accounted for by two major subsoil users: 45% - for North Caspian Operating Company and 26% - for Tengizchevroil LLP. ManghistaunMunaiGas JSC, CNPC-AktobeMunaiGas JSC, OzenMunaiGas JSC and Karachaganak Petroleum Operating B.V have 3 % for each company. 2% are owned by the "EmbaMunaiGas Company. Buzachi Operating LTD, KazakhOil Aktobe LLP and Karazhanbasmunai JSC own by 1%. The remaining medium and minor subsoil users own only 10%. Another 2% of the reserves are free from the subsoil users and are in the general fund.²⁰

Figure 1. The Main Fields of Hydrocarbon Resources



¹⁸ British Petroleum (2013), Statistical Review of World Energy. June, 2013.

¹⁹ E.A. DzhanTUREYEVA. Oil and Gas Complex: reserves, production, investments//Kazakhstan - No. 5, 2013.

²⁰ Ibid.

Source: Government Institution KazGeoInform Republican Centre of Geological Information of the Committee of Geology and Subsoil Use of the Republic of Kazakhstan

Natural gas reserves are the associated gas. The largest reserves of non-associated gas (plus gas cap) are owned by ²¹: CNPC-AktobeMunaiGas JSC (17%), ManghistauMunaiGas JSC (11%), UrihtauOperating LLP (9%), North Caspian Operating Company (7%), EmbaMunaiGas JSC (6%), Tenge JV (5%), KazMunaiTeniz OOC JSC (4%), Amangeldy Munai Gas LLP (4%), ZhaikMunaiGas JV (3%), KazGPZ LLP (3%) and others. Another 18% are distributed among smaller subsoil users and 7% are forming the general fund.

Proved and estimated gas reserves with due regard to the new offshore fields are 3.7 trillion cubic meters, prospective gas reserves taking into account the shelf zone are estimated at 8.3 trillion cubic meters. According to estimates of the British Petroleum, at the level of reserves as of the end of the year and the level of production in 2012, the so-called "Reserves-to-production (R/P) ratio" is 65.6 years - it means that the gas reserves will be exhausted after this period.²²

Vast majority of gas condensate reserves are concentrated in Karachaganak (the largest field) (74%).

Tengiz

Tengiz oil field was discovered in 1979. Recoverable reserves of crude oil are estimated in the amount from 750 million to 1.1 billion tons (from 6 to 9 billion barrels). Tengizchevroil LLP (TCO) has operated the Tengiz field since 1993.

Table 3 Membership of Tengizchevroil LLP

Owners	Participation Interest, %
Chevron (USA)	50.0
ExxonMobil (USA)	25.0
KazMunaiGas National Company (Kazakhstan)	20.0
LukArco (Russia)	5.0

Source: The RoK Ministry of Oil and Gas.

Kashagan

Kashagan is the largest field discovered in 2000 which is being developed under the Production Sharing Agreement for the North Caspian Sea, its proved recoverable reserves amount to 761.1 million tons. The owners of the field will continue to explore other structures in the contract area: Kalamkas-Sea, South West Kashagan, Aktoty and Kayran, according to the PSA for the North Caspian Sea.

The operator of this project is currently North Caspian Operating Company (NCOC) which combines a consortium of foreign companies and KazMunaiGas NC (KMG NC) the participation interest of which is 16.81% (Table 4).

²¹ Ibid.

²² BP (2013), Statistical Review of World Energy. June, 2013.

Table 4 Membership of NCOC

Owners	Participation Interest, %
KMG Kashagan B.V.	16.81
Agip Caspian Sea B.V.	16.81
ExxonMobil Kazakhstan Inc.	16.81
Shell Kazakhstan Development B.V.	16.81
Total E&P Kazakhstan	16.81
ConocoPhillips North Caspian Ltd.	8.40
Inpex North Caspian Sea Ltd	7.56

Source: http://www.kmg.kz/press/company_news/10099#.VBfoD5R_tc0

Karachaganak

Estimated recoverable reserves of the Karachaganak field being developed by Karachaganak Petroleum Operating (KPO) (joint venture established by several western companies led by BG Group and Eni) amount to 1.2 billion tons (9 billion barrels) of oil and gas condensate and 1.35 trillion cubic meters of natural gas reserves. In 2012, the company produced 10.2 million tons of oil.

For a long time Karachaganak was the last major oil and gas project without the participation of Kazakhstan. In 2012, KMG NC JSC became part of the participants in the project by acquisition of 10% interest from its current shareholders (Table 5).

Table 5 Membership of the Kazakh Branch of Karachaganak Petroleum Operating

Owners	Participation Interest, %
BG Group (Great Britain)	29.25
Eni (Italy)	29.25
Chevron (USA)	18.0
LUKOIL (Russia)	13.5
KMG NC	10.0

Source: *The RoK Ministry of Oil and Gas.*

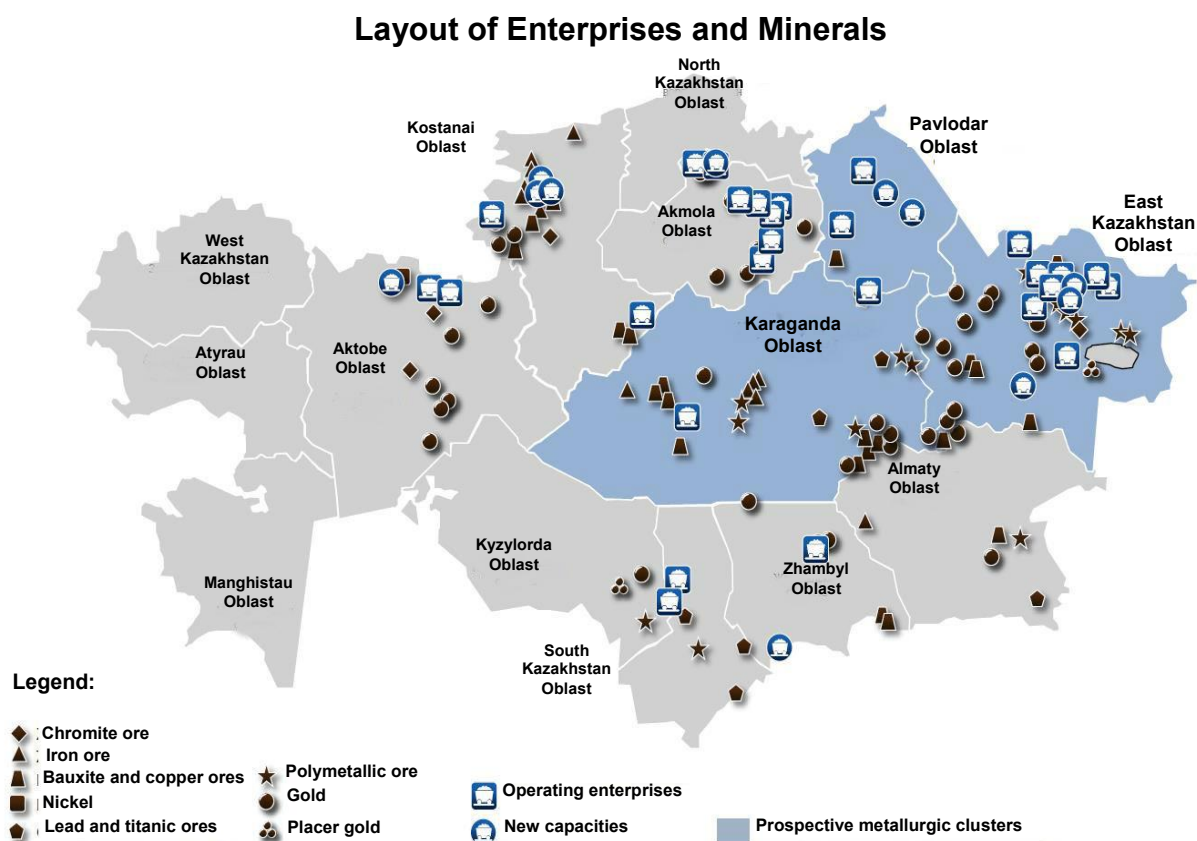
3.3.2. Mining Sector

Uranium

Kazakhstan is the second in the world on the volumes of prospective reserves and resources of uranium which are 1.7 million tons.²³ State balance accounts for 854 thousand tons of uranium²⁴. There are six uranium-ore provinces in Kazakhstan: Shu-Sarysu, Syrdarya, North Kazakhstan, the Caspian, Balkhash and Ili. The main uranium reserves are concentrated in the deposits of South Kazakhstan (Mynkuduk, Karamurun, etc.).

As of January 1, 2012 the subsoil use of the uranium was carried out at 25 sites, of them 12 were under production, 1 was under exploration and 12 are under combined exploration and production.²⁵ All enterprises mining and processing the uranium are combined in NAC Kazatomprom JSC²⁶ which is the national operator for import and export of uranium, rare metals, nuclear fuel for nuclear power plants, special equipment, technologies and double-use materials.

Figure 2. Ore Mining Map



Source: Government Institution KazGeoInform Republican Centre of Geological Information of the Committee of Geology and Subsoil Use of the Republic of Kazakhstan

²³ Annual report of Kazatomprom for 2012.

www.kazatomprom.kz/sites/default/files/KAP_AR_2012_rus.pdf

²⁴ E. Dzhanureyeva. Subsoil Use 2002-2012. Reserves, production, investments.

www.investkz.com/journals/91/1103.html

²⁵ Ibid.

²⁶ It was established in 1997 by Order of the RoK President "On Establishment of National Atomic Company Kazatomprom" No. 3593 dated July 14, 1997. 100% of the shares of the Company are owned by the state represented by Samruk-Kazyna National Welfare Fund JSC.

Coal

According to the BP Statistical Review of World Energy, as of the end of 2012 the coal reserves of Kazakhstan are 33.6 billion tons (3.9% of the world reserves), the country is the eighth in the world.²⁷ Three leaders of coal reserves are as follows: United States of America (237.2 billion tons, 27.6%), Russia (157 billion tons, 18.2%) and China (114.5 billion tons, 13.3%).

More than 90% of the coal reserves are concentrated in the north and central parts of the country, the state balance accounts for the reserves of 47 coal-mining fields, coal areas, deposits and individual independent areas as well as off-balance reserves. 5 coal-mining fields and 14 deposits are under operation now. 72% of the total coal production is concentrated at three giant sections of Ekibastuz and also at 4 sections - Borly, Shubarkol Kushoky, Saryadyr and mines in the Karaganda Oblast. Coal mining is also developing in the sections of Aktobe, Almaty, East Kazakhstan (Karazhyra mine) and South Kazakhstan Oblasts in order to ensure the regional needs in coal. In general, subsoil use of coal is carried out at 42 sites, of them 33 are under production and 9 are under combined exploration and production. The largest coal reserves in Kazakhstan are owned by Bogatyr Komir LLP (8%), ArcelorMittal Temirtau JSC and Shubarkol Komir JSC (5%) as well as Maikuben West LLP (4%), YeEK JSC (3%) and others.

In 2000-2012, the increase of coal reserves amounted to only 114.1 million tons at the cumulative production amounting to 1,129.4 million tons. Though the replacement is in arrears of recovery considering the available reserves, Kazakhstan will be provided with coal for many years. So, according to estimates of the British Petroleum, at the level of reserves as of the end of the year and the level of production in 2012, the so-called "Reserves-to-production (R/P) ratio" is 289 years - it means that the coal reserves will be exhausted after this period.²⁸

Gold

Gold ore and gold bearing deposits are located in 16 mining areas,²⁹ the most important of which are: in East Kazakhstan - Kalba and Ore-Altai regions (Bakyrchik, Bolshevik, Ridder-Sokolnoye deposits, etc.); in North Kazakhstan - Kokshetau and Zholymbet-Bestoby regions (Vasilkovskoe, Zholymbet and others deposits); in South Kazakhstan - Shu-Ili and Junggar regions (Akbakai, Beskempir, Arkharly and others deposits); in Central Kazakhstan - Maykain and North Balkhash regions (Maykain, Boschekul, Sayak and other deposits); in West /kazakhstan - Zhetygary and Mugodzhary regions (Komarovskoye, Varvarinskoye, Yubileinoye and other deposits).

As of January 1, 2012 the major gold reserves are concentrated in such large companies as KazZinc LLP (32%), Kazakhmys Corporation LLP (19%), Bakyrchik Mining Company LLP (18%), Mining and Metallurgical Concern Kazakhaltyn JSC (5%), MaikainZoloto JSC and Koksai Muzbel LLP (3%) and others.

The subsoil use of the gold is carried out at 107 sites, of them 37 are under production, 27 were under exploration and 43 are under combined exploration and production.³⁰

Silver

Silver reserves are available in more than 100 deposits, in this case the major share (about 60%) is accounted for by the polymetallic (copper-lead-zinc) deposits. The silver

²⁷ BP Statistical Review of World Energy. June, 2013.

²⁸ Ibid.

²⁹ E. DzhanTUREYEVA. Subsoil Use 2002-2012. Reserves, production, investments.

www.investkz.com/journals/91/1103.html

³⁰ Ibid.

content in the ore of these deposits is at a level from 40 to 100 grams per 1 ton. About 25% of silver reserves of the country are concentrated in the deposits of cupriferous sandstone (Zhezkazgan, etc.), where the silver content is 10-20 grams per ton.³¹

Copper

The main volume of balance reserves and deposits of copper is concentrated in Eastern and Central Kazakhstan. The reserve to strengthen the raw materials base is a number of pyrite-polymetallic deposits in the east of the country (Artemyevskoye, Kosmurun, Akbastau, etc.). In addition, Nurkazgan porphyry copper-gold deposit with high quality ores is prepared for operation in Central Kazakhstan, Shatyrkol is in South Kazakhstan and Jaman-Aibat (one of the largest deposits in the country) is in Zhezkazgan mining region. Such deposits of porphyry copper-gold type as Aktogai, Aidarly, Koksai and Bozshakolskoye have the significant potential.

Vast majority of the copper reserves is distributed between Kazakhmys Corporation LLP (79%), Koksai-Muzbel LLP (6.4%), "KazZinc LLP (3.8%) and Copper Technology LLP (3%). The subsoil use of the copper is carried out at 39 sites, of them 13 are under production, 8 are under exploration and 18 are under combined exploration and production.³²

Polymetals

In the coming years, the development of polymetallic raw materials base will be associated with the development of Shalkiya deposit in South Kazakhstan where a new zinc plant is provided to be constructed. Shaimerden (the karstic deposit which is unique on zinc content) is planned to be commissioned in north Kazakhstan and in East Kazakhstan the mines are planned to be constructed on the basis of Novoleninogorskoye, Dolinnoye and Obruchevskoe deposits. Good conditions to develop the copper-zinc industry are created in West Kazakhstan where its own mining and metallurgical production is provided to be formed on the basis of the proved copper-sulphide deposits ("50 Years of October", Kundyzdy, Priorskoye, etc.).

The main polymetallic reserves are accounted for Zhairam MPP JSC (34% for lead and 22% for zinc), KazZinc LLP (16% and 25%), Kazakhmys Corporation LLP (14%), Shalkiya Zinc Ltd. LLP (12% and 19%) and also Saryarka SEC NC JSC (9% and 4%).³³

The subsoil use of the polymetal is carried out at 30 sites, of them 19 are under production, 2 are under exploration and 9 are under combined exploration and production.

Iron and Manganese

All commercial reserves of manganese are concentrated in Central Kazakhstan and represented by oxide and carbonatic-siliciclastic-oxide ores (Ushkatyn-3, West Karazhal and other deposits). 5 mining companies located in the territory of Karaganda Oblast are operating in the manganese ore industry.

Kazakhstan has a large raw materials base of iron ore, about 90% of which are concentrated in the Torgai region of North Kazakhstan. This metal is mainly produced at Sokolovsky, Sarbaisky, Kachasky and other deposits of skarn-magnetite ores as well as at Lisakovsky deposit of the brown iron ore.

³¹ The RoK MINT, National Agency on Export and Investments KAZNEX INVEST JSC, 2012, Astana

³² E. Dzhanureyeva. Subsoil Use 2002-2012. Reserves, production, investments.
www.investkz.com/journals/91/1103.html

³³ Ibid.

The basic iron reserves are distributed between SSGPO JSC (50%) and Orken LLP (26%). 5% is accounted for the share of Kazakhstan Mineral Resources MC LLP, Aktobe-Temir-VS LLP and Masalsky MPP LLP.³⁴ Another 4% is accounted for Tobol SEC NC JSC. As to manganese reserves, Orken LLP (72%) and Zhairam MPP JSC (24%) are the leaders.

The subsoil use of iron and manganese is carried out at 40 sites, of them 17 are under production, 9 are under exploration and 14 are under combined exploration and production.

Bauxites

The basis for the mineral resource base of the aluminium industry is formed by the reserves of the refractory bauxites of East Torgai bauxite-bearing area (Krasnooktyabrskoye, Ayatskoye and other deposits). Conditions to make the alumina from low grade bauxite of these deposits were formed due to introduction of a new technological scheme developed by the Pavlodar Aluminium Plant. Prospects for the further development of the resource base are associated with non-traditional types of alumina raw materials. 93% of the bauxite reserves are accounted for Krasnooktyabrskoye bauxite mining administration (a division of Kazakhstan Aluminium JSC), the remaining 7% are divided in two between the divisions of this company - Torgai bauxite mining administration and Didar LLP.³⁵

Subsoil use of bauxite is carried out at 5 sites, of them 4 are under production and 1 are under exploration.

Chromites

Kazakhstan is the world leader in the reserves of chromite, which are characterized by high quality of ores (45-50% of chrome oxide). They are located in West Kazakhstan on a relatively small area within Kempirsai dunite-periodite massive (Millionnoye, Almaz-Zhemchyuzhina and others deposits). Chrome iron ores are being mined and dressed by KazChrome TNC JSC which includes the ferroalloy industry. This company has accounted for 94% of all reserves of all Kazakhstan chromium, and another 6% are accounted for Voskhod-Oriel LLP.³⁶

Subsoil use is carried out on 9 sites, which are now at the stage of production.

Geological Prospecting and Exploration

Budgetary fund allocation for geological subsoil study has been dramatically decreased along with the introduction of the contract system in the subsoil use sphere. As a result, the reserves on the main types of mineral raw materials in recent years have mainly been increased due to the private investments directed to perform the geological prospecting and exploration (GPE). As a result, the deficiency of replacement of the resource base is registered on a number of priority types of minerals that significantly reduces the time of provision with the reserves.

Within the period of 2000-2012, the total investments in the subsoil use have reached 183.3 billion US Dollars, from which about 10% have been directed to perform the GPE - 18.2 billion US Dollars. In 2012, 1.3 billion US Dollars were allocated for the GPE.³⁷

³⁴ E. Dzhantureyeva. Subsoil Use 2002-2012. Reserves, production, investments. www.investkz.com/journals/91/1103.html

³⁵ Ibid.

³⁶ Ibid.

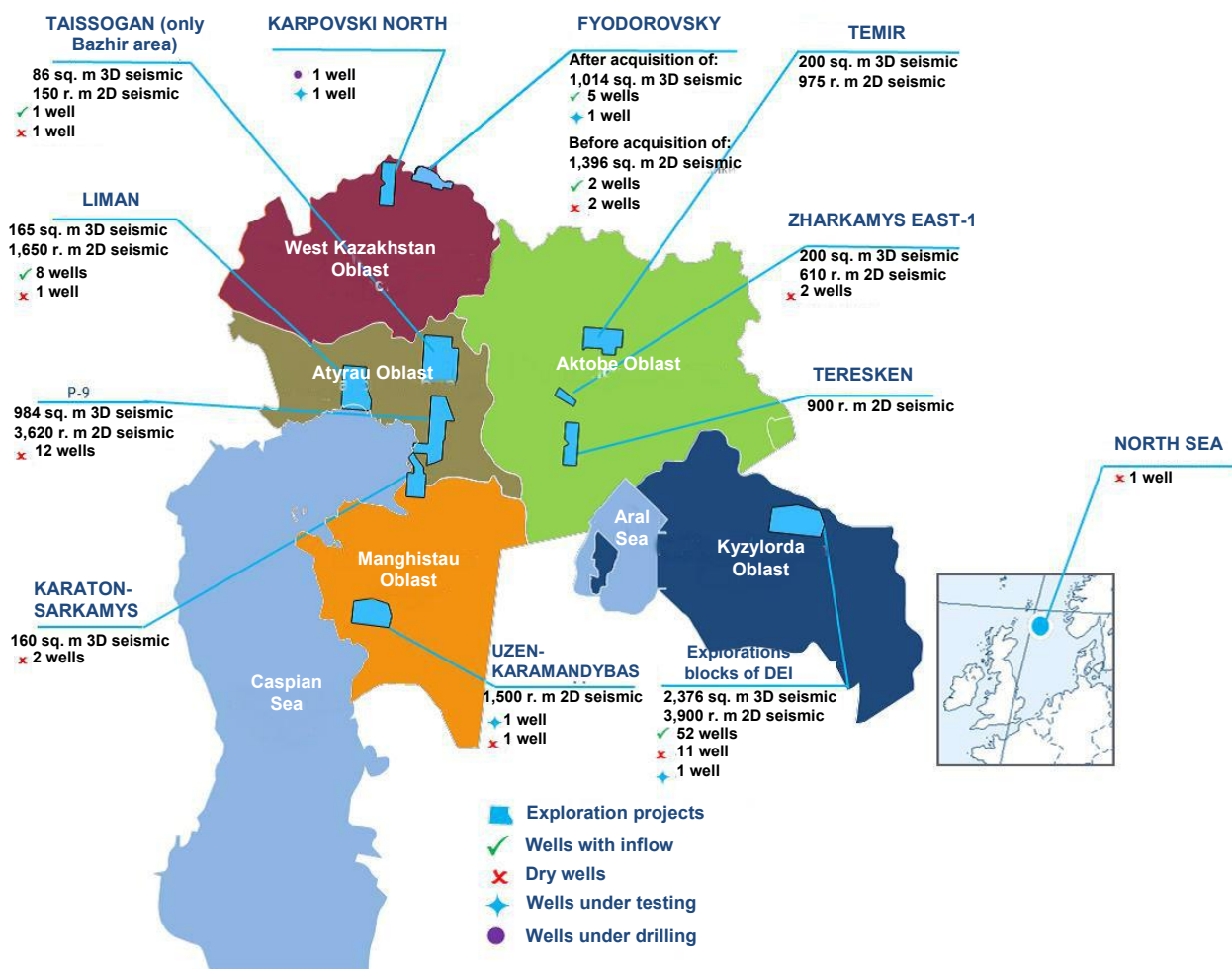
³⁷ E. Dzhantureyeva. Subsoil Use 2002-2012. Reserves, production, investments. www.investkz.com/journals/91/1103.html

The main volume is allocated to perform the prospecting and exploration of hydrocarbons (53%) and for groundwater (28%), and only 18% are accounted for the mining sector.

In 2012, KMGEP JSC continued the GPE ³⁸ (Figure 3) at such blocks as Liman, Taisoigan, Karaton-Sarkamys Uzen-Karamandybas, Novobogatinsk West, Zharkamys East-1, Temir, Fedorovskiy, North Karpovskiy as well as supplementary exploration of such deposits as S. Nurzhanov, West Prorva, Makati East. Inflow of oil and gas condensate was received according to the results of tests on several sites, namely, at Liman and Taisoigan blocks.

In 2012, KMGEP involved a partner in North Karpovskiy prospecting and exploration project. 49% of the participating interest in this project were sold to MOL Hungarian Oil and Gas Company,³⁹ that has allowed to provide for division of the risks of the prospecting and exploration and the investments in the future.

Figure 3. Geological Prospecting and Exploration of KMGEP JSC



³⁸ Annual report of KMGEP JSC for 2012.

³⁹ Ibid.

3.4. Contribution of the Extractive Industries to the Economy

A quarter of the GDP of Kazakhstan (25.2% in 2012), half of fiscal revenues (Table 12) and two-thirds of exports are generated thanks to the oil and gas sector. The entire mining sector (i.e. oil and gas and mining sectors) provides with a third of GDP (33.4%) and 60.8% of the share of the industry (Table 6).

Table 6 Share of the Mining Industry within the Industry Structure of Kazakhstan, %

Name	2012
Sector of industry – total	100.0%
Mining industry and quarries development, including:	60.8
1. Coal and brown lignite mining	1.2
2. Crude oil and natural gas production	51.7
<i>Crude oil production</i>	<i>51.2</i>
<i>Natural gas production</i>	<i>0.5</i>
3. Mining of metallic ores	4.3
<i>Mining of iron ore</i>	<i>1.4</i>
<i>Mining of nonferrous metal ores</i>	<i>2.9</i>
4. Other sectors of the mining industry	0.7
5. Technical services in the mining industry	2.9

Source: *The RoK Statistics Agency. Notes to the Table: 1) the italicized lines are the decoding of the amount specified in the line in bold*

Employment in the extractive industries

Data on employment in the extractive industries in absolute terms and as a percentage from the total employment rate are shown in the following Tables.

Table 7. Share of Employees engaged in the Mining Industry

Name	2012 Thou. of persons
<i>Total engaged in the economy</i>	<i>8,507.1</i>
In the mining industry	210.3
Share in the total amount engaged in the economy	2.5%
Including the share of the engaged people in the oil and gas industry in the total amount of the people engaged in the economy	0.5%

Source: *The RoK Statistics Agency*

Table 8. Number of Employees of the Mining Industry

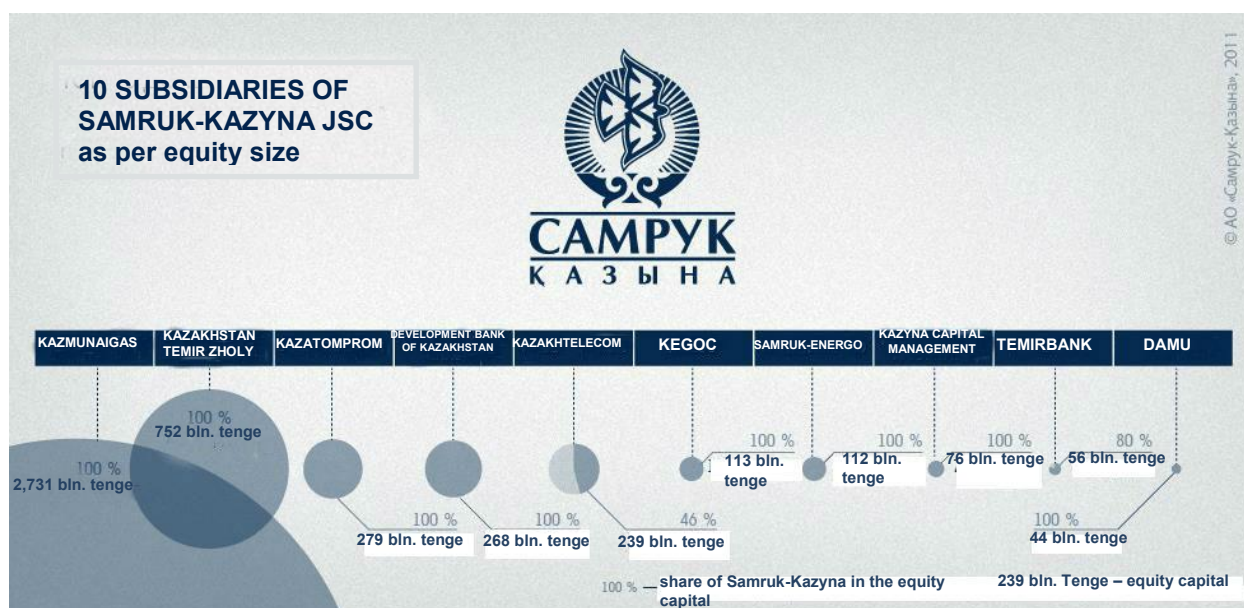
Types of Industries	2012 Persons
<i>Mining industry, total, including:</i>	210,266
<i>Mining of coal and brown lignite, total, including:</i>	33,636
Coal mining	31,371
Brown lignite mining	2,265
<i>Production of crude oil and natural gas, total, including:</i>	43,240
Crude oil production	43,240
Natural gas production	-
<i>Mining of metallic ores, in total, including:</i>	82,948
Mining of iron ore	21,012
<i>Mining of nonferrous metal ores, total, including:</i>	61,936
Mining of uranium and thorium ore	6,851
Mining of other nonferrous metal ores	55,085
<i>Other sectors of the mining industry</i>	50,442

Source: The RoK Statistics Agency.

3.5. Information of the State Participation in the Extractive Industries

The state participation in the extractive industries is mainly carried out through Samruk-Kazyna National Welfare Fund JSC which incorporates such companies of the industry as KazMunaiGas National Company JSC (100%), Kazatomprom NAC JSC (100%) and Kazakhmys Corporation LLP (11%) (Figure 4).

Figure 4. 10 Subsidiaries of Samruk-Kazyna JSC

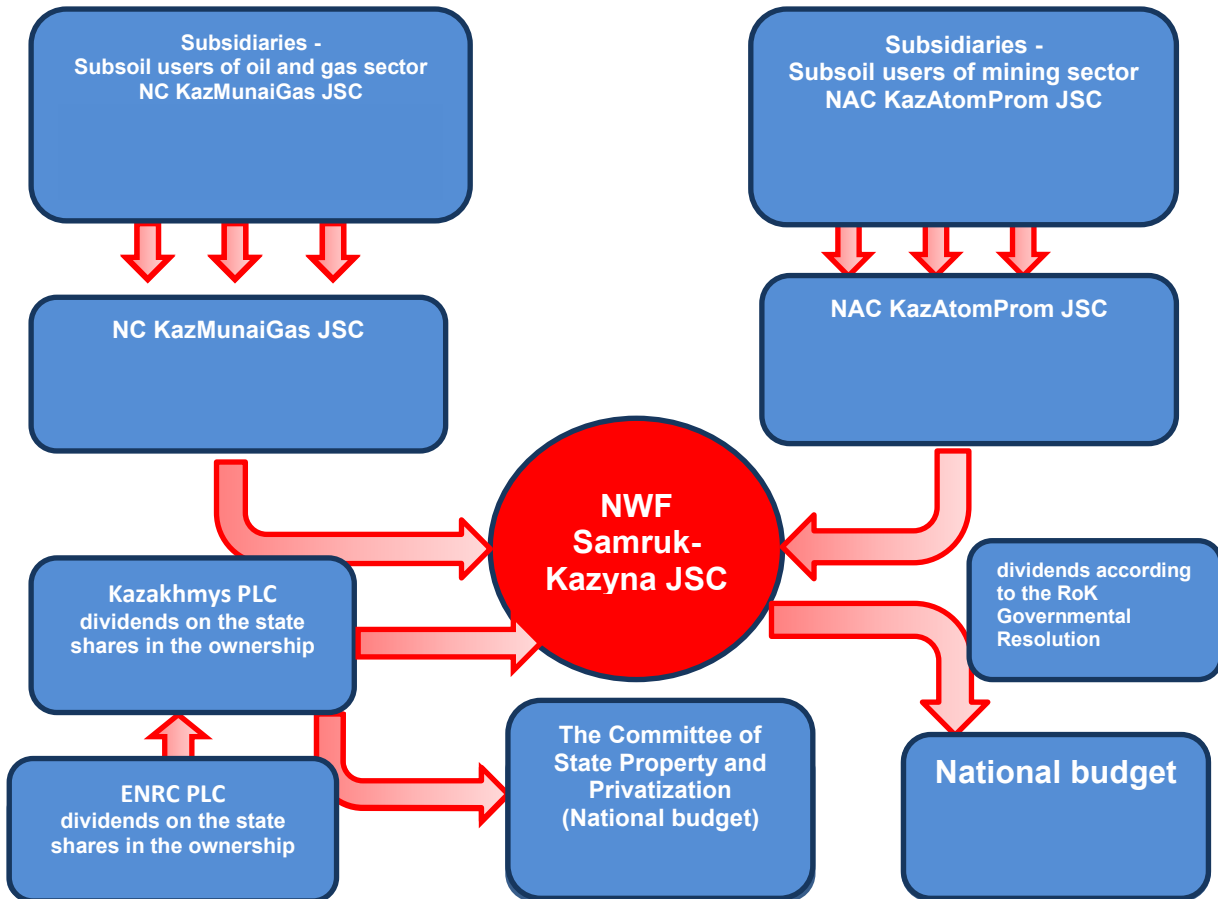


Source: Samruk-Kazyna JSC

In addition, the Committee of State Property and Privatization of the Ministry of Finance also owns 15% share of the state in Kazakhmys Corporation LLP (Figure 5).

Figure 5. Scheme of the State Participation in the Extractive Industries

Scheme of the Payers / Recipients of the Dividends



Tau-Ken Samruk National Mining Company JSC is a vertically integrated company established to ensure the efficient activity of subsoil use in the exploration, production, processing and sales of solid minerals and is included into the group of the companies of Samruk-Kazyna NWF JSC.

Subsidiaries pay the dividends to the national companies that are both recipients and payers of dividends (in consolidated form, i.e. from all of its subsidiaries and organizations, including from the mining companies) to Samruk-Kazyna NWF JSC. Kazakhmys Corporation LLP directly pays the dividends not only to Samruk-Kazyna NWF JSC but also to the Committee of State Property and Privatization of the RoK Ministry of Finance.

Samruk-Kazyna NWF JSC has paid the dividends to the republican budget in accordance with the annual RoK Governmental Regulation.

According to the annual report of Samruk-Kazyna NWF JSC for 2012, the net income of the company in 2012 amounted to One Trillion Sixty Five Billion One Hundred Sixteen Million Six Hundred Ninety Two Thousand Tenge (KZT 1,065,116,692), of them Nine Billion Seventy Seven Million Four Hundred Eighteen Thousand Tenge

(KZT 9,077,418) were allocated to pay the dividends, the remaining amount was left to finance the investment programs, repay the debt commitments and acquire the assets.

According to the results of 2012, the state represented by the Committee of State Property and Privatization of the RoK MF and through Samruk-Kazyna NWF JSC received dividends in 2013 (Table 9).

The Committee of State Property and Privatization of the RoK MF has received the dividends from the company Kazakhmys Corporation LLP in the amount of 969,470.100 US dollars.

Samruk-Kazyna NWF JSC for 2012 received the dividends in the amount of 46,598,605.800 tenge and 4,710.100 US dollars.

Table 9. Dividends received by the State

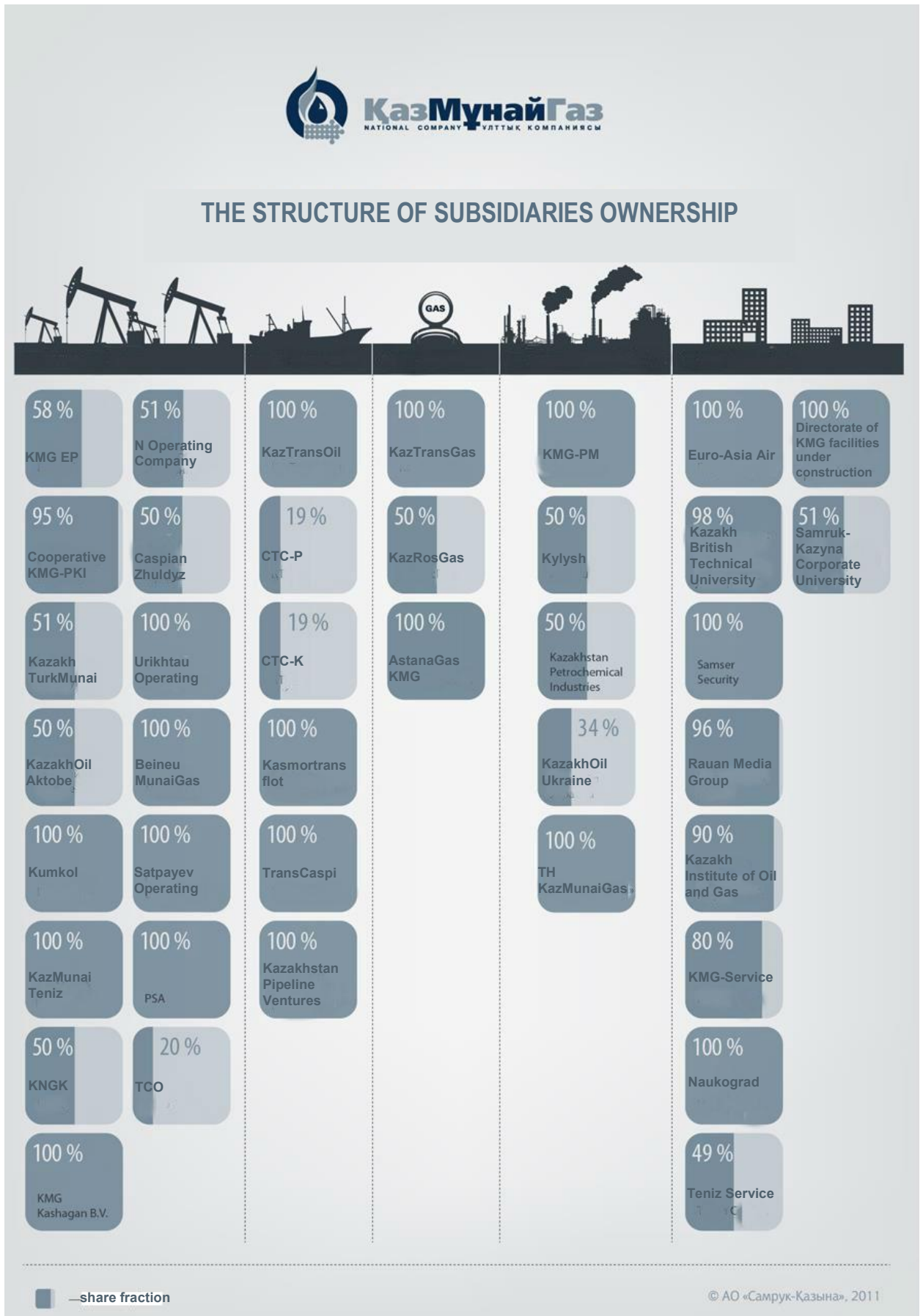
No.	Payer	Recipient	Amount of Payment, thous. tenge	Amount of Payment, thous. dollars USA
1.	KMG NC JSC	Samruk-Kazyna NWF JSC	38,961,363.784	
2.	Kazatomprom NAC JSC		7,637,242	
3.	Kazakhmys Corporation LLP (the state share is 11%)			4,710.1
4.	Kazakhmys Corporation LLP (the state share is 15%)	The Committee of State Property and Privatization of the RoK Ministry of Finance	969,470.1	

Source: data of the company's report

No dividends have been received from Tau-Ken Samruk JSC because Tau-Ken Samruk JSC did not accrue dividends for 2012.

KMG NC JSC represents the interests of the state in the oil and gas industry. The Minister of Oil and Gas of the RoK is the Chairman of the Board of Directors. KMG NC JSC is a vertically integrated company operating in exploration and production, transportation, marketing of gas, processing and sales as well as other services in the oil and gas sector. KMG NC JSC joins a group of about 250 companies (Figure 6), where it have direct participating interest in 38 companies (the ownership structure of the subsidiaries is shown in Figure 6) and also in the other - through subsidiaries.

Figure 6. The Ownership Structure of NC KMG JSC's Subsidiaries



Source: Samruk-Kazyna JSC

KMG Exploration Production JSC is a subsidiary of KMG NC JSC, which owns 57.9% of the total number of shares (according to the Annual Report of the Company as of December 31, 2012). KMG EP JSC is engaged in the exploration, development, production of hydrocarbon resources and acquisition of new oil and gas assets. The company's shares are placed on the Kazakhstan Stock Exchange (KASE), and the global depository receipts - on the London Stock Exchange (LSE). KMG EP JSC is developing 47 oil and gas fields⁴⁰.

KMG EP JSC has 51% interest in KSEP Investments BV jointly controlled entity, 50% interest in KazgerMunai JV LLP, CCEL and Ural Group Limited BVI (UGL), as well as 33% interest in PetroKazakhstan Inc.

KMG NC JSC provides for 65% of oil transportation, 100% of gas transportation and 50% of tanker transportation, which are carried out in the country. Oil is transported by KazTransOil JSC (the national operator of the trunk pipeline), gas is transported by KazTransGas JSC (the national operator in the gas and gas supply) and tanker transportation is implemented by Kazmortransflot National Maritime Shipping Company JSC.

In turn, **KMG NC JSC has received dividends for 2012** in the amount of 69,757,863.000 tenge from KMG EP JSC and 1,420,146.000 US dollars from TCO (Table 10).

Table 10. Dividends received by KMG NC JSC

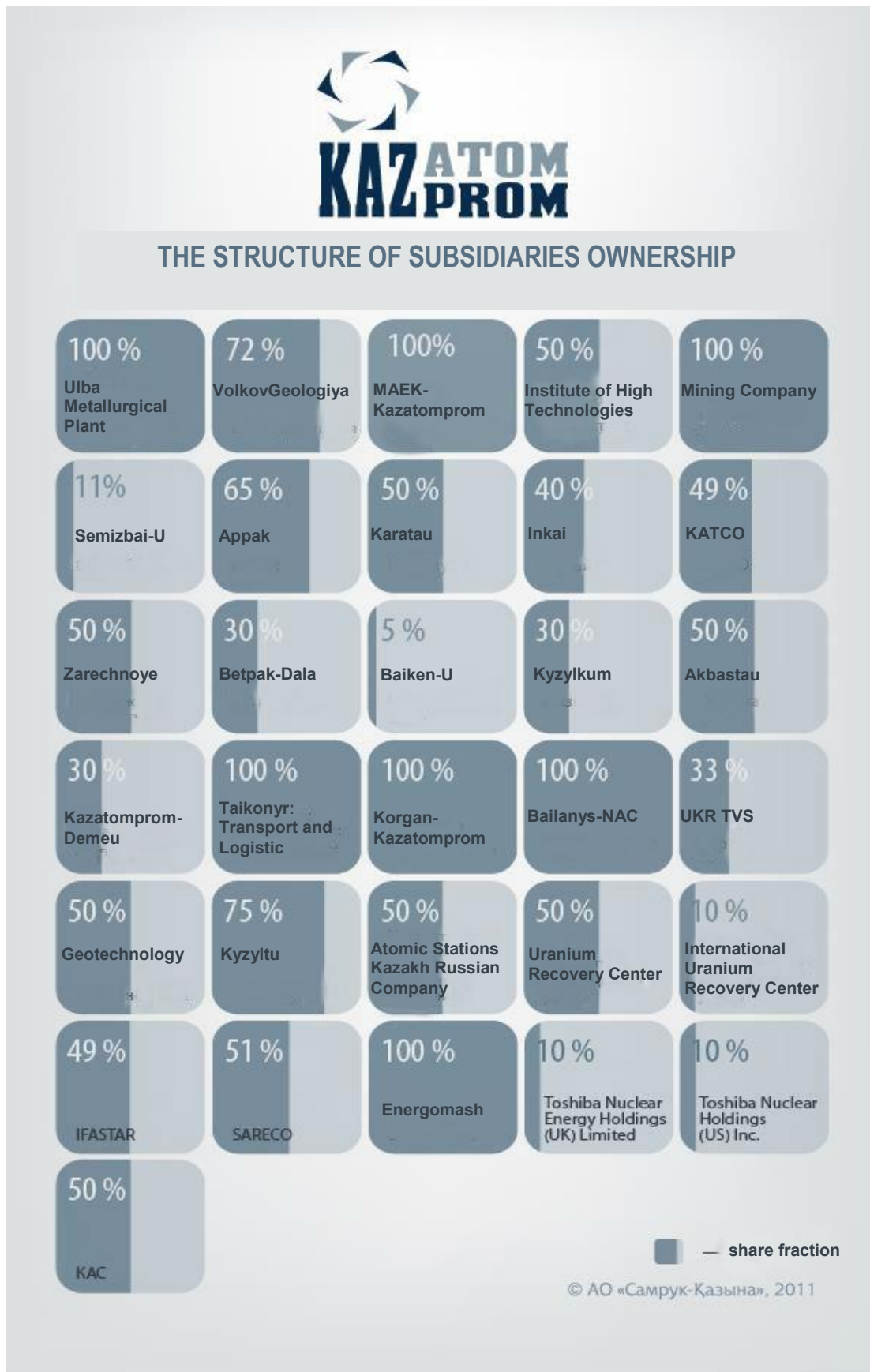
No.	Payer	Amount of Payment, thous. tenge	Amount of Payment, thous. dollars USA
1.	KazMunaiGas Exploration and Production JSC (the state share is 63.22 %)	69,757,863	
2.	Tengizchevroil LLP (the state share is 20 %)		1,420,146
3.	KazakhturkMunai LLP (the state share is 51 %)	no dividends were paid out	
4.	KazakhOil-Aktobe LLP (the state share is 50 %)		
5.	KazMunaiTeniz OOC JSC		
6.	Kashagan B.V. LLC		
7.	UrihtauOperating LLP		
8.	Satpayev Operating LLP		
9.	KMG Kumkol LLP		

Source: data of the company's report

100% of the shares of Kazatomprom National Atomic Company are owned by the state represented by Samruk-Kazyna National Welfare Fund JSC. Kazatomprom NAC JSC includes 76 enterprises located in South Kazakhstan, East Kazakhstan, Kyzylorda, Manghistau, Akmola and Almaty Oblasts (Figure 7). The total number of employees of the Company is more than 26 thousand persons.

⁴⁰ Including OzenMunaiGas JSC – 2 fields, EmbaMunaiGas JSC – 40 fields, Kazakh Gas Refinery LLP – 5 fields.

Figure 7. The Ownership Structure of NAC KazAtomProm JSC's Subsidiaries



Source: Samruk-Kazyna JSC

NAC KazAtomProm JSC received the dividends for 2012 from the subsidiaries in the amount of 33,614,826.000 tenge (Table 11).

Table 11. Dividends received by KazAtomProm NAC JSC

No.	Payer	Amount of Payment, thous. tenge
1.	Mining Company LLP	12,458,579
2.	Betpak Dala JV LLP	6,655,414
3.	Inkai JV LLP	472,158
4.	Katco JV LLP	6,044,384
5.	Karatau LLP	7,100,000
6.	Akbastau JV JSC	884,291
7.	Semizbai-U LLP	at the stage of exploration, no dividends were paid out
8.	Zarechnoye JV JSC	at the stage of exploration, no dividends were paid out
9.	Baiken-U LLP	no dividends were paid out at the stage of exploration till debts repayment
10.	Appak LLP	no dividends were paid out at the stage of exploration till debts repayment
11.	Kyzylkum LLP	no dividends were paid out at the stage of exploration till debts repayment

Source: data of the company's report

Kazakhmys Corporation LLP at the end of 2012 received the dividends from Eurasian Natural Resources Corporation PLC in 2013 in the amount of 21,763.600 US Dollars.

In 2012, the Government acquired 10% share in Karachaganak Petroleum Operating. The cost of this share was valued at 2 billion US Dollars (300,000 million tenge), from which 150,000 million tenge were paid out by the Government in cash to the participants of the Karachaganak project, and the remaining part was offset for the tax liabilities.

In 2012, the Government has obliged Samruk-Kazyna NWF JSC to construct the following facilities, and when the construction is completed they will be donated to the Government. Expenses for the construction reserves have been recognized in equity as a distribution to the shareholder. Thus, KMG NC JSC shall construct the Museum of the History of Kazakhstan, Kazatomprom NAC JSC shall construct the Palace of Schoolchildren's Creative Work in Astan, and reconstruct the World Exhibition Center facility in Moscow to the amount of 114,407 million tenge.

Development Bank of Kazakhstan through Samruk-Kazyna NWF JSC has provided Kazakhmys Corporation LLP with the credit facility amounting to \$ 2.7 billion. As referred to in the semi-annual report of Kazakhmys Corporation LLP, Bozshakol Project is financed from the assets of this credit facility and \$ 1.7 billion have been received by the end of June, 2012.⁴¹

⁴¹ http://www.kase.kz/files/emitters/GB_KZMS/gb_kzms_reliz_230812.pdf

3.6. Governmental Incomes forming by the Extractive Industries

The National Fund accumulates a part of the revenues generated by the mining sector of the economy at a favourable pricing environment, on the one hand in order to preserve them for future generations, on the other hand - to maintain the necessary level of public expenses, primarily, social expenses in the case of declining oil prices.⁴²

Taxes from the oil and gas companies determined by the list being approved annually by the RoK MF and the RoK MOG shall be sent to the National Fund of the RoK on taxes and payments as defined by law. Other taxes and payments, as well as the taxes paid by other companies of the mining sector, are received by the national budget and local budgets and are not segregated from the taxes being received from other sectors of the economy. Table 1 shows the details of tax revenues to the national or local budget and to the National Fund.

Let's consider the total government revenues generated by the extractive industries in absolute terms and as a percentage from the public revenues (Table 12). In 2012, the total revenues of the state budget amounted to 7,085 bln. tenge, receipts to the National Fund (according to its annual report⁴³ amounted to 3,843 bln. tenge, that is more than a half of the revenues of the state budget (54%).

Basically, the National Fund of Kazakhstan accumulates the direct taxes paid by the oil and gas sector, i.e. 73.3% of total revenues of the state budget. The National Fund fully accumulates the share the Republic of Kazakhstan under the Production Sharing Agreements, almost in full - rent export tax (96.7%), bonuses (95.5%), receipts from the subsoil users under the claims on compensation for damage by the organizations of oil sector (94.8 %), excess profit tax (92.9%) and the lion's share of the mineral production tax (86.5%).

⁴² M. Makhmutova (2008) Petroleum Revenues Management: the Concept of the National Fund. Almaty, SFK.

⁴³ Report on establishment and use of the RoK National Fund for 2012. Decree of the President of the RoK No. 556 dated May 13, 2013.

Table 12. Receipts to the National Fund of the Republic of Kazakhstan in 2012, their Share in the Revenues of the State Budget

Types of Payments	Receipts to the National Fund of the Republic of Kazakhstan (thous. tenge)	Revenues of the State Budget (thous. tenge)	Share of the Receipts of the National Fund from the Total Governmental Revenues, %
Receipts	3,843,884,717	7,085,446,000	54.3
including: direct taxes paid by the organizations of oil sector (excluding taxes paid out to the local budgets)	3,411,930,969	1,241,219,000	73.3
<i>including:</i> <i>corporate income tax</i>	<i>1,188,378,384</i>	<i>1,041,217,000</i>	<i>53.3</i>
<i>excess profits tax</i>	<i>146,862,511</i>	<i>11,282,000</i>	<i>92.9</i>
<i>bonuses</i>	<i>30,664,904</i>	<i>1,447,000</i>	<i>95.5</i>
<i>mineral production tax</i>	<i>1,019,253,185</i>	<i>159,313,000</i>	<i>86.5</i>
<i>rent export tax</i>	<i>807,048,422</i>	<i>27,960,000</i>	<i>96.7</i>
<i>share of the Republic of Kazakhstan on production sharing under the Agreements entered into</i>	<i>219,723,563</i>	<i>0</i>	<i>100%</i>
other receipts from the activities performed by the organizations of oil sector (excluding receipts paid out to the local budgets), including:	47,490,379	44,222,000	51.8
administrative fines, penalties, sanctions and/or charges imposed by the central state authorities and/or their territorial subdivisions on the organizations of oil sector	9,943,706	32,289,000	23.5
fines, penalties, sanctions and/or charges imposed by the <i>governmental institutions to be financed from the state budget</i> on the organizations of oil sector	130,350	1,298,000	9.1
funds received from the subsoil users under the claims on damage to be compensated by the organizations of oil sector	35,196,920	1,913,000	94.8
Other non-tax revenues from the organizations of oil sector Receipts from privatization of the state property publicly owned and related to the mining and processing industries	2,219,403	8,722,000	20.3

Source: Report on establishment and use of the RoK National Fund for 2012. Decree of the President of the RoK No. 556 dated May 13, 2013. Report on Implementation of the Budget. Statistical bulletin of the RoK MF, December, 2012

3.7. Distribution of Incomes from the Extractive Industries

As it has already been stated above, the revenues from the extractive companies of the oil and gas sector are received by the National Fund of Kazakhstan. Revenues from mining companies are received by the national and local budgets depending on the type of tax or payment.

Guaranteed transfer from the National Fund to the national budget in 2012 amounted to 1,380,000 mln. tenge (approximately \$ 9.3 billion). This transfer has no intended use but makes up the general budget revenues. In addition, the National Fund allocates the funds for housing construction through Samruk-Kazyna Real Estate Fund JSC, and as of December 31, 2012 its commitment on financing Affordable Housing program amounted to 36,200 million tenge.

3.8. Volumes of Extraction and Key Areas where Production is concentrated

Oil and Gas

According to the RoK Ministry of Oil and Gas, in 2012 oil production, including gas condensate, amounted to 79.2 million tonnes. Regionally, the most contribution to oil production was made by the enterprises of the following Oblasts: Atyrau Oblast- 29 miln. tons, the Manghistau Oblast -17.6 miln. tons, Aktobe Oblast - 8.6 miln. tons, West Kazakhstan Oblast - 13.0 miln. tons, Kyzylorda Oblast - 10.9 miln. tons (Attachment 5).

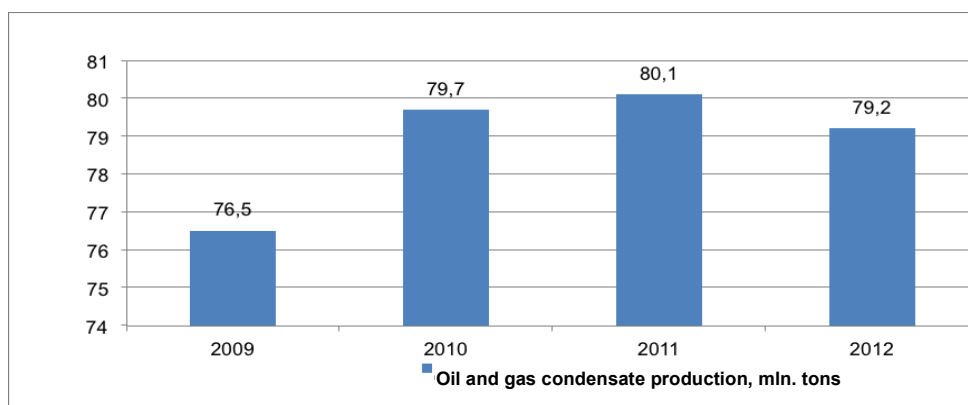
At the level of individual companies 30.6% of total volume of the oil production are accounted for Tengizchevroil LLP - 24.2 miln. tons (Table 13), which is the undisputed leader on this indicator. By far it is followed by Karachaganak Petroleum Operating B.V. (15.4%), KMG EP JSC (9.9%), CNPC -AktobeMunaiGas JSC (7.7), ManghistauMunaiGas JSC (7.5%), Kazgermunai LLP (3.9%), PetroKazakhstan Kumkol Resources JSC (3.2%), TurgaiPetroleum JSC (2.7%), KarazhanbasMunai JSC (2.0%). The remaining 13% are provided by the other subsoil users.

Table 13. Companies providing with the Main Volume of Oil and Gas Condensate Production

Companies	2012, mln. t
Tengizchevroil LLP (TCO)	24.2
Karachaganak Petroleum Operating B.V. Kazakh Branch - (KPO)	12.2
KazMunaiGas Exploration and Production JSC – (KMG EP)	7.8
CNPC - AktobeMunaiGas JSC	6.1
ManghistauMunaiGas JSC	5.9
KazgerMunai JV LLP	3.1
PetroKazakhstan Kumkol Resources JSC	2.5
TurgaiPetroleum JSC	2.1
KarazhanbasMunai JSC	2.0
Other companies	13.2
Total:	79.2

Source: *The RoK Ministry of Oil and Gas.*

Figure 8. Oil and Gas Condensate Production Performance



Source: The RoK Ministry of Oil and Gas.

According to the RoK Ministry of Oil and Gas, in 2012 the natural gas production was 40.3 billion cubic meters. Gas production is accompanied activity of the oil producing companies. The main share is provided by Atyrau Oblast (12.9 billion cubic meters), West Kazakhstan (18.9 billion cubic meters) as well as Aktobe (4.3 billion cubic meters) and Manghystau (2.3 billion cubic meters) Oblasts (Attachment 5).

Table 14. Production and Use of Gas

No.	Name	2012
1.	Total production of sour gas	40.3
2.	Use of sour gas for own needs	18.4
2.1.	<i>for process and own needs</i>	6.9
2.2.	<i>reinjection into the reservoir</i>	11.5
3.	Production of dry (sales) gas	21.9

Source: Report of S. Mynbayev, the Minister of Oil and Gas, at the collegium of the Ministry on the results of 2012. January 28, 2013.

The best performance in the production of gas has been demonstrated by Karachaganak Petroleum Operating B.V. Company (47%) which also is in the lead in production of condensate (88%). The second and the third positions are taken up by Tengizchevroil JV (33%) and CNPC-AktobeMunaiGas JSC (8%).

The volumes of oil and gas production are planned to be increased. According to the forecast of the MNG, in 2015 Kazakhstan plans to produce 95 million tons of oil and 59.3 billion cubic meters of sour gas.

Uranium

Since 2009, Kazakhstan is the leader in the world uranium mining industry. In 2012, the share of Kazakhstan in the global volume of uranium mining amounted to 38.1%.⁴⁴ Kazatomprom NAC JSC is 21.4% for the participating interest in all subsidiaries and affiliated companies in the world market of natural uranium.⁴⁵

In 2012, the uranium mining in Kazakhstan was 21.2 thous. tons of uranium, that was by 9.2% higher compared to 2011, which was associated with increased mining of Akbastau JSC, Kyzylkum LLP, Baiken -U LLP, Ortalyk EE LLP and with Katco JV

⁴⁴ Kazatomprom NAC JSC. Annual report 2012. <http://www.kazatomprom.kz/>

⁴⁵ Ibid.

LLP's attainment of projected capacity. In 2012, the volume of uranium mining by the enterprises of Kazatomprom NAC JSC amounted to 11.9 thous. tons of uranium, export volume - 9.26 thous. tons of uranium.

Coal

In 2012, 107.9 mln. tons of coal was mined, of them 63.6% was mined by Pavlodar Oblast and 27.4% - by Karaganda Oblast (Attachment 5).

77.3 mln. tons of coal (of them 56.5 mln. tons - to energy-producing enterprises) were supplied to the domestic market and 32.8 mln. tons were for export.

Ultimately, the coal will continue to play the significant role in the energy sector. To meet the needs in the coal, its mining is projected to be increased up to 123.0 mln. tons in 2014⁴⁶.

The need for coal by 2015 will amount to 94.2 mln. tons, including 68.2 mln. tons for energy-producing enterprises of the country.

Gold

39.9 tons of gold were mined in Kazakhstan in 2012, of them 56% were mined by East Kazakhstan Oblast, then Akmola Oblast (21%), Karaganda (11%), Kostanai (9.8%) and Zhambyl Oblast (2.7%) (Attachment 5).

Silver

Silver production (unfinished and semi-finished or in powder form) was 963.5 tons, including East Kazakhstan Oblast - 562.2 tons and Karaganda Oblast - 396.3 tons. (Attachment 5).

Copper

In 2012, production of refined raw, non-alloyed copper amounted to 367.1 thous. tons, of them 82% of production was accounted for Karaganda Oblast, 12.7% - for East Kazakhstan Oblast (Attachment 5).

Lead and Zinc

In 2012, production of raw lead was 88.1 thous. tons, of them 94% accounted for East Kazakhstan Oblast, the rest - for South Kazakhstan Oblast (Attachment 5). At the same time the East Kazakhstan Oblast produced 100% of the country volume of raw zinc - 319.8 thous. tons.

Iron and Manganese

Mining of iron agglomerated and non-agglomerated ore in 2012 amounted to 52.6 mln. tons, 75.8% of them accounted for Kostanai Oblast and 22.2% - for Karaganda Oblast. Manganese ores are mined in Karaganda Oblast: almost 3 mln. tons.

Bauxites

Aluminum (bauxite) in 2012 was mined in Kostanai Oblast and was 5.2 mln. tons (Attachment 5).

Chromites

Chrome ore mining in 2012 was 5.2 mln. tons, mining was carried out only in Aktobe Oblast. Over the past 13 years, 50.6 mln. tons of chromite were mined in Kazakhstan. Increase in reserves over these years amounted to almost 1 mln. tons.

⁴⁶ The RoK Governmental Resolution No. 1129 "On Approval of the Program for the Electric Power Development in the Republic of Kazakhstan for 2010 - 2014" dated October 29, 2010.

3.9. Export of Products of the Extractive Industries

Exports of mining sector in 2012 was 75.3% of the total export of the country, including 61% accounted for the export of oil and natural gas. Exports of oil and gas condensate in 2012 amounted to 68.1 mln. tons according to the RoK Agency for Statistics and the RoK Customs Control Committee. The unit costs for the export of 1 ton of oil amounted to about \$ 815.

In which countries are the products of the extractive industries supplied? The table shows the main export directions in 2012, according to the RoK Agency for Statistics and the RoK Customs Control Committee; more detailed data on export volumes are given in Attachment 5.

Table 15. The Main Directions of the Products Export

Type of Products	Countries to which the products are exported from Kazakhstan
Oil and gas condensate	Italy, China, the Netherlands, Austria, France, Romania, Canada, Switzerland
Gas	Russia, Ukraine, Poland, Switzerland
Gold	Switzerland, Italy
Silver	Switzerland, Great Britain, Hong Kong, Republic of Korea, Germany
Copper	Russia, China, Great Britain, Turkey, Republic of Korea, Lithuania, Germany
Lead	Spain, China, Turkey, Russia
Zinc	China, Turkey, Russia
Chrome ores	Russia, China
Iron ores	Russia, China, Kyrgyzstan
Manganese ores	China, Russia
Uranium	China, Russia, France, Kyrgyzstan, Canada, USA, India
Coal	Russia (main importer), Kyrgyzstan, Ukraine, Great Britain, Greece, Cyprus

Source: It has been prepared on the basis of the data of the RoK Statistics Agency and the Customs Control Committee of the RoK MF.

Oil and gas pipelines are mainly used for transportation of hydrocarbons. Most of the existing pipelines were built in the Soviet period and intended to achieve the objectives of the former Soviet Union but not of Kazakhstan as an independent state.

Oil and gas are transported by the subsidiaries and affiliates of KMG NC:

- KazTransOil JSC
- Kazmortransflot NMSC JSC
- KMG-Transcaspian LLP
- Kazakhstan Pipeline Ventures LLC
- KazTransGas JSC
- AstanaGas KMG LLP.⁴⁷

Development of the export and transit potential of Kazakhstan is one of the main directions of the state policy.⁴⁸ Formation of new and expansion of the existing export systems is actual for today. To improve the efficiency of use of the oil and gas resources it is necessary to continue the search and implementation of the projects on transportation of Kazakh hydrocarbons to the most attractive sales markets while minimizing the transportation costs. Development of the capacities and directions of oil

⁴⁷ www.kmg.kz/group_companies/subsidiary/

⁴⁸ Report of S. Mynbayev, the Minister of Oil and Gas, at the collegium of the Ministry on the results of 2012. January 28, 2013.

and gas exports shall comply with prospective production volumes and domestic consumption, the presence of long-term agreements with transit countries, the level of demand and situation at the world markets of consumption.

Figure 9 Trunk Pipelines Layout



To expand and diversify the export routes for transportation of Kazakh oil the work on implementation of the following projects is being performed: phased expansion of the Caspian Pipeline Consortium (CPC) oil pipeline, the creation of the Kazakhstan Caspian Transportation System with connection to Baku - Tbilisi - Ceyhan pipeline and increase of the capacity of the Kazakhstan China oil pipeline. Figure 9 shows the trunk pipelines layout.

In 2012, about 27.9 mln. tons (about 40% of total exports) were exported through the Caspian Pipeline Consortium (CPC), 15.4 mln. tons (about a fifth part) on Atyrau-Samara route, 10 4 mln. tons - Atasu-Alashankou, 7.06 mln. tons - Aktau seaport, 6.97 mln. tons by railway.

It is impossible to allocate the revenues from transportation, mining sector and/or oil and gas in the budget, because the amounts of taxes and other obligatory payments to the budget shall be paid in whole from all the activities of the companies engaged in transportation and, are not divided separately on the activities.

Given the oil pipeline expansion projects at the balanced production of oil and gas condensate, export will be increased on the basic directions.⁴⁹ CTC and Kazakhstan - China.

⁴⁹ Ibid.

Figure 10 CPC Route



3.10. Oil Transportation

Being a subsidiary of KazMunaiGas NC JSC, KazTransOil JSC is a national operator of oil trunk pipelines and the owner of the largest system of oil trunk pipelines with the total length of 5,495.23 km.

KazTransOil JSC is mainly engaged⁵⁰ in oil transportation (regulated services of acceptance, delivery, transshipment, unloading, loading, storage, and mixing of oil) through a system of oil trunk pipelines (OTP).

In accordance with the current legislation, the oil transportation services are provided to consumers along the current oil transportation routes in a system of OTPs in accordance with the oil transportation schedule through oil trunk pipelines approved by the Ministry of Oil and Gas of the Republic of Kazakhstan under the established procedure and the contracts of oil transportation services entered into between KazTransOil JSC and service consumers in accordance with standard contract of oil transportation services approved by resolution No. 1194 of the Government of the Republic of Kazakhstan dated November 28, 2003.

Oil is transported through the system of OTPs owned by KazTransOil JSC towards the following directions:

1. Oil supplied to domestic market: Atyrau Refinery Plant LLP, PetroKazakhstan Oil Products LLP, Pavlodar Oil Chemistry Plant LLP, and CASPIBITUM LLP (bitumen plant based on APP)
2. Oil exported through Atyrau-Samara oil pipeline.
3. Oil loaded to tankers at Aktau Port.
4. Oil loaded to rail tank cars at OPS named after T. Kasymov and Shagyr BOS.

⁵⁰ The annual report of KazTransOil for 2012 is available on www.kaztransoil.kz

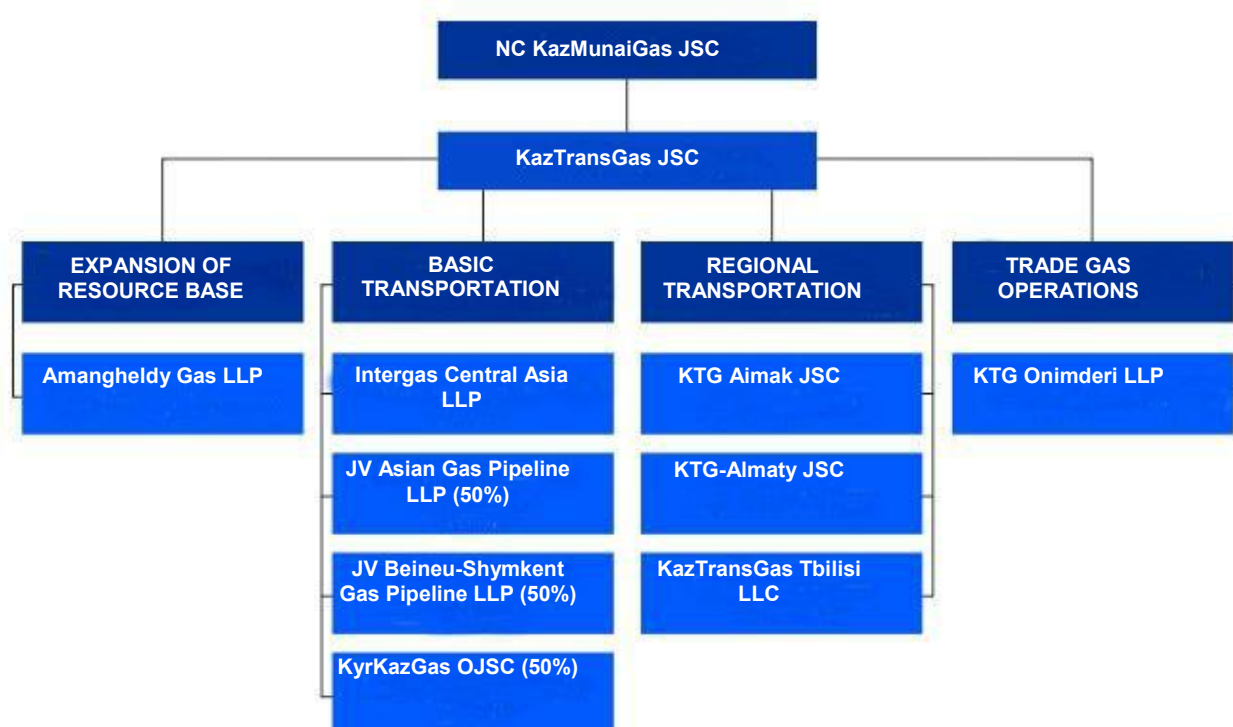
5. Oil transshipped to other oil pipeline systems: CPC-K JSC, Kazakhstan Chinese Oil Pipeline LLP (Atasu-Alashankou, Kenkiyak-Kumkol), and MunaiTas NWPC JSC.

Attachment 6 specifies transportation rates and incomes of KazTransOil. As noted above, it is impossible to distinguish oil transportation incomes because taxes and other mandatory payments to the budget are paid based on all the activities of the company, and are not broken down by specific activities.

3.11. Gas Transportation

Being a subsidiary of KazMunaiGas NC JSC, in accordance with Resolution No. 914 of the Government of the Republic of Kazakhstan dated July 5, 2012, KazTransOil JSC is a national operator in the gas sector and the gas supply sector.

Figure 11. Gas Transmission Industry Control Scheme



Source: KazTransGas JSC <http://www.kaztransgas.kz/index.php/ru/o-kompanii/obshchaya-informatsiya>

The total length of Kazakhstan gas trunk pipeline transportation system is over 11,000 km, and its maximum capacity is 190 bln. cubic meters per annum. There are three underground gas storage tanks with the total volume of active gas of 4.12 billion cubic meters.

The existing gas pipeline system of Kazakhstan, which was as a part of pipelines of former USSR, now mainly serves transit flows of natural gas from Central Asia to European part of Russia, Ukraine, and Caucasus countries. The absence of connections between main gas trunk pipelines will not allow to re-distribute gas among regions of Kazakhstan, in particular, from western region to southern and central oblasts.

In 2006, Agreement of Counter Deliveries of Gas was entered into between Gasprom OJSC, Uzbekneftegas NHC, and KazMunaiGas NC JSC for supply of gas to domestic market. After gas pipeline Beineu-Shymkent is constructed, it will improve energy security of Kazakhstan, and will ensure that gas will be supplied from western gas

production regions to southern regions of Kazakhstan, and thus, it will decrease the dependence from deliveries of gas from Uzbekistan.⁵¹

The gas pipeline route goes in Mangistau, Aktobe, Kyzylorda, and South Kazakhstan Oblasts. Gas pipeline Beineu - Shymkent connects all the main gas trunk pipelines such as Central Asia - Center, Bukhara - Urals, Bukhar Gas Production Region - Tashkent - Bishkek - Almaty, Kazakhstan - China.⁵²

The implementation of the project will allow to gasify previously non-gasified areas of Kyzylorda Oblast, northern areas of South Kazakhstan, Zhambyl and Almaty Oblasts with the total population of up to 2 mln., and to cover about 400 localities. The implementation of the project will lead to improvement of social and economic status of regions along the gas pipeline route.⁵³

Based on multi-vector principles of supply of hydrocarbons to both domestic and foreign markets, Kazakhstan strives to develop all economically profitable routes for transit and export supplies of natural gas.⁵⁴ After gas pipeline Kazakhstan - China is constructed, it will improve transit and export potential of Kazakhstan. On August 18, 2007, Agreement on Cooperation in Construction and Operation of Kazakhstan - China Gas Pipeline, which originates from Turkmenistan, was signed between the Government of the Republic of Kazakhstan and the Government of the People's Republic of China. The gas pipeline is intended for transportation of Turkmenistan and Kazakhstan gas. At the end of 2009, the 1st string was commissioned, and in October 2010, the 2nd string of the first part of pipeline Kazakhstan - China was commissioned. The capacity of the 1st part of gas pipeline Kazakhstan - China was increased to 30 billion cubic meters per annum in 2012, and later, the capacity will be increased to 40 billion cubic meters per annum. Currently, the gas pipeline transports Turkmenistan gas through Kazakhstan (Attachment 5 specifies volumes and incomes from transit of gas). After Beineu - Shymkent gas trunk pipeline is constructed, Kazakhstan will be able to export its gas to China, and the pipeline will connect the oil and gas deposits of Kazakhstan and Turkmenistan - China pipeline.

The gas is transported by transit through Kazakhstan by main gas trunk pipelines:

- Central Asia - Centre towards Uzbekistan - Kazakhstan - Russia (Turkmenistan and Uzbekistan gas);
- Bukhara Gas Production Region - Tashkent - Bishkek - Almaty - towards Uzbekistan - Kazakhstan (Uzbekistan gas);
- Orenburg - Novopskov and Soyuz gas trunk pipeline - towards Russia (Russian gas);
- Bukhara - Urals towards Russia (Turkmenistan gas).

According to Statistics Agency of the Republic of Kazakhstan, and Customs Control Committee, 20.5 bln. cubic meters of commercial gas were exported (Attachment 5) because in 2012, 8.8 bln. cubic meters of gas were exported, and in addition, under Agreement on Counter Deliveries between Gasprom, Uzbekneftegas and KMG NC JSC, all the gas imported was swapped with Karachaganak gas being exported at the same price and to the same volume⁵⁵. Thus, the volume of commercial gas exported from Kazakhstan including the above swaps was equal to 11.2 bln. cubic meters.

⁵¹ Report of S. Mynbayev, the Minister of Oil and Gas, at the collegium of the Ministry on the results of 2012. January 28, 2013.

⁵² Ibid.

⁵³ <http://www.kaztransgas.kz/index.php/ru/o-kompanii/obshchaya-informatsiya>

⁵⁴ Ibid.

⁵⁵ Report of S. Mynbayev, the Minister of Oil and Gas, at the collegium of the Ministry on the results of 2012. February 28, 2013.

96.5 bln. cubic meters of gas were transported through Kazakhstan by transit (Attachment 6). The gas was transported by transit towards two directions: transit of Central Asian gas to Russia and transit of Turkmenistan gas to China.

In 2012, the domestic consumption of commercial gas was equal to 10.5 bln. cubic meters.

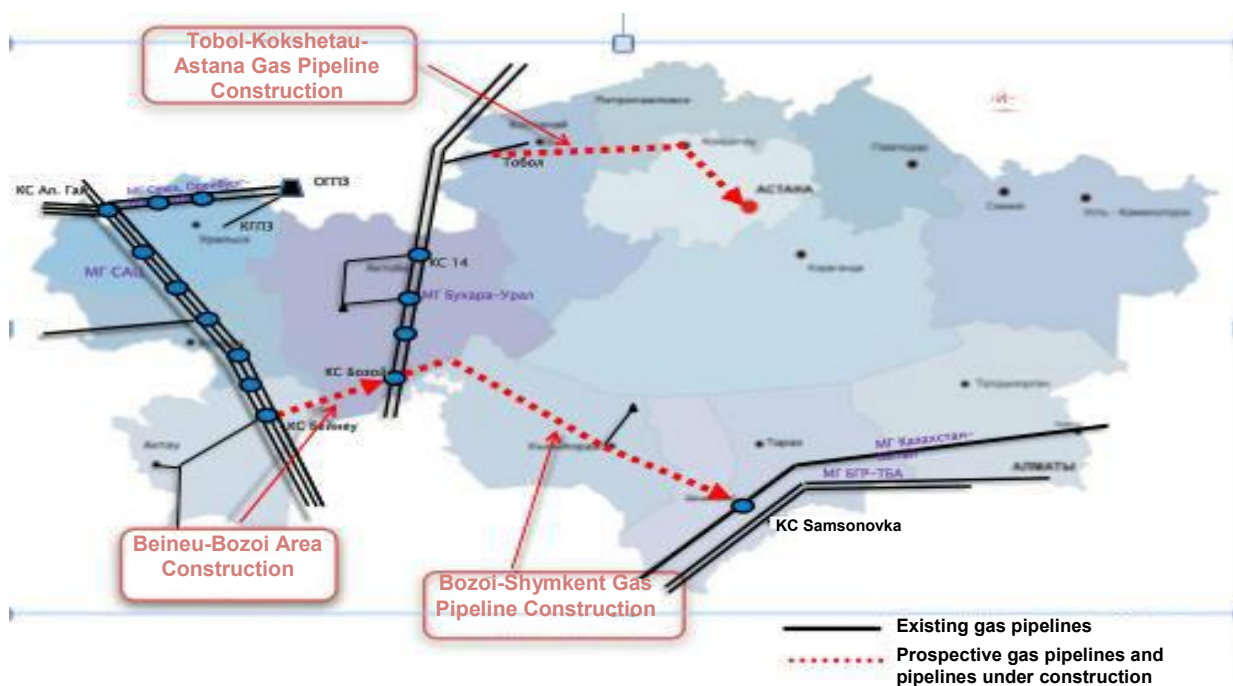
In accordance with Law of the Republic of Kazakhstan "On Gas and Gas Supply", the national operator of gas sector and gas supply sector, KazTransGas NC JSC⁵⁶ is required to gasify the regions of Kazakhstan. The projects will be implemented in accordance with General scheme of gasification approved by the Government. The systematized gasification of the regions, optimized schemes of gasification, and prioritized and sequenced activities must accelerate the regional schemes of gasification of all the oblasts including Almaty and Astana.

In 2012, 13.5 bln. tenge were spent from the state budget for development of gas transportation system, and the facilities were constructed under 43 projects, and the gas pipelines with the total length of about 600 km were built. As a result, about 60 localities were gasified in 8 oblasts of Kazakhstan. A project of construction of gas pipeline Tobol - Kokshetau - Astana is being considered for gasification of Astana, and northern regions of Kazakhstan, which allows to provide natural gas to non-gasified regions. For the Project, Feasibility Study and Estimate Documents were developed, and it is considered whether the anti-crisis funds of Samruk Kazyna NWF JSC can be spent.

As the raw material basis of the Project, it is planned to use natural gas from Russia supplied under the equivalence scheme (swap transactions) from the deposits of West Kazakhstan, and later, the gas may be supplied from Karachaganak Gas Processing Plant.

⁵⁶ In accordance with Resolution No. 914 of the Government of the Republic of Kazakhstan dated July 5, 2012, KazTransGas JSC is appointed the national operator of gas sector and gas supply sector.

Figure 12. Gas Pipeline Layout



Source: The RoK Ministry of Oil and Gas

As a result of implementation of gas utilization programs by subsoil users, 1.0 bln. cubic meters of gas were flared in 2012. In 2012, KazMunaiGas Prospecting and Development JSC and KazakhoilAktobe LLP failed to complete the gas utilization programs in time. At the other companies, gas is flared only in accordance with the law, and within the approved volume, so called, volume of inevitable production flaring. The Gas Utilization Program for the above 2 companies was prolonged by Inter-Institutional Commission subject to social consequences of termination of production.

3.12. Transportation of Products of the Mining Sector

Rail road is used for transportation of the products of mining sector.

For transportation of goods between carrier and consignor, transportation contract⁵⁷ is entered into by preparation of railway bill.

In accordance with Law No. 266-II of the Republic of Kazakhstan "On Rail Transport" dated December 8, 2001, a railway bill specifies consignor, i.e. sender of the goods.

As a rule, subsoil users engage a forwarder, i.e. the person who arranges goods transportation, and is specified in transportation documents as a payer of transportation under transportation forwarding contract.

Thus, while entering into a transportation contract with forwarders, Kazakhstan Temir Zholy NC JSC does not always have information on routes and volumes of the goods being transported for each subsoil user including governmental companies involved in transportation, or other information about the taxes paid or other payments to be made to the budget of the Republic of Kazakhstan,

In addition, the goods transportation rates in Kazakhstan depend on: type (name) of goods, route and distance, type and ownership of rolling stock, load of rail tank cars,

⁵⁷ Resolution No. 682 of the Government of the Republic of Kazakhstan "On approval of Rules of transportation of goods by rail transport" dated June 24, 2011.

etc. The goods transportation cost is calculated under the same procedure for all the consumers of the services at the existing rate guidelines subject to adjustment ratios established by the authorized body.

Therefore, KTZh NC JSC notes that it is impossible to calculate the rate, and provide information about the goods transported by subsoil users.

3.13. Information on the Process and Register of Licensing and Submission of Licenses

From the 2nd half-year of 2012, the licenses are automatically issued in E-Licensing State Database Information System⁵⁸. The applicants can obtain license through E-licensing web portal for the activities in section "Subsoil Use", or change the details of previously issued hard-copy license, and obtain electronic license certified by digital signature with bar code for 15 subtypes of activities.

There is state electronic register of licenses, i.e. information system containing the details of issued, changed, suspended, resumed or cancelled licenses, and branches, representative offices (facilities, points, sites) engaged in licensable activity (sub-activity), which forms identification number of licenses issued to licensees on centralized basis. <http://elicense.kz>. On website of Committee <http://mgm.gov.kz/news/136>, section "Register of Licences issued" contains the details on the licences issued in 2012 - 2014, and specifies: number of license (or number of attachment to license), date of issue, type (subtype) of activities, individual identification number, business identification number, taxpayer's identification number, certificate of state registration (number and date of issue), legal address of company, its production base and branches.

As seen from report of Minister of Oil and Gas, S. Mynbayev, in 2012⁵⁹, 238 licenses and attachments to licenses were issued and changed, and 53 applications for licences were denied.

3.14. Information on Beneficial Right

The term "beneficiary owner" in respect of the company means individual/s who is directly or indirectly entitled to own or control the assets of a corporation. The said individual/s controls the activities of the company or obtains income as a result of activities of the corporation.

According to Law No. 220-I of the Republic of Kazakhstan "On Limited Liability Partnerships and Additional Liability Partnerships" dated April 22, 1998, LLP shall be formed according to memorandum of association which must contain a list of the founders. Clause 4 of Article 14 of the said Law sets forth that the memorandum of association of a limited liability partnership is a document of commercial secret, unless otherwise set forth with the memorandum of association, and must be submitted to governmental or other bodies, and the third parties only by the resolution of bodies of the partnership or in the cases established by the laws.

Article 126 of the Civil Code of the Republic of Kazakhstan (General Part) guarantees protection of service or commercial secret if the said information has actual or potential commercial value because it is unknown to the third parties, and there is no free access

⁵⁸ General information on electronic licensing can be obtained on E-licensing web portal at <http://elicense.kz>.

⁵⁹ Report of Minister and Oil and Gas, S. Mynbayev, at the collegium on the results of 2012. January 28, 2013 <http://www.primeminister.kz/page/doklad-ministra-nefti-i-gaza-smynbaeva-na-kollegii-vedomstva-28-janvarja-2013-goda>

to the information on lawful basis, and the holder of information takes measures to protection of its confidentiality,

According to the established practice, this provision is applicable to both EITI companies, which are partnerships, and other legal entities.

Kazakhstan has no register of corporate organization beneficiaries open for public, who participate in tenders, or operate assets in extracting sector, or invest in mining sector, with specification of the names of beneficiaries and their participation level. This requirement is planned to be introduced from January 1, 2016 by the resolution of the NCPC.

In our opinion, in the future, it is necessary to put this provision into laws so that the companies meet the EITI requirement.

3.15. General Information on the Contracts

According to the Ministry of Oil and Gas⁶⁰, in the Republic of Kazakhstan, 203 hydrocarbon use contracts are registered including 172 ones (84.7%) setting forth numerical local content obligations, and 31 ones (15.3%) setting forth no numerical local content obligations.

Out of these, 21 contracts have protocols setting forth that from January 1, 2012, subsoil users undertook minimum local content obligations. The RoK MOG is putting numerical obligations into subsoil use contracts. In 2012, 203 subsoil use contracts including 2 ones being placed under trust management were monitored, as well as: 61 hydrocarbon exploration contracts, 56 hydrocarbon production contracts, 73 combined hydrocarbon exploration and production contracts, which are implemented on the basis of Product Sharing Agreements (PSA) and 13 contracts with Tengizchevroil LLP.

July 2, 2012, the Republic Kazakhstan being represented by KazMunaiGas NC JSC became a contractor of Karachaganak project with 10 % share.

In 2012, no new tenders were performed according to the moratorium being in force.

3.16. Information on Production Sharing Agreements

According to the MOG, the following PSAs were signed in Kazakhstan:

- Tengizchevroil LLP (TCO)
- Kazakhstan branch of Karachaganak Petroleum Operating B.V. (KPO)
- North Caspian Operating Company (NCOC);
- Zhaikmunai JV;
- Maersk Oil Kazakhstan GmbH;
- Potential Oil LLP;
- Kurmangazy Petroleum LLP;
- KazMunaiGas NC JSC;
- Mangistau branch of Tyub-Karagan Operating Company B.V.;
- Maersk Oil Kazakhstan GmbH (Temir Project);
- Sagiz Petroleum Company LLP;

⁶⁰ Report of Minister and Oil and Gas, S. Mynbayev, at the collegium on the results of 2012. January 28, 2013 <http://www.primeminister.kz/page/doklad-ministra-nefti-i-gaza-smynbaeva-na-kollegii-vedomstva-28-janvarja-2013-goda>

- Precaspian Petroleum Company LLP;
- Branch of Saigak Kazakhstan B.V.;
- Branch of Caspi Meruerty Operating Company B.V.

3.17. Information on Local Content

The legislation on development of local content in goods, work or services in the subsoil use sector is intended for stimulating subsoil users to search for local suppliers and contractors, and large investments in increasing the potential and production transfer. In accordance with Law of the Republic of Kazakhstan "On Subsoil Resources and Subsoil Use" dated June 24, 2010, Rules of acquisition of goods, work and services when subsoil use operations are performed were elaborated and approved.⁶¹

Priorities of activities of governmental regulators on local content issues

- Implementation of the initiative of transparency in procurements required for subsoil use projects
- Information support of domestic producers/providers of goods, work or services for oil and gas industry and mining sector, and subsoil users
- Assistance to Kazakhstan enterprises in establishment of new production facilities involving advanced technologies and in implementation of offset cooperation
- Collection and processing of information on local content in procurement of subsoil users
- Ensuring that "[Register of Goods, Work or Services used for Subsoil Use Operations, and their Producers/Providers](#)" Governmental Information System runs, which allows to perform electronic procurement.
- Provision of information on share and structure of local content in procurement of subsoil users
- Participation in elaboration of methodology documents, regulatory and legal acts on local content
- Assistance to Kazakhstan enterprises in establishment of new production facilities, implementation of offset cooperation, and establishment of maintenance stations in Kazakhstan for expensive and high-tech equipment made abroad, and in attraction of advanced technologies.
- Holding trainings and seminars for explanation of procedure of application of Unified methods of calculation of local content, and work in "Register of Goods, Work or Services used in Subsoil Use Operations" Information System for subsoil users and domestic producers of goods, work and services.
- Ensuring that [Interet Portal of Local Content](#) runs. The portal provides Kazakhstan producers with information on demand for their products. The demand is formed based on the needs of subjects of governmental procurement,

⁶¹ Approved by Resolution No. 134 of the Government of the Republic of Kazakhstan dated February 14, 2013.

national companies and holding companies, subsoil users and strategic companies.

Subsoil users' procurement

- subsoil user and its contractors must purchase goods, work and services of Kazakhstan producers meeting the requirements of design estimates and legislation of the Republic of Kazakhstan in the field of technical regulations;
- subsoil use contract must contain local content obligations on personnel; costs on training of Kazakhstan specialists; local content in goods, work or services.

Subsoil user must provide competent body with:

- annual, middle-term and long-term procurement programs;
- quarter reports on goods, work or services purchased, and on performance of local content obligations on personnel.

Subsoil user must be registered in Register of Goods, Work or Services used in Subsoil Use Operations, and their Producers/Providers (GWS Register).

Regulators

MINT

- It forms the local content development policy
- It elaborates the rules of estimation of local content
- It forms GWS Register of Kazakhstan producers/providers
- It elaborates and approves criteria for inclusion of companies in GWS Register

MOG

- It forms GWS Register based on annual procurement programs submitted by subsoil users
- Jointly with MINT, it approves the methods of calculation of local content in personnel
- It controls whether local content obligations are met in oil and gas sector
- It submits general information to MINT on whether local content requirements are met for consolidation and analysis

Procurement methods

New Rules of procurement establish certain provisions for procurement of solid minerals and hydrocarbons:

- open tender (for subsoil user must inform prospective contractors, at least 30 days before);
- from one source (42 grounds);
- requests for quotations (if the annual volume of procurement for certain GWS does not exceed 14,000 monthly calculation indices and qualitative characteristics of goods, work or services are not essential for the customer);

- through a system of electronic procurement (similar to open tender except for submission of tender quotations and determination of winner of such procurement tender; in addition, the supplier can lower its quotation any number of times);
- through commodity exchanges (in accordance with the laws of the Republic of Kazakhstan on commodity exchanges).

Local content rules

Subsoil Resource Law contains the following terms and definitions:

- Kazakhstan origin goods (the goods certified to be originated from Kazakhstan);
- Kazakhstan producer/provider (Kazakhstan citizens and/or legal entities organized under the laws of Kazakhstan, who/which employ at least 95 % of Kazakhstan citizens in the total number of employees);
- Kazakhstan producer of goods (Kazakhstan citizens and/or legal entities who/which produce Kazakhstan origin goods);
- local content in work, services (total summary share of cost of local content in goods and/or salaries of Kazakhstan employees in the payroll of provider);
- local content in goods (percentage of cost of local materials used and producer's costs on processing of goods), and
- local content in personnel (percentage of Kazakhstan employees in the total number employees with breakdown by every category of workers and salaried employees).

Local content in GWS is calculated in accordance with Unified Methods of Calculation of local content

Calculation of local content in work and services

The local content in services is equal to the share of payroll of Kazakhstan employees of the total payroll of service provider and its subcontractors (if applicable).

- Submission of document with indication of percentage of payroll of Kazakhstan employees of the total payroll (also applicable to subcontractors, if any).
- Key criterion is percentage in the payroll, not in the total number of employees;
- Local content in the work used in the goods is equal to the sum of local content in the goods plus local content in the services calculated according to the above listed methods.

Liability for violation of local content requirements

According to subsoil use legislation:

- Unilateral cancellation of the subsoil use contract if the subsoil user fails to remedy one or more violations of contractual obligations
- fines for failure to perform or improper performance of contractual obligations

According to civil law:

- Damages caused must be indemnified to the state

According to Administrative Offences Code:

- Fine for violation of terms and conditions of contract up to USD 1,500

Local content share in goods, work or services purchased in 2012

Mining sector (Attachment 8 according to the RoK MINT). In 2012, the total amount of goods, work or services attracted by subsoil users was equal to 717.8 bln. tenge, and local content amounted to 45.9%, or 329.8 bln. tenge, including:

- for goods for the amount of 396.8 bln. tenge, local content amounted to 13.0 % (51.4 bln. tenge);
- for work for the amount of 99.1 bln. tenge, local content amounted to 81.0 % (80.2 bln. tenge);
- for services for the amount of 221.9 bln. tenge, local content amounted to 89.3 % (198.1 bln. tenge);

Oil and gas sector (Attachment 8 according to the RoK MINT). In 2012, the total amount for the goods, work or services attracted by subsoil users was equal to 1,910.3 bln. tenge, and local content amounted to 60.9 % (1,164.1 bln. tenge), including:

- for goods for the amount of 323.1 bln. tenge, local content amounted to 14.3 % (46.1 bln. tenge);
- for work for the amount of 689.5 bln. tenge, local content amounted to 65.5 % (451.7 bln. tenge);
- for work for the amount of 897.7 bln. tenge, local content amounted to 74.2 % (666.4 bln. tenge).

Note. The original sources of disaggregated information were provided by the MINT and the MOG without breakdown by companies included in the national report.

Problem issues concerning meeting the local content requirements:

- Deficiency of local suppliers producing specialized products required by subsoil users;
- Insufficient growth of production potential of local suppliers;
- Deficiency of local qualified human resources;
- Limited dialogue between local producers, subsoil users, and governmental officials;
- Investments in training and education of human resources, and technology transfer, and capacity building are long-term, while the local content requirements established by the Concept and Law are short-term or middle-term.

The administrative sanctions and cancellation of contracts with subsoil users as a result of their failure to meet the local content requirements do not promote any cooperation between the government and investors. These measures intended for growth of local suppliers may lead to contrary results unless they are supported by considerable investments in development of small and medium enterprises.

IV. RECONCILIATION OF REPORTING PAYMENTS

4.1. Consolidated Report on Essential Tax and Non-Tax Payments/Receipts

Recipient submitted Reports on Payers provided by regional bodies based on reporting forms and personal accounts of taxpayers, which are kept at the place of their registration. The data on taxes and payments (including those on customs payments) provided by Recipient were checked and supported by statements of Auditing Committee.

Reports on Tax and Non-Tax Payments/Receipts were reconciled in accordance with Technical specifications of the services purchased including:

- specification of list;
- receipt of Reports from Payers from system USSUMS RoK IIS;
- work with Payers on reports (specification of data, correction of technical errors related to violation of preparation procedure according to Report Completion Manual);
- receipt of Reports on Payers from Recipient;
- reconciliation of Reports of Payers with Reports of Recipient;
- when any discrepancies were identified, we sent inquiries by electronic mail to Payers for submission of supporting documents (statements issued by banks, payment orders, personal accounts, etc.) and to Recipients;
- preparation of Consolidated Report on Essential Tax and Non-Tax Payments/Receipts.

During the reconciliation, we have specified that Payers performed audit of their financial reports for the year ending on December 31, 2012 prepared in accordance with IFRS, which means that the information on payments provided in reports of Payers is checked and supported by auditor's report. Information on Payers is shown in Attachment 1-6.

After discrepancies were specified, and reasons for discrepancies were identified, we prepared Consolidated Report on Essential Tax and Non-Tax Payments/Receipts for 2012 (Attachment 1-5). Information on payments to the budget broken down by Payers is shown in Attachment 1-6.

In 2012, according to Terms of Reference, 208 companies were included in the reconciliation, including 117 ones from mining sector, and 91 ones from oil and gas sector. Out of 117 mineral sector companies, 5 companies have no reports (2 ones sent letters (Aktobe NC SPK, and Saryarka SEC NC JSC), stating that they were not engaged in subsoil use, and 2 companies had subsoil use contracts cancelled (Silicon Mining LLP, and Ulba Metallurgy Plant JSC), and 1 company was engaged in production of general minerals, and therefore must not submit reports on EITI (Tsentrgeosyomka LLP). 4 companies failed to provide reports (Nurdaulet PK LLP, VERTEX Holding LLP, Baiken U LLP, Ak Tas LLP), and some measures are taken in respect of the reports. The share of taxes and payments amounted to 3,779.6 mln. tenge (0.001 % of total amount of taxes for mining sector for 2012). In addition, Kazakhmys Corporation LLP submitted general report on its branches in East Kazakhstan, Karaganda, and Pavlodar Oblasts (Nos. 37 and 38 in Terms of Reference).

Out of 91 oil sector companies, reports for two companies (Karachaganak Petroleum Operating B.V. and North Caspian Operating Company) were submitted by their branches because they are separate taxpayers (see table below). Three companies failed

to provide reports (Kor Oil Company, Tyub Karagan Operating Company, and Matin JV), and some measures are taken in respect of the reports. The share of taxes and payments amounted to 14,830.3 (0.0003% of total amount of taxes for oil sector for 2012).

Number in Terms of Reference	BIN	Company/branch name
31	981141001567	Karachaganak Petroleum Operating B.V. (report was provided separately)
1	120540016236	KMG Karachaganak Limited Liability Partnership
2	020941003629	Branch of BG Karachaganak Limited (Aksai)
3	980741000518	Branch of Agip Karachaganak B.V. Limited Liability Partnership
4	010541004364	Branch of LUKOil Overseas Karachaganak B.V.
52	090941018879	North Caspian Operating Company (reports are provided by branches)
1	970441000307	Exxon Mobil Kazakhstan Inc.
2	951241000676	Agip Caspian Sea B.V.
3	981141000608	Inpex North Caspian Sea Ltd.
4	971241001846	Shell Kazakhstan Development B.V.
5	930841000433	Total E&P Kazakhstan
6	060441007176	KMG Kashagan B.V.

Recipients of taxes and other mandatory payments to the budget (hereinafter - the "Recipient") are as follows:

- Tax Committee of the Ministry of Finance of the Republic of Kazakhstan (the RoK) in respect of taxes and other payments to the budget other than customs payments;
- Ministry of Finance of the RoK in respect of customs payments to be made to the budget;
- Ministry of Oil and Gas of the RoK in respect of payments to be made in kind.

Recipient submitted Reports on Payers provided by regional bodies based on reporting forms and personal accounts of taxpayers, which are kept at the place of their registration.

In 2012, 4,572.1 bln. tenge were received by the budget from subsoil users as taxes and other payments including 4,241.8 bln. tenge from oil and gas sector Payers (92.8% of all incomes), and 330.3 bln. tenge from mining sector Payers (7.2% of all incomes).

In 2012, the discrepancy between the data provided by Payers and those provided by Recipient was equal to 1.86 bln. tenge, (0.04% of all payments) including 0.54 bbln. tenge paid by oil and gas sector, and 1.32 bln. tenge paid by mining sector companies. The discrepancy is mainly present in sections I-III "Taxes", and section IV "Customs Payments". All the discrepancies are supported by personal accounts and payment orders.

The discrepancies between the data provided by Payers and those provided by Recipient are described below. The discrepancies are summed up in Consolidated Report on Essential Tax and Non-Tax Payments/Receipts for every tax without taking into account sign (plus or minus) in accordance with Terms of Reference.

4.1.1. Taxes

(in thousands tenge) **2012**

Report of Payers	2,367,725,654
Report of Recipient	2,367,526,112

Discrepancy	360,827
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Including the result of reconciliation by taxes:

1. Corporate Income Tax, BCC 101101-101107

The total amount of Corporate Income Tax includes the corporate income tax amounts actually paid during reporting period subject to fines and penalties whether these amounts belong to a certain period or not, and irrespectively from the amount of tax indebtedness repaid at the expense of other excessive taxes or payments in strict compliance with BCCs specified. The excessive tax set off at the expense of other tax or payment must be calculated as reduction of the amount of payment.

(in thousands tenge) **2012**

Report of Payers	1,660,501,314
Report of Recipient	1,660,497,228

Discrepancy	12,589
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The discrepancy for Corporate Income Tax between the data provided by Payers and those provided by Recipient, is equal to 12,589 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more or less than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Dala Mining LLP "Odak" LLP	-	8,336.8	-	8,336.8
2	ABS-Balkhash JSC	-	2,536.2	-	2,536.2
3	Zhankmunai LLP	15,986,421.5	15,988,136.8	1,715.3	-
4	Small discrepancies for other companies due to rounding	1.0	-	1.0	-
Total		15,986,422.5	15,982,336.3	1,716.3	10,873.0

In respect of the discrepancies identified, all Payers provided the statements of personal accounts to confirm the status of payments to the budget, and payment orders.

In addition, Zhaikmunai LLP provided report on BCC 101107, which is 1,715 thous. tenge less than that of Recipient. This discrepancy was a result of withholding income tax withdrawn from conditional bank deposit in 2007. Because, the non-resident failed to repay the tax after 5 years, then, by collection order No. 73, in January 2012, Tax Department collected the amount from the bank account of Payer. Payer provided written explanation, and statement of personal account to confirm the status of payments to the budget, payment order, and contract.

2. Individual Income Tax, BCC 101201-101202, 101204-101205

The total amount of Individual Income Tax includes the individual income tax amounts actually paid during reporting period subject to fines and penalties whether these amounts belong to a certain period or not, and irrespectively from the amount of tax indebtedness repaid at the expense of excessive taxes or payments in strict compliance with BCCs specified. The excessive payments set off by other payment is reduced by the amount offset.

<i>(in thousands tenge)</i>	2012
Report of Payers	49,691,300
Report of Recipient	49,710,770
Discrepancy	24,569

The discrepancy for Individual Income Tax between the data provided by Payers and those provided by Recipient, is equal to 24,569 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more or less than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Rapid Firm LLP	7,135.9	8,893.3	1,757.5	-
2	Dala Mining LLP "Odak" LLP	4,119.0	19,627.7	-	15,508.7
3	ABS-Balkhash JSC	715.0	5,261.3	-	4,546.3
4	Kazakhturkmunai LLP Small discrepancies for other companies due to	113,015.4	110,669.9	-	2,752.9
5	rounding	-	4.8	4.8	-
Total		124,985.9	144,457.1	1,762.3	22,807.2

In respect of the discrepancies identified, all Payers provided the statements of personal accounts to confirm the status of payments to the budget, and payment orders.

In addition, Rapid Firm LLP provided report on BCC 101201, which is 1,757,5 thous. tenge less than that of Recipient. Payer sent statement of personal account stating that Payer failed to take into account the tax of 1,757,5 thous. tenge.

3. Social Tax, BCC 103101

Total amount of the said payments. It includes the amounts of the said payments actually made during the reporting period subject to fines and penalties whether these amounts belong to a certain period or not, and irrespectively from the amount of tax indebtedness repaid at the expense of excessive taxes or payments in strict compliance

with BCCs specified. The excessive payments set off by other payment is reduced by the amount offset.

(in thousands tenge) **2012**

Report of Payers	51,316,586
Report of Recipient	51,328,616

Discrepancy **20,880**

The discrepancy for Social Tax between the data provided by Payers and those provided by Recipient, is equal to 20,880 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (tax payment was not taken into account) or less (no penalty payment was taken into account) than that of Recipient specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Rapid Firm LLP	4,870.0	6,998.0	2,128.0	-
2	Dala Mining LLP "Odak" LLP	3,139.0	14,155.5	-	11,016.5
3	ABS-Balkhash JSC	565.0	3,874.8	-	3,309.8
4	Kazakhturkmunai LLP	117,976.2	113,551.9	-	4,424.3
5	Small discrepancies for other companies due to rounding	2.0	0.9	1.1	-
Total		126,552.2	138,581.1	2,129.1	18,750.6

In respect of the discrepancies identified, all Payers provided the statements of personal accounts to confirm the status of payments to the budget, and payment orders.

4. Property Tax, BCC 104101

(in thousands tenge) **2012**

Report of Payers	38,185,315
Report of Recipient	38,191,721

Discrepancy **47,946**

The discrepancy for Property Tax between the data provided by Payers and those provided by Recipient, is equal to 47,946 thous. tenge.

This discrepancy is because Payers specified higher amount in their reports (Payer did not take into account tax payment for Kazzinc LLP when Tax Department was changed) or less (no penalty was taken into account) than Recipient, as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Kazakhturkmunai LLP	72,118.2	98,246.8	-	26,128.6
2	Dala Mining LLP	20,048.2	21,048.2	1,000.0	-
3	Dala Mining LLP	79.0	126.4	-	47.4
4	"Odak" LLP ABS-Balkhash JSC	979.3	216.3	-	763.0
5	Alel FIC JSC	87,641.4	67,641.4	20,000.0	-
6	Kazzinc LLC	1,637,406.0	1,637,399.6	6.4	-
7	Small discrepancies for other companies due to rounding	-	0.7	0.7	-
Total		1,830,137.0	1,836,548.5	21,007.1	26,939.0

In respect of the discrepancies identified, all Payers provided the statements of personal accounts to confirm the status of payments to the budget, and payment orders.

Payer, Alel FIC JSC provided report on BCC 104101 more by 20,000.0 thous, tenge than that of Recipient. Recipient failed to take into account the tax payment dated December 24, 2012.

5. Land Tax, BCC 104301-104308

(in thousands tenge)

2012

Report of Payers	2,904,117
Report of Recipient	2,904,709

Discrepancy **881**

The discrepancy for Land Tax between the data provided by Payers and those provided by Recipient, is 881 thous. tenge.

This discrepancy is because Payers specified higher amount in their reports (Payer did not take into account tax payment) or less (no penalty was taken into account) than Recipient, as detailed below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Maikuben West LLP	724.0	715.6	8.4	-
2	Dala Mining LLP	143.0	10.1	-	132.9
3	Odak LLP (ABS-Balkhash JSC)	19.1	15.9	-	3.2
4	Kazakhturkmunai LLP	325.4	1,061.6	-	736.2
5	Small discrepancies for other companies due to rounding	-	0.7	0.7	-
Total		1,211.5	1,804.0	9.1	872.3

In respect of the discrepancies identified, all Payers provided the statements of personal accounts to confirm the status of payments to the budget, and payment orders.

6. Property Tax, BCC 104401

(in thousands tenge)

2012

Report of Payers	487,551
Report of Recipient	488,507

Discrepancy **1,107**

The discrepancy for Property Tax between the data provided by Payers and those provided by Recipient, is 1,107 thous. tenge.

This discrepancy is because Payers specified higher amount in their reports (Payer did not take into account tax payment) or less (no penalty was taken into account) than Recipient, as detailed below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	KMK Munai	547.0	544.4	2.6	-
2	Dala Mining LLP	349.0	1,168.2	-	819.2
3	Odak LLP (ABS-Balkhash JSC)	330.0	258.4	-	71.6
4	Branch Total E&P Kazakhstan in the Republic of Kazakhstan	377.0	395.3	18.3	-
5	Kazakhturkmunai LLP	2,131.0	2,321.1	-	189.2
6	Karatau LLP, KazAtomProm NAC JSC	1,418.6	1,423.4	4.8	-
7	Small discrepancies for other companies due to rounding	-	0.9	0.9	-
Total		5,153.5	6,111.7	26.6	1,080.0

In respect of the discrepancies identified, all Payers provided the statements of personal accounts to confirm the status of payments to the budget, and payment orders.

7. Value added tax for goods produced, work performed, or services provided in the Republic of Kazakhstan, BCC 105101

(in thousands tenge)

2012

Report of Payers	265,628 941
Report of Recipient	265,872,824

Discrepancy **243,884**

The discrepancies for Value Added Tax on the goods produced, work performed or services provided in the Republic of Kazakhstan between the data provided by Payers and those provided by Recipient, is 243,884 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (tax refunds were not taken into account) than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	CaspiOilGas LLP	-	(25,794.1)	25,794.1	-
2	Aman Munai LLP	-	(700.0)	700.0	-
3	Tabynai LLP	-	(205,118.3)	205,118.3	-
4	Saga Creek Gold Company JV LLP	(79,823.9)	(80,055.9)	232.0	-
5	Odak LLP (ABS-Balkhash JSC)	26,200.0	14,161.3	-	12,038.7
6	Small discrepancies for other companies due to rounding	-	0.5	0.5	-
Total		-53,623.9	-297,506.4	231,844.9	12,038.7

In respect of the discrepancies identified, all Payers provided the statements of personal accounts to confirm the status of payments to the budget, and payment orders.

Payer, Tabynai LLP provided report on BCC 105101, which is 205,118.3 thous. tenge less than that of Recipient. Payer provided written explanation in respect of the discrepancy, which stated that according to Article 273 of Tax Code of the Republic of Kazakhstan, the amount must be returned as VAT, and therefore, it was not included in the report.

Payer, Saga Creek Gold Company JV LLP provided report on the tax, which is 232 thous. tenge more than that of Recipient. The payment was made under BCC 105109 not BCC 105101.

8. Value added tax for non-resident, BCC 105104

(in thousands tenge)

2012

Report of Payers	8,005,075
Report of Recipient	8,014,046

Discrepancy **8,971**

The discrepancy for Value Added Tax for Non-residents between the data provided by Payers and those provided by Recipient, is 8,971 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (refund is not taken into account) or less (penalty payment is not taken into account) than that of Recipient specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Dala Mining LLP	-	8,970.3	-	8,970.3
2	Small discrepancies for other companies due to rounding	-	0.8	0.8	-
Total		-	8,911.1	0.8	8,970.3

9. Excise taxes, BCC 105201-105211, 105216, 105218-105221, 105224, 105229, 105236-105237, 105290-105297

(in thousands tenge) **2012**

Report of Payers	- 5,146
Report of Recipient	- 5,146

Discrepancy **-**

There are no discrepancies on Excise Taxes between the data provided by Payers and those provided by Recipient.

10. Rent Tax, BCC 105307 and 105327

(in thousands tenge) **2012**

Report of Payers	822,268,483
Report of Recipient	822,268,484

Discrepancy **1**

This discrepancy on Rent Tax between the date provided by Payers and those provided by Recipient was caused by rounding, and it is slight.

4.1.2. Special Payments of subsoil users

(in thousands tenge) **2012**

Report of Payers	1,553,726,013
Report of Recipient	1,553,310,954

Discrepancy **438,059**

Including the result of reconciliation by taxes:

1. Excess Profits Tax, BCC 105302 and 105322

(in thousands tenge) 2012

Report of Payers	152,356,580
Report of Recipient	152,356,580

Discrepancy **1**

The discrepancy for Property Tax between the data provided by Payers and those provided by Recipient, is 1 thous. tenge.

2. Bonuses, BCC 105305-105325

(in thousands tenge) 2012

Report of Payers	14,054,990
Report of Recipient	14,054,990

Discrepancy **-**

There are no discrepancies on Excise Taxes between the data provided by Payers and those provided by Recipient.

3. Mineral Production Tax, BCC 105306-105326

(in thousands tenge) 2012

Report of Payers	1,165,718,569
Report of Recipient	1,165,380,306

Discrepancy **338,263**

The discrepancy for Property Tax between the data provided by Payers and those provided by Recipient, is 338,263 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more or less than that of Recipient specified below (tax payment dated December 25, 2012 was not taken into account):

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Alel FIC LLP Odak LLP (ABS-Balkhash	1,613,026.2	1,349,510.2	263,516.0	-
2	JSC)	75,450.0	704.4	-	74,745.6
3	Small discrepancies for other companies due to rounding	-	1.2	1.3	-
Total		1,688,476.2	1,350,215.8	263,517.2	74,745.6

4. Share of the Republic of Kazakhstan under product sharing, BCC 105308-105328

2012

(in thousands tenge)

Report of Payers	215,213,469
Report of Recipient	215,213,469

Discrepancy -

There is no discrepancies on Share of the Republic of Kazakhstan under product sharing agreement between the data provided by Payers and those provided by Recipient.

5. Historical cost indemnification payment, BCC 105319

(in thousands tenge)

2012

Report of Payers	6,382,406
Report of Recipient	6,305,609

Discrepancy 99,796

The discrepancy for Historical Cost Indemnification Payment between the data provided by Payers and those provided by Recipient, is 99,796 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (payment is not taken into account by Payer) or less than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Alel FIC LLP	15,277.0	11,431.6	3,845.4	-
2	Dala Mining LLP	-	11,500.9	-	11,500.9
3	Odak LLP (ABS-Balkhash JSC)	84,450.0	-	-	84,450.0
4	Small discrepancies for other companies due to rounding	0.2	-	-0.2	
Total		99,727.2	22,932.5	3,845.2	95,950.9

4.1.3. Other Mandatory Payments

(in thousands tenge)

2012

Report of Payers	96,823,999
Report of Recipient	96,519,478

Discrepancy 334,002

Including the result of reconciliation by taxes:

1. Environmental Emission Payment, BCC 105316

(in thousands tenge)

2012

Report of Payers	42,540,099
Report of Recipient	42,545,376

Discrepancy **16,229**

The discrepancy for Environmental Emission Payment between the data provided by Payers and those provided by Recipient, is 16,229 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (tax refund is not taken into account) or less (penalty is not taken into account) than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Altai Polimetals LLP	105.6	98.6	7.0	-
2	Dala Mining LLP	34.0	73.9	-	39.9
3	Odak LLP (ABS-Balkhash JSC)	-	229.0	-	229.0
4	Tengizchevroil LLP	9,435,613.5	9,435,627.5	14.0	-
5	Kazakhturkmunai LLP	23,916.0	18,448.2	-	5,467.8
6	Shubarkul Komir JSC	84,177.00	94,645.2	-	10,468.5
7	Branch of Inpex North Caspian	-	1.0	1.0	-
8	Small discrepancies for other companies due to rounding		2.0	2.0	-
Total		9,543,846.1	9,549,125.7	24	16,205.2

2. Funds received from subsoil users under claims for damage caused by oil sector companies, BCC 204203

(in thousands tenge)

2012

Report of Payers	32,564,267
Report of Recipient	32,564,267

Discrepancy **-**

There are no discrepancies on Funds received from subsoil users under claims for damage caused by oil sector companies between the data provided by Payers and those provided by Recipient.

3. Funds received from subsoil users under claims for damage except for funds received from oil sector companies, BCC 204110

(in thousands tenge)

2012

Report of Payers	965,694
Report of Recipient	965,796

Discrepancy **102**

The discrepancy on Funds received from subsoil users under claims for damage except for funds received from oil sector companies between the data provided by Payers and those provided by Recipient is equal to 102 thous. tenge.

The discrepancy is because Payers in their reports specified the amount less (payment amounts correspond to payment documents) than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Ulba Fluor Complex LLP	-	72.8	-	72.8
2	Kazzinc LLC	1,479.0	1,484.0	5.0	-
3	Shubarkul Komir JSC	(24.0)	-	-	24.0
Total		1,455.0	1,556.8	5.0	96.8

4. Other non-tax receipts from oil sector companies, BCC 206111, 204201-204202

(in thousands tenge)

2012

Report of Payers	10,051,404
Report of Recipient	10,051,296

Discrepancy **562**

The discrepancy on Other non-tax receipts from oil sector companies between the data provided by Payers and those provided by Recipient, is equal to 562 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (payment amounts correspond to payment documents and Payer's personal account) or less than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Kazakhturkmunai LLP	7,746.5	7,973.3	-	226.8
2	Tandai Petroleum LLP	529.2	194.2	335.0	-
3	Small discrepancies for other companies due to rounding	-	0.2	0.2	
Total		8,275.7	8,167.7	335.2	226.8

5. Other non-tax receipts to the state budget except for receipts from oil sector companies, BCC 206108, 204119-204152

(in thousands tenge)

2012

Report of Payers	1,782,427
Report of Recipient	1,473,591

Discrepancy **317,064**

The discrepancy on Other non-tax receipts to the budget except for receipts from oil sector companies between the data provided by Payers and those provided by Recipient, is equal to 317,064 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (tax refunds are not taken into account) or less (fines and penalties are not taken into account) than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	BAS CIC LLP	-	68.0	-	68.0
2	Tioline LLP	-	80.9	-	80.9
3	Saga Creek Gold Company JV LLP	64.7	765.8	701.0	-
4	Semizbai U LLP	1,431.9	1,614.5	182.6	-
5	Shubarkul Komir JSC	291.0	432.1	-	141.1
6	Kazzinc LLC	327,925.0	20,683.7	307,241.3	-
7	Dala Mining LLP	-	1,359.0	-	1,359.0
8	Odak LLP (ABS-Balkhash JSC)	-	32.4	-	32.4
9	On-Olzha LLP	591.0	542.0	-	49.0
10	Kazakhstanmunai LLP	-	181.0	-	181.0
11	Batys Kali LLP	-	727.9	727.9	-
12	Aktobe Temir VS LLP	7,451.4	7,590.9	139.5	-
13	KazAtomProm NAC JSC	181.0	113.3	67.7	-
14	Tau Ken Samruk LLP	6,092.0	0.0	6,092.0	-
15	Small discrepancies for other companies due to rounding	-	0.4	0.4	-
Total		353,439.5	43,198.6	315,152.5	1,911.4

6. Other non-tax receipts to the local budget, including, BCC 206109

(in thousands tenge)

2012

Report of Payers	8,919,108
Report of Recipient	8,919,153

Discrepancy

45

The discrepancy on Other non-tax receipts to the local revenue between the data provided by Payers and those provided by Recipient, is equal to 45 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more or less (Payer has no information on payment made) than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Kazzinc LLC	-	44.9	44.9	-
Total		-	44.9	44.9	-

4.1.4. Customs Payments

(in thousands tenge) 2012

Report of Payers	554,978,671
Report of Recipient	554,817,466

Discrepancy **723,457**

Including the result of reconciliation broken down by customs payments:

1. Customs Payments, BCC 106101-106105, 106110-106112

(in thousands tenge) 2012

Report of Payers	493,815,379
Report of Recipient	493,681,465

Discrepancy **135,870**

The discrepancy for Customs Payments between the data provided by Payers and those provided by Recipient, is equal to 135,870 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (Payer failed to take into account data on branches of Kazakhmys Corporation LLP) or less than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Tengizchevroil LLP Kazakhstan branch of Exxon	164,978,551.8	64,978,596.9	45.1	-
2	Mobil Kazakhstan Inc.	423.0	434.0	11.0	-
3	Kazakhmys Corporation LLP	849,398.1	714,505.9	134,892.2	-
4	KATKO JV LLP	310,840.7	310,847.1	6.5	-
5	Lines Jump LLP Kazakhstan branch of Karachaganak Petroleum	98,308.00	98,603.0	295.0	-
6	Operating B.V. Small discrepancies for other	21,350,471.2	21,351,090.8	619.7	-
7	companies due to rounding	-	0.8	0.8	-
Total		187,587,992.7	187,454,078.4	135,870.3	-

The data provided by Payers are supported by Statements of Reconciliation on customs payments.

2. Other taxes on international trade and transactions, BCC 106201-106204

(in thousands tenge) 2012

Report of Payers	8,874,369
Report of Recipient	9,114,561

Discrepancy **272,309**

The discrepancy for Other taxes on international trade and transactions between the data provided by Payers and those provided by Recipient, is equal to 272,309 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more or less than that of Recipient specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Maten Petroleum JSC	423.3	255,411.3	254,988.0	-
2	Kazakhturkmunai LLP	438.4	455.0	-	16.5
3	Saga Creek Gold Company JV LLP	63.0	339.4	276.3	-
4	Semizbai U LLP	308.1	389.8	81.7	-
5	Ozenmunaigas LLP	500.0	515.8	15.8	-
6	Kazzinc LLC	20,249.1	20,265.5	16.4	-
7	PetroKazakhstan Kumkol Resources JSC	890,311.0	890,754.3	443.3	-
8	Odak LLP (ABS-Balkhash JSC)	-	16.3	-	16.3
9	On-Olzha LLP	221.0	267.3	-	46.3
10	Shubarkul Komir JSC	2,883.0	2,908.4	-	25.4
11	Kazakhmys Corporation LLP	27,005.00	18,685.6	8,319.4	-
12	Aktobe Temir VS LLP	-	44.3	44.3	-
13	Ulba Fluor Complex LLP	-	34.3	-	34.3
15	KATKO JV LLP	301,267.9	301,300.8	32.8	-
16	Varvarinskoye JSC	7,567.9	5,003.9	2,564.0	-
17	Aluminium of Kazakhstan JSC	3,108.0	3,099.0	9.0	-
18	Kazchrome TNC JSC	25,143.5	24,821.0	477.5	-
19	Lines Jump LLP	364.0	409.4	45.4	-
20	Kazakhstan branch of Karachaganak Petroleum Operating B.V.	3,134,487.7	3,129,721.6	4,766.1	-
21	Branch of Kaspiy Meruerty Operating Company B.V.	-	3.2	3.2	-
22	Kazatomprom NAC JSC	604.0	614.8	10.8	-
23	Kazakhoil Aktobe LPP	255,017.0	255,058.0	41.0	-
24	Kazakhstan branch of Exxon Mobil Kazakhstan Inc.	1,363.0	1,386.8	23.8	-
25	Karatau LLP, KazAtomProm NAC JSC	-	11.5	11.5	-
Total		4,670,654.9	4,911,517.3	272,170.3	138.8

The data provided by Payers are supported by Statements of Reconciliation on customs payments, taxes, customs charges, and penalties.

3. Excise taxes on the goods imported to the Republic of Kazakhstan, BCC 105270-105213

(in thousands tenge)

2012

Report of Payers	55,945
Report of Recipient	55,945

Discrepancy

-

There are no discrepancies on Excise Taxes on the goods imported to Kazakhstan between the data provided by Payers and those provided by Recipient.

4. Value added tax on the goods imported to the Republic of Kazakhstan except for value added tax on the goods originating and imported from the Russian Federation, BCC 105102

(in thousands tenge)

2012

Report of Payers	27,146,066
Report of Recipient	26,861,271

Discrepancy 284,942

The discrepancy for Value Added Tax on the goods imported to the Republic of Kazakhstan between the data provided by Payers and those provided by Recipient, is equal to 284,942 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more (Payer failed to take into account data on branches of Kazakhmys Corporation LLP) or less than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Tengizchevroil LLP Kazakhstan branch of Exxon	78,454.3	78,501.2	46.9	-
2	Mobil Kazakhstan Inc.	447.0	466.4	19.4	-
3	KATKO JV LLP	449,886.7	449,894.0	7.4	-
4	Kazakhmys Corporation LLP	3,437,651.00	3,152,782.6	284,868.4	-
5	Small discrepancies for other companies due to rounding	-	0.1	0.1	-
Total		3,966,438.9	3,681,644.4	284,942.1	-

The data provided by Payers are supported by Statements of Reconciliation on customs payments, taxes, customs charges, and penalties.

5. Value added tax on the goods originating and imported from the Russian Federation, BCC 105105, 105109, 105108, 105110

(in thousands tenge)

2012

Report of Payers	25,086,912
Report of Recipient	25,104,224

Discrepancy 30,335

The discrepancy for Value Added Tax on the goods originating and imported from the Russian Federation between the data provided by Payers and those provided by Recipient, is equal to 30,335 thous. tenge.

The discrepancy is because Payers in their reports specified the amount more or less than that of Recipient as specified below:

No.	Company	Total data		Discrepancy	
		of Payer	of Recipient	Identified	Unidentified
1	Sat Komir MC JSC	-	630.0	630.0	-
2	Altynalmas AK JSC	-	20,831.2	20,831.2	-
3	Dala Mining LLP	14.00	-	-	14.0
4	ER-TAI LLP	5,928.0	5,907.0	0.0	21.0
5	Tengizchevroil LLP	471.1	945.6	474.5	-
6	Kazzinc LLC	11,145,005.0	11,138,529.0	6,476.0	-
7	Odak LLP (ABS-Balkhash JSC)	-	991.9	-	991.9
8	Kazakhmys Corporation LLP	2,007,461.40	2,007,561.0	99.6	-
9	CNPC Aidan Munai JSC	21,460.1	22,250.4	790.3	-
10	Kazakhturkmunai LLP	1,188.5	1,194.3	-	5.8
11	Small discrepancies for other companies due to rounding	-	0.2	0.2	-
Total		13,181,528.1	13,198,840.4	29,301.8	1,032.7

The data provided by Payers are supported by Statements of Reconciliation.

4.2. Payments in Foreign Currency (US Dollars)

	2012 <i>In thousands US dollars</i>	2012 <i>(in thousands tenge)</i>
Report of Payers	12,769,290	1,903,483,825
Report of Recipient	12,769,290	1,903,483,825
Discrepancy	-	-

Including the result of reconciliation broken down by taxes paid in foreign currency:

1. Corporate Income Tax, BCC 101102-101108

	2012 <i>In thousands US dollars</i>	2012 <i>(in thousands tenge)</i>
Report of Payers	7,090,936	1,057,326,741
Report of Recipient	7,090,936	1,057,326,741
Discrepancy	-	-

2. Individual Income Tax, BCC 101204

	2012 <i>In thousands US dollars</i>	2012 <i>(in thousands tenge)</i>
Report of Payers	21,649	3,133,694
Report of Recipient	21,649	3,133,694
Discrepancy	-	-

3. Property Tax, BCC 104101

	2012 <i>In thousands US dollars</i>	2012 <i>(in thousands tenge)</i>
Report of Payers	28,054	4,186,440
Report of Recipient	28,054	4,186,440
Discrepancy	-	-

4. VAT, BCC 105101-105104

	2012 <i>In thousands US dollars</i>	2012 <i>(in thousands tenge)</i>
Report of Payers	118,889	17,744,387
Report of Recipient	118,889	17,744,387
Discrepancy	-	-

5. Production Tax, BCC 105326

	2012 <i>In thousands US dollars</i>	2012 <i>(in thousands tenge)</i>
Report of Payers	4,084,886	608,773,430
Report of Recipient	4,084,886	608,773,430
Discrepancy	-	-

6. Share of the Republic of Kazakhstan under product sharing, BCC 105308 and 105328

	2012 <i>In thousands US dollars</i>	2012 <i>(in thousands tenge)</i>
Report of Payers	1,424,876	212,319,133
Report of Recipient	1,424,876	212,319,133
Discrepancy	-	-

Six Payers which, according to subsoil use contracts, pay taxes and make other mandatory payments to the budget in foreign currency (US dollars) provided their Reports denominated in US dollars.

When report of one company was reconciled, foreign currency was converted into tenge on the date of payments made to the budget.

4.3. Total Taxes and Other Mandatory Payments to the Budget

<i>(in thousands tenge)</i>	2012
Report of Payers	4,573,254,338
Report of Recipient	4,572,174,009
Discrepancy	1,836,345

Including:

4.3.1. Tax Payments to the Budget from Payers of Oil and Gas Sector

<i>(in thousands tenge)</i>	2012
Report of Payers	4,241,771,318
Report of Recipient	4,241,809,461
Discrepancy	536,466

The discrepancy on Tax payments to the budget from oil and gas sector companies between the data provided by Payers and those provided by Recipient is equal to 536,466 thous. tenge.

4.3.2. Tax Payments to the Budget from Payers of Mining Sector

<i>(in thousands tenge)</i>	2012
Report of Payers	331,483,020
Report of Recipient	330,364,549
Discrepancy	1,319,879

The discrepancy on Tax payments to the budget from mining sector Payers between the data provided by Payers and those provided by Recipient is equal to 1,319,879 thous. tenge.

4.4. Distribution of Taxes and Other Mandatory Payments to the Budgets

National Fund

<i>(in thousands tenge)</i>	2012
Report of Payers	3,398,766,785
Report of Recipient	3,398,768,391
Discrepancy	2,278

Including:

Tax payments to the National budget:*(in thousands tenge)***2012**

Report of Payers	980,434,950
Report of Recipient	979,308,240

Discrepancy	1,742,409
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Tax payments to the local budget*(in thousands tenge)***2012**

Report of Payers	194,052,603
Report of Recipient	194,097 379

Discrepancy	11,658
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In 2012, Payers and Recipient failed to show the data on payments in kind made to the budget in their reports, and as result, the payments were not included in this report.

4.5. Level and Percent of Unidentified Discrepancies

We determined the level and percentage of unidentified discrepancies, as shown below:

No.	Payments to the budget	BCC	Data provided by company	Date provided by the Ministry of Finance	Unidentified discrepancies	% of unidentified discrepancies
I-III Taxes and non-tax receipts to the budget						
1.	Total corporate income tax including:	101101-101107	1,660,501,314.0	1,660,497,228.2	10,873.0	0.068%
2.	Individual income tax including:	101201-101205	49,691,300.6	49,710,769.5	22,807.9	0.091%
3.	Social Tax	103101	51,316,585.6	51,328,616.4	18,750.6	0.037%
4.	Property tax of legal entities and individual entrepreneurs	104101	38,185,314.8	38,191,721.2	26,939.0	0.071%
5.	Land tax	104301-104308	2,904,117.3	2,904,709.3	872.3	0.030%
6.	Tax on transport vehicles of legal entities	104401	487,551.0	488,507.4	1,080.0	0.221%
7.	Value added tax on the goods produced, work performed, or services provided in the RoK	105101	-265,628,941.4	-265,872,824.0	12,038.7	0.005%
8.	Value added tax for non-resident	105104	8,005,075.3	8,014,046.0	8,970.3	0.112%
9.	Production Tax, total	105306, 105326	1,165,718,569.4	1,165,380,306.4	74,745.6	0.050%
10.	Payment on reimbursement of past costs	105319	6,382,405.1	6,305,609.1	95,950.9	1.522%
11.	Environmental Emission Payment	105316	42,540,099.3	42,545,375.8	16,205.2	0.038%
12.	Funds received from subsoil users under claims for damage except for funds received from oil sector companies	204110	965,693.9	965,795.7	96.8	0.010%
13.	Other non-tax receipts received from oil sector companies	206111, 204201-204202	10,051,403.9	10,051,295.9	226.8	0.002%
14.	Other non-tax revenues to the national budget, except for the	206108, 204119-	1,783,427.0	1,473,590.7	1,911.4	0.130%

	revenues from the organizations of oil sector	204152				
	Total taxes and non-tax receipts, for which there is an unidentified discrepancy		2,772,903,915.8	2,771,984,747.6	291,468.5	0.0115%
	Total taxes according to EITI reconciliation		4,018,275,666.7	4,017,356,543.1	291,468.5	0.008%
IV. Customs Payments						
27.	Other taxes on international trade and transactions including	106201-106204	8,874,369.1	9,114,561.0	138.8	0.002%
30.	Value added tax on the goods originating and imported from the Russian Federation and the Republic of Belarus	105105, 105108, 105109, 105110	25,086,911.8	25,104,224.3	1,032.7	0.004%
	Total customs payments, for which there are unidentified discrepancies		33,961,280.9	34,218,785.3	1,171.5	0.003%
	Total customs payments according to EITI reconciliation		554,978,670.7	554,817,466.2	1,171.5	0.000%
	Total payments to the budget, for which there are unidentified discrepancies		2,806,865,196.7	2,806,203,532.9	292,640.0	0.0114%

As seen, the percentage of unidentified discrepancies does not exceed 1 % of all the receipts to the budget, and is inessential.

4.6. Consolidated Reports on Payments directed to Development of the Social Sphere and Local Infrastructure

The consolidated report on costs on social development of regions and local infrastructure for payers whose tax payments are recognized by NCPC as essential ones in 2012 (see Attachment 3-1), is prepared on the basis of reports of subsoil users.

The Report on Payments for social goals is completed by oil and gas and mining sector Payers whose tax and non-tax payments are essential according to resolution No. 28 of NCPC dated May 12, 2011, which make payments according to licensing and contractual conditions. The payments for development of social sphere, local infrastructure, and social goals may be more than the amounts set forth by contractual obligations because a company may at its discretion finance the above events as a sponsor, or at the requests of individuals or legal entities. That said, the amount spent for the above goals must not be included in the reports under licensing and contractual conditions as item "costs on social sphere and local infrastructure".

Attachment 3-3 "Funds allocated to develop the social sphere by subsoil users" contains final data provided by the Ministry of Information Technologies and the Ministry of Oil and Gas of the RoK.

The consolidated report on payments made for development of social sphere and local infrastructure (see Attachment 3-4) was completed according to Attachments 3-1 and 3-3.

The summary costs of extracting sector companies on social and economic development of regions has the prevailing share of costs incurred by oil and gas sector companies, which account for two thirds of all the costs, and the costs incurred by mining sector companies, which account for one third of all the costs. Almost half of the costs incurred by oil and gas companies is invested in construction and overhaul repair of infrastructure facilities.

In addition, it should be taken into account that 23 % of costs incurred by oil and gas companies are incurred by Karachaganak Petroleum Operating, which is operated under

final PSA. **According to the Resolution of the Government, the costs incurred by subsoil user for social projects under final FPSA are refundable as set forth with the terms and conditions of final FPSA. Therefore, in long-term period, these will be the costs incurred by Kazakhstan.** 30 % of costs on social sphere incurred by oil and gas companies are incurred by KMGEP JSC.

The mining sector companies also make their contribution to social and economic development of the regions where they perform their activities, in the following ways:

- investments in construction and overhaul repair of infrastructure facilities (22.7 %);
- health care service (19.6 %);
- community development (8.9 %);
- recreative sport events (8.7 %);
- educative events (5.3%);
- cultural events (5%);
- and other expenses for social sphere (17.3 %).

Almost 60 % of costs of mining companies are incurred by such companies as Kazakhmys Corporation LLP, Kazzinc LLP, Kazatomprom NAC JSC, and EuroChem-Fertilizers LLP.

4.7. Consolidated Report on Payments/Receipts in the State Shares in Payers' Ownership for 2012 paid/received in 2013 and Results of their Reconciliation

The consolidated report on Payments/Receipts in the State Shares for 2012 paid/received in 2013 (see Attachment 2-3) was completed by Payers, which make Payments under the state shares and by Recipients authorized by the Government for receipt of the said Payments.

The consolidated report on Payments/Receipts in the state shares in Payers' ownership was prepared according to the reports of Payers specified in the List of Payers/Recipients of dividends who submitted the reports. The reports of Payers were prepared in accordance with the instruction, and reflect the amounts of Payments actually made during the reporting period. The responsibility for quality and reliability of information is born by CEO or authorized representative of Payer/Recipient.

All the data provided were confirmed by audit, as stated in the accompanying letters signed by CEOs of companies.

In respect of dividends from Payers/Recipients, no discrepancy is identified, and there are slight discrepancies amounting to 0.56 thous. tenge due to rounding of amounts.

V. RECOMMENDATIONS

According to the results of the reconciliation performed we recommend:

- 1.** Payers providing Reports on Taxes and Other Obligatory Payments to the Budget for reconciliation must improve the quality of preparation of Reports in compliance with the Report Completion Instruction.
- 2.** Recipient (the Tax Committee of the Ministry of Finance of the RoK and the Customs Committee of the Ministry of Finance of the RoK) must be obliged to provide data on receipt of payments within the terms established by Terms of Reference, and specify the discrepancies after supporting documents are received from Reconciling Company (from Payers). The officials must be engaged as employees and be held responsible for provision of form of Report on Essential Tax and Non-Tax Receipts and for the information provided.
- 3.** The Treasury must be obliged to timely provide Form on receipts paid by Payers in US dollars according to Attachment 1-2.
- 4.** The Companies making payments in US dollars must be obliged to provide Attachment 1-1 "Form on payments made in US dollars", and attach currency payment register in USSMS IIS.
- 5.** The work plan for 2014 must include seminars and trainings to be conducted by NCPC for responsible officials of companies on meeting the Report Form Completion Instruction for preparation of Report.

5.1. Recommendations how to improve the form of "Report on Taxes and Other Obligatory Payments to the Budget" in USSMS IIS

- 1.** In connection with addition of new BCCs (106110, 105109, 105110) for Customs Payments, the form must be amended.
- 2.** Amendments must be made to Section III of USSMS IIS titled "Other Non-Tax Receipts to the Budget" of Attachment 1 "Form of Report on Tax and Non-Tax Payments to be completed by Payers/Recipients", in line 23, deductions for social and economic development of region and development of its infrastructure are shown, and they must be denoted under number of sub-line 22.1, and must be included in the total of line 22. Therefore, "Instruction on completion of reports in USSMS IIS" must be amended as follows: line "Deductions for social and economic development of region and development of its infrastructure" must be deleted from Section III "Other Non-Tax Receipts to the Budget", which states that this item must be included in the general total.
- 3.** In Section I "Taxes" of the above Instruction on completion of reports in USSMS IIS, instead of words "individual income tax on withholding incomes", it is necessary to state just "individual income tax" which corresponds to line 2, not sub-line 2.1, as specified above.
- 4.** In Attachment 1 of USSMS IIS titled "Form of Report on Tax and Non-Tax Payments" to be completed by Payers/Recipients, under line 28, different taxes are indicated twice, namely: "excise taxes on goods imported to the Republic of Kazakhstan" and "VAT for the goods imported to the Republic of Kazakhstan except for VAT on the goods originating and imported from the Russian Federation and the Republic of Belarus". The numbering for the 2nd tax must be changed to 29 in the form of Attachment 1 of USSMS IIS to be completed.

5. In Section IV "Customs Payments" of USSMS IIS, there is a wrong numbering in the 1st column, "Item No.", which makes the procedure of completion incomprehensible, and increases error rate. In order to understand the total amount of line 24, we use column 3 "BCC" as reference where the codes being summed are listed. We recommend to bring the numbering of lines to compliance with the generally accepted practice of numbering in hierarchical order. Below is example:

Payments/receipts	BCC	No. specified in Attachment 1 of IUSSMS IIS	No. recommended by auditors
Customs Payments, total, including:	106101, 106102, 106105 - 106112	24	24
Customs Payments on goods imported except for customs payments, taxes on goods imported by individuals for personal use with application of unified rates of customs payments, taxes or aggregate customs payment (import fee)	106101	24.1	24.1
Aggregate payment for goods imported (ACP) Customs payments on goods exported (export duty)	106105	24.2	24.2
Customs payments on goods exported (export duty)	106102	25	24.3
Export customs payments on crude oil (export duty)	106110	25.1	24.4
Export customs payments on oil products (export duty)	106111	25.2	24.5
Customs payments on goods imported and/or import customs payments payable when Agreement on establishment and application of procedure of accounting and distribution of import customs payments in the Customs Union came into effect	106112	26	24.6

Respectively, it is necessary to change the subsequent numbering for other payments in the section.

6. It is necessary to elaborate an addendum to USSMS IIS, which will filter errors when forms are completed similarly to functions of "Taxpayer's Webroom". For example, in Taxpayer's Webroom, after tax forms are completed, the user uses keys "verify completion", and the system shows a list of errors on lines of the form, and notes to completion procedure. If no errors are identified, the statement appears "No errors", and then, the user can send the form to SONO server. We recommend to improve USSMS IIS in the same way.

8. Because in Attachment 1, line 17, BCC 105316 "Environmental Emission Payment", no budgetary code type, LB, is specified, many users submitted their reports without the amount which lead to large-scale error (total amount of Section 4 did not match the budget amounts). We recommend to put the type of budget code to the form of Attachment 1 of Terms of Reference.

9. Because many payers wrongly completed Attachment 3, we recommend to clearly specify in the Completion Instruction that the amount of payment under BCC 206109 must match similar line 23, which must be denoted as line 22.1 of Attachment 1.

5.2. Unresolved Problems for Effective Implementation of the Initiative and Possible Corrective Measures for Consideration by the NCPC

- 1.** New EITI standards, in particular, in clause 3.6., require that information is disclosed in respect of rules and practices regulating transfer of funds between governmental enterprise and the budget, retained income, re-investment and funding of third-party companies, quasi-fiscal transactions and fuel allowances. No information on quasi-fiscal transactions and fuel allowances is published. These issues must be submitted by the NCPC to the Ministry of Finance for discussion with the Government and taking resolution on whether the information must be published or not.
- 2.** In addition, the new Standards include the provisions related to beneficiary right (3.11). In Kazakhstan, the companies do not disclose information about their beneficiaries. If the Government accepts the legislative provisions requiring the companies to disclose the circle of ultimate beneficiaries, then, the provision of new Standards will be implementable.
- 3.** New Standards include the provisions stimulating the Government to publish the contracts (3.12). Kazakhstan does not publish contracts, and the issue must be submitted by the NCPC to the Government and the Parliament for discussion and taking relevant resolution.
- 4.** Taking into account that the auditors know general, not detailed information about various businesses, we recommend to divide Terms of Reference into two parts, and assign the preparation of National EITI Report as follows:
 - preparation of contextual information must be entrusted to authoritative experts with involvement of research institutes related to EITI, which have more large-scale information and possibilities;
 - the reconciliation must be entrusted to the auditors.
- 5.** When improving the text of draft of Report 2012, we propose to consider the following issues for better wording:
 - The logic of layout of contextual information in draft report follows Terms of Reference, and all the requirements of the Standards were laid out consistently to cover the required issues. However, in case of further improvement of the text, we believe that the material must be laid out more compactly without loss of content and avoiding excessive text. For that purpose, we propose to merge sub-sections "Review of the Extractive Industries", "Key regions/oblasts where production is concentrated", and "Production volumes";
 - it is not required to separate Attachment 7 because it duplicates the existing text;
 - In addition, the last required item of Attachment 7: Key regions/oblasts where production is concentrated, requests for the information which is already present in Attachment 5.

Note.

Dear users, the submission of the EITI reports through the USSUMS portal is a pilot project and needs to be polished. Not all companies have made adjustments to their reports through the USSUMS portal. We have duplicated the disaggregated Excel format reports on reconciliation which we prepared when preparing the 8th national EITI reports for 2012 in Section "EITI Reporting."

**General Director,
Auditor:**

Certificate of competence No. 0318
dated May 2, 1997



T.Ye. Nurgaziyev

Project Manager:



M.Sh. Ilyasov

Chief Specialist:



S.A. Seitmagzimova

Consolidated Form of the Report on Substantial Tax and Non-Tax Payments/Receipts in Cash on each Payer of the Mining Sector for 2012

No.	Name of the Taxpayer	BIN	Oblast	Component	Audit Report availability Yes/No	Payment amount from subsoil users							Inpayments to the state from subsoil users				Discrepancy				
						thous. tenge	thous. \$	amount in thous. tenge at the exchange rate of the National Bank of the Republic of Kazakhstan calculated by the Company on the basis of currency payments	Total amount in thous. tenge (7+9)	crude oil, tons	cubic meters	except for crude oil, tons	thous. tenge	crude oil, tons	cubic meters	except for crude oil, tons	thous. tenge	crude oil, tons	cubic meters	except for crude oil, tons	including unaccounted discrepancy in thous. tenge
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
1	ShalkiyaZinc LTD	010440003931	Kyzylorda	Solid Minerals	yes	30 646,6			30 646,6				30 646,5				0,0				
2	Ushger MCP JSC	090740018112	South Kazakhstan	Solid Minerals	yes	53 475,6			53 475,6				53 475,7				0,03				
3	ArcelorMittal Temirtau JSC	951140000042	Karaganda	Solid Minerals	yes	10 777 363,1			10 777 363,1				10 777 363,1				0,0				
4	Rapid Firm LLP	960240000025	Karaganda	Solid Minerals	yes	34 944,0			34 944,0				38 829,5				3 885,5				
5	Madina Firm LLP	991140000179	East Kazakhstan	Solid Minerals	yes	33 632,7			33 632,7				33 632,7				0,0				
6	BAS CIC LLP	010840001850	Karaganda	Solid Minerals	yes	19 923,1			19 923,1				19 991,1				68,0				68,0
7	Tioline LLP	061240009599	North Kazakhstan	Solid Minerals	yes	26 783,6			26 783,6				26 864,5				80,9				80,9
8	Saga Creek Gold Company JV LLP	010140000906	Akmola	Solid Minerals	yes	79 607,8			79 607,8				80 353,2				1 209,4				
9	Semizbay-U LLP	061240000604	Akmola, Kyzylorda	Solid Minerals	yes	2 678 574,6			2 678 574,6				2 678 838,9				264,3				
10	Orken LLP	050140001773	Akmola, Karaganda, Kostanay	Solid Minerals	yes	2 604 610,1			2 604 610,1				2 604 610,2				0,1				
11	Razrez Priozerniy KRC LLP	990340003316	Kostanay	Solid Minerals	yes	17 741,2			17 741,2				17 741,1				0,1				
12	Zhanalyk GOLD LLP	030240004113	Akmola	Solid Minerals	yes	282 890,8			282 890,8				282 890,8				0,0				
13	Tokhtar MC LLP	060440004364	Kostanay	Solid Minerals	yes	30 393,4			30 393,4				30 393,5				0,1				
14	Andas-Altyn MC LLP	950740000110	East Kazakhstan	Solid Minerals	yes	560 848,5			560 848,5				560 848,4				0,1				
15	Geobite-Info LLP	991040003605	North Kazakhstan	Solid Minerals	yes	217 066,6			217 066,6				217 066,6				0,0				
16	Yubileynoe LLP	010740002598	Aktobe	Solid Minerals	yes	1 603 860,6			1 603 860,6				1 603 860,5				0,1				
17	Zapadnaya Mine LLP	010340000874	Karaganda	Solid Minerals	yes	95 543,5			95 543,5				95 543,5				0,0				
18	Forpost LLP	060640010089	Karaganda	Solid Minerals	yes	238 112,9			238 112,9				238 113,1				0,2				
19	FML Kazakhstan LLP	970740003733	Pavlodar	Solid Minerals	yes	67 667,3			67 667,3				67 667,3				0,0				
20	Ulba Fluorine Complex LLP	950540000103	East Kazakhstan	Solid Minerals	yes	72 699,1			72 699,1				72 806,8				110,0				107,1

21	Transkomir LLP	020640002348	Karaganda	Solid Minerals	yes	22 209,0			22 209,0				22 209,0					0,0		
22	Temir-Service LLP	930640000252	Aktobe	Solid Minerals	yes	139 970,9			139 970,9				139 970,9					0,0		
23	Taskara LLP	950340000433	East Kazakhstan	Solid Minerals	yes	289 242,2			289 242,2				289 242,2					0,0		
24	Semgeo LLP	060540004833	East Kazakhstan	Solid Minerals	yes	30 042,9			30 042,9				30 042,9					0,0		
25	Satbor LLP	010340001258	West Kazakhstan	Solid Minerals	yes	44 568,0			44 568,0				44 568,0					0,0		
26	Saryarka-ENERGY LLP	081040008201	Karaganda	Solid Minerals	yes	242 903,9			242 903,9				242 903,9					0,0		
27	Saryarka Mining LLP	080240009034	Karaganda	Solid Minerals	yes	15 916,7			15 916,7				15 916,7					0,0		
28	Sary Kazna LLP	060 240 015 312	Karaganda	Solid Minerals	yes	282 084,1			282 084,1				282 084,1					0,0		
29	Kuznetskiy Razrez LLP	050440002910	Karaganda	Solid Minerals	yes	41 276,9			41 276,9				41 276,9					0,0		
30	On-Olzha LLP	020540000685	Akmola	Solid Minerals	yes	121 160,3			121 160,3				121 158,1					96,1		95,3
31	TOO "Нефрит-2030"	010940001557	Karaganda	Solid Minerals	yes	26 465,1			26 465,1				26 465,1					0,0		
32	MetalTerminalService LLP	960340001473	Karaganda	Solid Minerals	yes	30 977,6			30 977,6				30 977,6					0,0		
33	Marum Zhar Gold LLP	021240005816	Almaty, Karaganda	Solid Minerals	yes	49 473,3			49 473,3				49 473,3					0,0		
34	Maikuben-West LLP	050940003769	Pavlodar	Solid Minerals	yes	1 573 291,0			1 573 291,0				1 573 282,6					8,4		
35	Kazakhmys Corporation LLP	050140000656	East Kazakhstan	Solid Minerals	yes	65 991 219,1			65 991 219,1				65 563 238,6					428 179,6		
36	Copper Technology LLP	031 140 005 339	South Kazakhstan, Aktobe	Solid Minerals	yes	8 317 390,2			8 317 390,2				8 317 390,2					0,0		
37	Ken Tobe LLP	021 040 000 382	East Kazakhstan	Solid Minerals	yes	29 451,2			29 451,2				29 451,2					0,0		
38	Kazzinc LLP	970140000211	East Kazakhstan	Solid Minerals	yes	31 761 793,4			31 761 793,4				31 448 135,0					313 791,6		
39	KazCopper LLP	061140012595	Aktobe	Solid Minerals	yes	387 159,4			387 159,4				387 159,4					0,0		
40	KazGeoRud LLP	050640010572	Aktobe	Solid Minerals	yes	200 557,7			200 557,7				200 557,7					0,0		
41	Zherek LLP	020840000458	East Kazakhstan	Solid Minerals	yes	221 404,8			221 404,8				221 404,8					0,0		
42	MLD MC LLP	031040002757	East Kazakhstan	Solid Minerals	yes	89 436,1			89 436,1				89 436,1					0,0		
43	Vizol MC LLP	050940001504	East Kazakhstan	Solid Minerals	yes	36 205,7			36 205,7				36 205,6					0,0		
44	Gamma LLP	950540001002	Pavlodar	Solid Minerals	yes	103 095,4			103 095,4				103 095,4					0,0		
45	Voskhod-Oriel LLP	041140004055	Aktobe	Solid Minerals	yes	1 949 958,1			1 949 958,1				1 949 958,1					0,0		
46	Bogatyr Coal LLP	970340000843	Pavlodar	Solid Minerals	yes	9 117 817,4			9 117 817,4				9 117 817,4					0,0		
47	Batys Kali LLP	090240003423	Aktobe, West Kazakhstan	Solid Minerals	yes	35 588,5			35 588,5				36 316,4					727,9		
48	Bakyrchik ME LLP	930340000251	East Kazakhstan	Solid Minerals	yes	518 526,6			518 526,6				518 526,5					0,0		
49	Asem Tas N LLP	051040009143	East Kazakhstan	Solid Minerals	yes	43 322,7			43 322,7				43 322,6					0,0		
50	Gornyak PA LLP	950340001530	East Kazakhstan	Solid Minerals	yes	270 376,8			270 376,8				270 376,8					0,0		
51	Arman-100 LLP	030140001511	Karaganda	Solid Minerals	yes	37 018,2			37 018,2				37 018,1					0,0		
52	Angrensor Energo LLP	120440013634	Pavlodar	Solid Minerals	yes	23 476,3			23 476,3				23 476,3					0,0		

53	Altyn Zhiiek LLP	04124000086	Akmola	Solid Minerals	yes	107 538,2			107 538,2			107 538,2			0,0			
54	Aktobe Copper Company LLP	040340008667	Akmola	Solid Minerals	yes	680 761,0			680 761,0			680 761,0			0,0			
55	Aktobe-Temir-VS LLP	030340000898	Aktobe	Solid Minerals	yes	99 414,5			99 414,5			99 596,5			182,0			
56	Satpayevsk Titanium Mines LTD LLP	000940002988	East Kazakhstan	Solid Minerals	yes	264 380,8			264 380,8			264 380,8			0,0			
57	Kazakhmys Aktogay LLP	090840006023	East Kazakhstan	Solid Minerals	yes	522 670,9			522 670,9			522 670,9			0,0			
58	Fonet Er-Tai AK Mining LLP	070440000551	Pavlodar	Solid Minerals	yes	41 104,8			41 104,8			41 104,7			0,0			
59	Dala Mining LLP	050640001395	Karaganda	Solid Minerals	yes	7 877,0			7 877,0			48 655,3			57 745,7			57 745,7
60	Bapy Mining LLP	080540001703	Karaganda	Solid Minerals	yes	393 506,2			393 506,2			394 506,2			1 000,0			
61	Karazhyra LTD LLP	021240000409	East Kazakhstan	Solid Minerals	yes	1 021 688,8			1 021 688,8			1 021 688,8			0,0			
62	Dank LLP	010240000345	East Kazakhstan	Solid Minerals	yes	522 442,9			522 442,9			522 442,9			0,0			
63	Teriskey LLP	000240016914	South Kazakhstan	Solid Minerals	yes	194 800,2			194 800,2			194 800,2			0,0			
64	Taza-Su LLP	030640000743	Almaty	Solid Minerals	yes	15 003,7			15 003,7			15 003,7			0,0			
65	StroyService LLP	940740001573	South Kazakhstan	Solid Minerals	yes	49 501,1			49 501,1			49 501,2			0,0			
66	ODAK LLP, ABC-Balkhash JSC	981240002157	Zhambyl	Solid Minerals	yes	188 708,4			188 708,4			28 298,1			183 733,9			183 733,9
67	Kulan Komir LLP	060840006761	Zhambyl	Solid Minerals	yes	18 983,8			18 983,8			18 983,8			0,0			
68	Karatau MPC LLP, Branch of KazPhosphate LLP	001241003623	Zhambyl	Solid Minerals	yes	202 464,0			202 464,0			202 464,0			0,0			
69	Chulaktau MPC LLP, Branch of KazPhosphate LLP	041241001218	Zhambyl	Solid Minerals	yes	63 343,9			63 343,9			63 343,9			0,0			
70	SMCP LLP	040 940 006 583	Akmola	Solid Minerals	yes	875 762,5			875 762,5			875 762,5			0,0			
71	KATKO JV LLP	981040001439	South Kazakhstan	Solid Minerals	yes	13 115 509,2			13 115 509,2			13 115 555,9			46,7			
72	Karatau LLP, KazAtomProm NAC JSC	050740004185	South Kazakhstan	Solid Minerals	yes	9 328 536,2			9 328 536,2			9 328 552,5			16,3			
73	Kyzylkum LLP, KazAtomProm NAC JSC Akbastau JJ JSC, KazAtomProm NAC	050540001926	Kyzylorda	Solid Minerals	yes	1 932 581,2			1 932 581,2			1 932 581,2			0,0			
74	JSC	061140001976	South Kazakhstan	Solid Minerals	yes	4 208 941,2			4 208 941,2			4 208 941,2			0,0			
75	KazAtomProm NAC JSC	970240000816	South Kazakhstan	Solid Minerals	yes	-7 598 192,5			-7 598 192,5			-7 598 249,5			78,5			
76	Zarechnoe KRK JV JSC, KazAtomProm NAC JSC	030140000870	South Kazakhstan	Solid Minerals	yes	2 168 539,2			2 168 539,2			2 168 539,2			0,0			
77	Mining Company LLP, KazAtomProm NAC JSC	040840001172	South Kazakhstan	Solid Minerals	yes	14 669 559,7			14 669 559,7			14 669 559,7			0,0			
78	Betpak Dala JV LLP, KazAtomProm NAK JSC	040340000106	South Kazakhstan	Solid Minerals	yes	10 990 640,0			10 990 640,0			10 990 640,0			0,0			
79	APPAK LLP, KazAtomProm NAC JSC	050740000945	South Kazakhstan	Solid Minerals	yes	2 413 602,9			2 413 602,9			2 413 602,9			0,0			
80	Inkai JV LLP	960340001136	South Kazakhstan	Solid Minerals	yes	5 289 187,7			5 289 187,7			5 289 187,8			0,0			
81	ZhetysuGeoMining LLP	050640003669	Almaty	Solid Minerals	yes	33 859,0			33 859,0			33 859,0			0,0			
82	ER-TAY LLP	010540000782	Zhambyl, Karaganda	Solid Minerals	yes	347 210,3			347 210,3			347 189,3			21,0			21,0
83	Nova-Zinc LLP	970240000334	Karaganda	Solid Minerals	yes	1 177 857,5			1 177 857,5			1 177 857,5			0,0			
84	EuroChem-Fertilizers LLP	080740015611	Zhambyl	Solid Minerals	yes	1 143 836,4			1 143 836,4			1 143 836,4			0,0			

85	Sekisovka ME Subsidiary LLP	980940000877	East Kazakhstan	Solid Minerals	yes	1 095 174,0			1 095 174,0				1 095 174,0				0,0		
86	Vostochnoye Mine management LLP	060340004816	Zhambyl	Solid Minerals	yes	363 388,5			363 388,5				363 388,3				0,0		
87	Balusa Firm LLP	961040001237	Kyzylorda	Solid Minerals	yes	26 280,0			26 280,0				26 280,0				0,0		
88	Shaimerden JSC	970440001191	Kostanay	Solid Minerals	yes	769 427,5			769 427,5				769 427,5				0,0		
89	Alel FIC JSC	041140005787	East Kazakhstan	Solid Minerals	yes	3 176 196,1			3 176 196,1				2 888 834,6				287 361,5		
90	SSGPO JSC	920240000127	Kostanay	Solid Minerals	yes	39 085 293,0			39 085 293,0				39 085 293,0				0,0		
91	Kostanay minerals JSC	910540000047	Kostanay	Solid Minerals	yes	200 465,0			200 465,0				200 465,0				0,0		
92	Sat Komir MC JSC	030840008029	Karaganda	Solid Minerals	yes	170 665,9			170 665,9				171 295,7				630,0		
93	Varvarinskoe JSC	950840000144	Kostanay	Solid Minerals	yes	8 300 774,8			8 300 774,8				8 298 210,8				2 564,0		
94	Aluminium of Kazakhstan JSC, branch of TBMD	040441006441	Kostanay	Solid Minerals	yes	195 691,6			195 691,6				195 691,6				0,0		
95	Aluminium of Kazakhstan JSC, branch of KBMD	040341005787	Kostanay	Solid Minerals	yes	1 620 396,2			1 620 396,2				1 620 387,2				9,0		
96	Shubarkul Komir JSC	020740000236	Karaganda	Solid Minerals	yes	8 970 866,2			8 970 866,2				8 981 525,2				10 659,0		10 659,0
97	Kazchrome TNC JSC	951040000069	Aktobe, Karaganda	Solid Minerals	yes	42 005 915,8			42 005 915,8				42 005 593,2				477,5		
98	Temirtau Electrometallurgy Plant LLP	941140001633	East Kazakhstan, Karaganda	Solid Minerals	yes	-31 241,8			-31 241,8				-31 241,8				0,0		
99	Tau-Ken Samruk JSC	090240000101	Akmola, Karaganda	Solid Minerals	yes	87 566,6			87 566,6				81 474,6				6 092,0		
100	Maykaingold JSC	980340002574	Pavlodar	Solid Minerals	yes	572 311,6			572 311,6				572 311,6				0,0		
101	Zhayrem MPP JSC	940940000255	Karaganda	Solid Minerals	yes	705 002,9			705 002,9				705 002,9				0,0		
102	Eurasian energy corporation JSC	960340000148	Pavlodar	Solid Minerals	yes	14 482 648,5			14 482 648,5				14 482 648,5				0,0		
103	Kazakhaltyn MMC JSC	990940003176	East Kazakhstan, Akmola	Solid Minerals	yes	3 524 891,7			3 524 891,7				3 524 891,7				0,0		
104	AltynAlmas AK JSC	950640000810	Zhambyl, Karaganda	Solid Minerals	yes	-29 417,9			-29 417,9				-8 586,7				20 831,2		
105	Altay polymetals LLP	050740000965	Zhambyl	Solid Minerals	yes	35 764,5			35 764,5				35 757,5				7,0		
106	Akbakay MMP JSC	941240000391	Zhambyl	Solid Minerals	yes	64 801,3			64 801,3				64 801,3				0,0		
107	Golden Compass Jambyl LLP	110440017259	Zhambyl	Solid Minerals	yes	28 772,1			28 772,1				28 772,1				0,0		
Total						331 483 019			331 483 019				330 364 549				1 319 879		252 511

Consolidated Form of the Report on Tax and Non-Tax Payments/Receipts in Cash for each Payer of the Oil and Gas Sector for 2012

No.	Name of the Taxpayer	BIN	Oblast	Component	Audit Report availability Yes/No	Payment amount from subsoil users							Inpayments to the state from subsoil users				Discrepancy				
						thous. tenge	thous. \$	amount in thous. tenge at the exchange rate of the National Bank of the Republic of Kazakhstan calculated by the Company on the basis of currency payments	Total amount in thous. tenge (7+9)	crude oil, tons	cubic meters	except for crude oil, tons	thous. tenge	crude oil, tons	cubic meters	except for crude oil, tons	thous. tenge	crude oil, tons	cubic meters	except for crude oil, tons	including unaccounted discrepancy in thous. tenge
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
1	"Anaco" LLP	070340007337	Atyrau	Raw Hydrocarbons	yes	6 492 228,8			6 492 228,8				6 492 228,8				0,0				
2	CaspiOilGas LLP	980240003465	Mangistau	Raw Hydrocarbons	yes	761 525,2			761 525,2				735 731,1				25 794,1				
3	"Kazpetrol Group" LLP	050440000082	Kyzylorda	Raw Hydrocarbons	yes	132 707,1			132 707,1				132 707,1				0,0				
4	Lucent Petroleum LLP	980140000025	Mangistau	Raw Hydrocarbons	yes	50 743,2			50 743,2				50 743,2				0,0				
5	Meerbusch LLP	010840000624	Mangistau	Raw Hydrocarbons	yes	418 637,5			418 637,5				418 637,5				0,0				
6	Abi Petroleum Capital LLP	021240003344	Atyrau	Raw Hydrocarbons	yes	1 080 453,4			1 080 453,4				1 080 453,4				0,0				
7	Atyrau branch of Altius Petroleum International B.V.	990941001199	Atyrau	Raw Hydrocarbons	yes	3 451 469,7			3 451 469,7				3 451 469,7				0,0				
8	Aktobe branch of Altius Petroleum International B.V.	010241001329	Aktobe	Raw Hydrocarbons	yes	15 601 789,2			15 601 789,2				15 601 789,2				0,0				
9	Amangeldy Gas LLP	050840002757	Zhambyl	Raw Hydrocarbons	yes	422 611,9			422 611,9				422 611,9				0,0				
10	Caspi Neft TME JSC	000440004551	Aktobe	Raw Hydrocarbons	yes	2 933 936,7			2 933 936,7				2 933 936,7				0,0				
11	KazMunaiGas Exploration Production JSC	40340001283	Atyrau	Raw Hydrocarbons	yes	328 990 231,0			328 990 231,0				328 990 231,0				6,1				
12	EmbaMunaiGas JSC	120240021112	Atyrau	Raw Hydrocarbons	yes	16 349 654,0			16 349 654,0				16 349 654,0				0,0				
13	Aral Petroleum Capital LLP	040840005363	Aktobe	Raw Hydrocarbons	yes	811 324,0			811 324,0				811 324,0				0,0				
14	"Арман" JV LLP	940740000832	Mangistau	Raw Hydrocarbons	yes	3 937 997,3			3 937 997,3				3 937 997,3				0,0				
15	AtyrauMunai LLP	051240006621	Atyrau	Raw Hydrocarbons	yes	366 865,0			366 865,0				366 865,0				0,0				
16	AtyrauMunaiGas JSC	10640003835	Atyrau	Raw Hydrocarbons	yes	61 852,0			61 852,0				61 852,0				0,0				
17	Buzachi Neft LLP	931240001487	Mangistau	Raw Hydrocarbons	yes	590 035,3			590 035,3				590 035,3				0,0				
18	Branch of Buzachi operating Ltd	41241001357	Mangistau	Raw Hydrocarbons	yes	112 399 268,4			112 399 268,4				112 399 268,4				0,0				
19	Galaz and company LLP	51040000972	Kyzylorda	Raw Hydrocarbons	yes	63 146,8			63 146,8				63 146,8				0,0				
20	Emir-Oil LLP	20340004531	Mangistau	Raw Hydrocarbons	yes	6 218 946,6			6 218 946,6				6 218 946,6				0,0				
21	ZhaikMunai LLP	970340003085	West Kazakhstan	Raw Hydrocarbons	yes	18 417 274,8			18 417 274,8				18 418 990,1				1 715,3				
22	ZhalgiztobeMunai Subsidiary LLP	050340002312	Mangistau	Raw Hydrocarbons	yes	1 929 032,1			1 929 032,1				1 929 032,1				0,0				
23	Zhambyl Petroleum LLP	090340002825	Atyrau	Raw Hydrocarbons	yes	122 732,5			122 732,5				122 732,5				0,0				
24	Aman Munai LLP	031040002162	Atyrau	Raw Hydrocarbons	yes	1 410 336,4			1 410 336,4				1 409 636,4				700,0				
25	KazakhTurkMunai LLP	980240003816	Aktobe	Raw Hydrocarbons	yes	9 423 110,2			9 423 110,2				9 438 355,1				40 129,3				40 129,3
26	KazGerMunai JV LLP	940240000021	Kyzylorda	Raw Hydrocarbons	yes	177 124 507,9			177 124 507,9				177 124 507,9				0,0				

27	Kazakh Gas Processing Plant LLP	61040003532	Mangistau	Raw Hydrocarbons	yes	933 644,2			933 644,2			933 644,2					0,0
28	Kamenistoye-Neft LLP	100840012304	Mangistau	Raw Hydrocarbons	yes	200 702,0			200 702,0			200 702,0					0,0
29	KarazhanbasMunai JSC	950540000524	Mangistau	Raw Hydrocarbons	yes	110 892 687,1			110 892 687,1			110 892 687,1					0,0
30	KarakudukMunai LLP	60440002942	Mangistau	Raw Hydrocarbons	yes	62 487 361,4			62 487 361,4			62 487 361,4					0,0
31	Kazakhstan branch of Karachaganak Petroleum Operating B.V. "	981141001567	West Kazakhstan	Raw Hydrocarbons	yes	18 490 941,7	1 424 876,0	212 319 132,7	230 810 074,4			230 805 928,0					5 385,8
32	Branch of Caspi Meruerty Operating Company B.V.	070441004212	Mangistau	Raw Hydrocarbons	yes	645 198,4			645 198,4			645 201,9					3,5
33	Caspi Neft JSC	970140000112	Atyrau	Raw Hydrocarbons	yes	21 317 988,9			21 317 988,9			21 317 988,9					0,0
34	Ken-Sary LLP	010740000600	Mangistau	Raw Hydrocarbons	yes	2 500 750,2			2 500 750,2			2 500 750,2					0,0
35	KMK Munai JSC	040440000209	Aktobe	Raw Hydrocarbons	yes	3 172 064,5			3 172 064,5			3 172 064,3					5,9
36	KoZhaN LLP	010440005294	Atyrau	Raw Hydrocarbons	yes	2 521 251,6			2 521 251,6			2 521 251,6					0,0
37	Kolzhan LLP	10540000287	Kyzylorda	Raw Hydrocarbons	yes	16 023 745,7			16 023 745,7			16 023 745,7					0,0
38	Kolzhan-Oil LLP	020240001424	Atyrau	Raw Hydrocarbons	yes	-24 383,2			-24 383,2			-24 383,2					0,0
39	Kom-Munai LLP	001040000537	Mangistau	Raw Hydrocarbons	yes	11 395 081,1			11 395 081,1			11 395 081,1					0,0
40	KuatAmlonMunai JV LLP	941040001055	Kyzylorda	Raw Hydrocarbons	yes	38 035 781,7			38 035 781,7			38 035 781,7					0,0
41	Kumkol Trans Service LLP	050740006290	Kyzylorda	Raw Hydrocarbons	yes	415 757,8			415 757,8			415 757,8					0,0
42	Lines Jump LLP	911240000099	Aktobe	Raw Hydrocarbons	yes	654 118,0			654 118,0			654 458,4					340,4
43	MangistauMunaiGas JSC	990140000483	Mangistau	Raw Hydrocarbons	yes	298 841 805,9			298 841 805,9			298 841 805,9					0,0
44	Maten Petroleum JSC	100940002277	Atyrau	Raw Hydrocarbons	yes	20 895 562,6			20 895 562,6			21 150 550,6					254 988,0
45	Munaily Kazakhstan LLP	060940000469	Atyrau	Raw Hydrocarbons	yes	39 274,2			39 274,2			39 274,2					0,0
46	Munai Ontustik LLP	60240016033	Mangistau	Raw Hydrocarbons	yes	32 715,7			32 715,7			32 715,7					0,0
47	N Operating Company LLP	081040003774	Mangistau	Raw Hydrocarbons	yes	406 850,8			406 850,8			406 850,8					0,0
48	KazMunaiGas NC JSC	20240000555	Atyrau	Raw Hydrocarbons	yes	12 832 157,0			12 832 157,0			12 832 157,0					0,0
49	North Caspian Oil Development LLP	61040008612	Atyrau	Raw Hydrocarbons	yes	71 293,6			71 293,6			71 293,6					0,0
50	OzenMunaiGas JSC	120240020997	Mangistau	Raw Hydrocarbons	yes	56 162 038,2			56 162 038,2			56 162 054,1					15,8
51	OilTechnoGroup LLP	060640007920	Aktobe	Raw Hydrocarbons	yes	109 559,9			109 559,9			109 559,9					0,0
52	Kyzylorda Branch of PetroKazakhstan Ventures Inc.	040241006672	Kyzylorda	Raw Hydrocarbons	yes	743 808,0			743 808,0			743 808,0					0,0
53	Petro Kazakhstan Kumkol Resources JSC	940540000210	Kyzylorda	Raw Hydrocarbons	yes	122 491 259,3			122 491 259,3			122 491 702,6					443,3
54	Potential Oil LLP	001240004478	Atyrau	Raw Hydrocarbons	yes	4 966 539,4			4 966 539,4			4 966 539,4					0,0
55	PriCaspian Petroleum Company LLP	980540002274	Atyrau	Raw Hydrocarbons	yes	650 235,1			650 235,1			650 235,1					0,0
56	Exploration assets KMG EP LLP	041240002796	Aktobe	Raw Hydrocarbons	yes	177 986,7			177 986,7			177 986,7					0,0
57	Sagiz Petroleum Company LLP	010240005009	Kyzylorda	Raw Hydrocarbons	yes	2 750 823,2			2 750 823,2			2 750 823,2					0,0
58	Samek International LLP	050540003126	Atyrau	Raw Hydrocarbons	yes	2 352 003,1			2 352 003,1			2 352 003,1					0,0
59	Satpavev Operating LLP	110140004880	Atyrau	Raw Hydrocarbons	yes	112 565,1			112 565,1			112 565,1					0,0
60	Svetland-Oil LLP	920640000072	Atyrau	Raw Hydrocarbons	yes	102 697 668,8			102 697 668,8			102 697 668,8					0,0
61	CNPC-Ai Dan Munai JSC	030640005443	Kyzylorda	Raw Hydrocarbons	yes	17 247 772,8			17 247 772,8			17 248 563,1					790,3

62	CNPC AktobeMunaiGas JSC	931240001060	Aktobe	Raw Hydrocarbons	yes	354 902 769,0			354 902 769,0			354 902 769,0						0,0
63	FIAL JV LLP	970640000468	Aktobe	Raw Hydrocarbons	yes	139 202,6			139 202,6			139 202,6						0,0
64	Tenge JV LLP	940740001543	Aktobe	Raw Hydrocarbons	yes	708 559,8			708 559,8			708 559,8						0,0
65	Tabymay LLP	050240000799	Mangistau	Raw Hydrocarbons	yes	1 221 560,9			1 221 560,9			1 016 442,6						205 118,3
66	Tanday Petroleum LLP	050740002991	Atyrau	Raw Hydrocarbons	yes	592 796,8			592 796,8			592 461,8						335,0
67	Tarbagatay Munai LLP	060940004104	East Kazakhstan	Raw Hydrocarbons	yes	812 533,2			812 533,2			812 533,2						0,0
68	Tasbulat Oil Corporation LLP	060840001641	Mangistau	Raw Hydrocarbons	yes	6 653 521,2			6 653 521,2			6 653 521,2						0,0
69	Tengizchevroil LLP	930440000929	Atyrau	Raw Hydrocarbons	yes	207 588 776,9	9 224 636,7	1 374 283 395,4	1 581 872 172,3			1 581 872 753,0						580,7
70	TobeAral Oil LLP	021140000247	Atyrau	Raw Hydrocarbons	yes	179 458,2			179 458,2			179 458,2						0,0
71	Gural LLP	91104000031	Atyrau	Raw Hydrocarbons	yes	818 064,2			818 064,2			818 064,2						0,0
72	KazakhOil Aktobe LLP	990940002914	Aktobe	Raw Hydrocarbons	yes	58 250 605,8			58 250 605,8			58 250 646,8						41,0
73	South-Oil LLP	060440001855	Kyzylorda	Raw Hydrocarbons	yes	33 289 778,3			33 289 778,3			33 289 778,3						0,0
74	TetisAralGas LLP	980140001102	Aktobe	Raw Hydrocarbons	yes	234 562,5			234 562,5			234 562,5						0,0
75	Sazankurak LLP	060340011026	Atyrau	Raw Hydrocarbons	yes	5 312 583,7			5 312 583,7			5 312 583,7						0,0
76	Turgay-Petroleum JSC	950840000065	Kyzylorda	Raw Hydrocarbons	yes	97 511 650,0			97 511 650,0			97 511 650,0						0,0
77	Ural Oil and Gas LLP	20740001948	West Kazakhstan	Raw Hydrocarbons	yes	86 952,9			86 952,9			86 952,9						0,0
78	Urikhtau Operating LLP	091040003677	Aktobe	Raw Hydrocarbons	yes	118 386,9			118 386,9			118 386,9						0,0
79	Branch of Saygak Kazakhstan B.V. Company	100941010888	Aktobe	Raw Hydrocarbons	yes	985 832,4			985 832,4			985 832,4						0,0
80	Ada Oil Firm LLP	05074002199	Aktobe	Raw Hydrocarbons	yes	500 437,5			500 437,5			500 437,5						0,0
81	PhysTech Firm LLP	950140001721	Mangistau	Raw Hydrocarbons	yes	1 846 765,4			1 846 765,4			1 846 765,4						0,0
82	Falcon Oil and Gas LTD LLP	000940000976	Aktobe	Raw Hydrocarbons	yes	139 121,2			139 121,2			139 121,2						0,0
83	HazarMunai LLP	050440006100	Mangistau	Raw Hydrocarbons	yes	878 600,5			878 600,5			878 600,5						0,0
84	EcoGeoNefteGas LLP	980440004207	Atyrau	Raw Hydrocarbons	yes	298 205,4			298 205,4			298 205,4						0,0
85	EmbavedOil LLP	990140005305	Atyrau	Raw Hydrocarbons	yes	416 625,2			416 625,2			416 625,2						0,0
86	EmbaMunai LLP	990140005305	Atyrau	Raw Hydrocarbons	yes	174 288,3			174 288,3			174 288,3						0,0
87	Branch of Jupiter Energy Pte.	80641001287	Mangistau	Raw Hydrocarbons	yes	139 755,0			139 755,0			139 755,0						0,0
88	Branch of Shell Kazakhstan Development B.V.	971241001846	Atyrau	Raw Hydrocarbons	yes	-19 540 694,8			-19 540 694,8			-19 540 694,8						0,0
89	Branch of Total E&P Kazakhstan in the RoK	930841000433	Aktobe	Raw Hydrocarbons	yes	-19 707 040,0			-19 707 040,0			-19 707 021,7						18,3
90	Branch of IMPEX NORTH CASPIAN SEA, LTD in the RoK	981141000608	Atyrau	Raw Hydrocarbons	yes	-7 198 424,0			-7 198 424,0			-7 198 423,0						1,0
91	Branch of Agip Caspian Sea B.V. Company	951241000676	Atyrau	Raw Hydrocarbons	yes	-17 488 198,2			-17 488 198,2			-17 488 198,2						0,0
92	Kazakhstan Branch of ExxonMobil Kazakhstan Inc. Corporation	970441000307	Atyrau	Raw Hydrocarbons	yes	-19 720 487,0			-19 720 487,0			-19 720 432,8						54,2
93	Branch of Chevron International Petroleum Company	980741001289	West Kazakhstan	Raw Hydrocarbons	yes	830 459,7	463 951,0	69 285 012,0	70 115 471,7			70 115 471,7						0,0
94	Branch of BG Karachaganak Limited	20941003629	West Kazakhstan	Raw Hydrocarbons	yes	916 718,7	629 264,0	93 940 882,5	94 857 601,2			94 857 601,2						0,0
95	Branch of LukOil Overseas Karachaganak B.V.	10541004364	West Kazakhstan	Raw Hydrocarbons	yes	81 959,2	300 300,0	45 220 317,0	45 302 276,2			45 302 276,2						0,0
96	Branch of Agip Karachaganak Company	980741000518	West Kazakhstan	Raw Hydrocarbons	yes	1 982 488,8	726 262,0	108 435 085,0	110 417 573,8			110 417 573,8						0,0

97	Karachaganak KMG LLP	20540016236	West Kazakhstan	Raw Hydrocarbons	yes	1 522 289,5			1 522 289,5				1 522 289,5				0,0			
Total						2 338 287 493	12 769 290	1 903 483 825	4 241 771 318				4 241 809 461				536 466			40 129

Appendix 2-3

Consolidated Report on the Payments/Receipts in the State Shares in Payers' Ownership for 2012 paid/received in 2013

No.	Payer	BIN	Amount of payments as per the data provided by payer*		Recipient	BIN	Amount of payments as per the data provided by recipient		Discrepancy		
			thous. tenge	thous. \$			thous. tenge	thous. \$	thous. tenge	thous. \$	including unaccounted discrepancy in thous. Tenge
1	2	3	4	5	6	7	8	9	10	11	12
1	KazMunaiGas NC JSC (the state share is 100 %)	20240000555	38 961 364		Samruk-Kazyna NWF JSC	81140000436	38 961 363,784		0,2	0	discrepancy due to rounding
2	KazAtomProm NAC JSC	970240000816	7 637 242		Samruk-Kazyna NWF JSC	81140000436	7 637 242		0	0	
3	Kazakhmys PLC (the state share is 11%)	n/a, because it is not a resident of the Republic of Kazakhstan		4 710,1	Samruk-Kazyna NWF JSC	81140000436		4 710,14344	0	0	sent in May 21, 2013, received in May 24, 2013
4	Kazakhmys PLC (the state share is 15%)	n/a, because it is not a resident of the Republic of Kazakhstan		6 422,9	The Committee of State Property and Privatization of the RoK Ministry of Finance	21040001589	969 470,1		0	0	sent in May 21, 2013, received in May 22, 2013
5	ENRC PLC	n/a, because it is not a resident of the Republic of Kazakhstan		21 763,6	Kazakhmys PLC	n/a, because it is not a resident of the Republic of Kazakhstan		21 763,6	0	0	
6	KazMunaiGas Exploration and Production JSC (the state share is 63.22 %)	40340001283	69 757 862,7		KazMunaiGas NC JSC	20240000555	69 757 863		0,3	0	discrepancy due to rounding
7	KazakhturkMunai LLP (the state share is 51 %)	980240003816			KazMunaiGas NC JSC	20240000555					no dividends were paid out
8	Tengizchevroil LLP (the state share is 20 %)	930440000929		1 420 146	KazMunaiGas NC JSC	20240000555		1 420 146	0	0	
9	KazakhOil-Aktobe LLP (the state share is 50 %)	990940002914			KazMunaiGas NC JSC	20240000555					no dividends were paid out
10	KazMunaiTeniz OOC JSC	share of KazMunaiGas NC JSC is 100%			KazMunaiGas NC JSC	20240000555					
11	Kashagan B.V. LLC	share of KazMunaiGas NC JSC is 100%			KazMunaiGas NC JSC	20240000555					
12	UrihtauOperating LLP	share of KazMunaiGas NC JSC is 100%			KazMunaiGas NC JSC	20240000555					
13	Satpayev Operating LLP	share of KazMunaiGas NC JSC is 100%			KazMunaiGas NC JSC	20240000555					
14	KMG Kumkol LLP	share of KazMunaiGas NC JSC is 100%			KazMunaiGas NC JSC	20240000555					
15	Mining Company LLP (the state share is 100 %)	40840001172	12 458 579		KazAtomProm NAC JSC	970240000816	12 458 579		0	0	
16	Semizbay-U LLP (the state share is 11 %)	61240000604			KazAtomProm NAC JSC	970240000816					no dividends were paid out

17	Zarechnoye JV JSC (the state share is 49.7 %)	30140000870			KazAtomProm NAC JSC	970240000816					no dividends were paid out
18	Betpak Dala JV LLP (the state share is 30 %)	40340000106	6 655 414,06		KazAtomProm NAC JSC	970240000816	6 655 414		0,06	0	discrepancy due to rounding
19	Inkai JV LLP (the state share is 40 %)	960340001136	472 158		KazAtomProm NAC JSC	970240000816	472 158		0	0	
20	Katko JV LLP (the state share is 49 %)	981040001439	6 044 384		KazAtomProm NAC JSC	970240000816	6 044 384		0	0	
21	Karatau LLP (the state share is 50%)	50740004185	7 100 000		KazAtomProm NAC JSC	970240000816	7 100 000		0	0	
22	Baiken-U LLP	no dividends were paid out at the stage of exploration till debts repayment			KazAtomProm NAC JSC	970240000816					
23	Appak LLP	no dividends were paid out at the stage of exploration till debts repayment			KazAtomProm NAC JSC	970240000816					
24	Kyzylkum LLP	no dividends were paid out, at the stage of exploration			KazAtomProm NAC JSC	970240000816					
25	Akbastau JV JSC (the state share is 50%)	61140001976	884 291		KazAtomProm NAC JSC	970240000816	884 291		0	0	

Consolidated Report on the Expenses for Social Development of the Regions and Local Infrastructure for Payers for 2012 (in thous. tenge)

No.	Names of Payers	BIN	Oblast	Component	construction and overhaul of infrastructure facilities	community redevelopment	cultural events	recreative sport events	educative events	health care service	other expenses for social sphere	transferred to BCC 206109	Total for License and Contractual Conditions
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Mining Sector													
1	ShalkiyaZinc LTD LLP, Tau-Ken MMC LLP	010 440 003 931	Kyzylorda	Solid Minerals	-	-	-	-	-	-	-	-	-
2	BAS CIC LLP	010 840 001 850	Karaganda	Solid Minerals	-	-	-	-	-	-	-	1 800,0	1 800,0
3	Semizbay-U LLP	061 240 000 604	Kyzylorda	Solid Minerals	74 238,0	17 750,0	15 300,0	-	-	35 466,0	28 660,0	-	171 414,0
4	Orken LLP	050 140 001 773	Karaganda	Solid Minerals	9 160,0	5 713,0	741,0	475,0	-	0,0	19 296,0	-	35 385,0
5	Razrez Priozemiy KRC LLP	990 340 003 316	Kostanay	Solid Minerals	-	-	-	-	-	-	4 377,4	-	4 377,4
6	Andas-Altyn MC LLP	950 740 000 110	East Kazakhstan	Solid Minerals	-	-	-	-	-	-	-	-	-
7	Yubileynoe LLP	010 740 002 598	Aktobe	Solid Minerals	-	-	-	-	-	-	-	105 175,0	105 175,0
8	Geobite-Info LLP	991 040 003 605	North Kazakhstan	Solid Minerals	-	-	-	-	-	-	3 789,0	-	3 789,0
9	FML Kazakhstan LLP	970 740 003 733	Pavlodar	Solid Minerals	-	-	-	-	-	-	330,0	170,0	500,0
10	Ulba Fluorine Complex LLP	950 540 000 103	East Kazakhstan	Solid Minerals	-	-	-	-	-	-	2 152,0	-	2 152,0
11	TOO "Темір-Сервис"	930 640 000 252	Aktobe	Solid Minerals	-	-	-	-	-	-	-	764,0	764,0
12	Taskara LLP	950 340 000 433	East Kazakhstan	Solid Minerals	-	-	-	-	-	-	-	1 500,0	1 500,0
13	Semgeo LLP	060 540 004 833	East Kazakhstan	Solid Minerals	-	-	-	-	-	-	750,0	-	750,0
14	Sary Kazna LLP	060 240 015 312	Karaganda	Solid Minerals	-	8 601,8	-	-	5 318,3	-	-	-	13 920,1
15	On-Olzha LLP	020 540 000 685	Akmola	Solid Minerals	-	-	-	-	-	-	25 000,0	-	25 000,0
16	Kazakhmys Corporation LLP	050 140 000 656	Karaganda Pavlodar	Solid Minerals	-	-	99 268,0	92 827,0	3,0	1 729 186,0	1 079 082,0	19 137,0	3 019 503,0
17	Copper Technology LLP	031 140 005 339	Aktobe	Solid Minerals	-	-	-	-	-	-	-	31 705,9	31 705,9
18	Ken Tobe LLP	021 040 000 382	East Kazakhstan	Solid Minerals	-	-	-	-	-	-	500 000,0	-	500 000,0
19	Kazzinc LLP	970 140 000 211	Akmola	Solid Minerals	1 066 000,0	-	525 980,0	989 875,0	99 810,0	-	5 857,0	44,90	2 687 566,9
20	KazCopper LLP	061 140 012 595	Aktobe	Solid Minerals	-	-	-	-	-	-	-	904,6	904,6
21	KazGeoRud LLP	050 640 010 572	Aktobe	Solid Minerals	-	-	-	-	-	-	19 712,0	95 241,7	114 953,7
22	Zherek LLP	020 840 000 458	East Kazakhstan	Solid Minerals	-	-	-	-	-	-	1 600,0	1 490,5	3 090,5
23	MLD MC LLP	031 040 002 757	East Kazakhstan	Solid Minerals	2 475,0	-	-	-	-	-	-	1 200,0	3 675,0
24	Vizol MC LLP	050 940 001 504	East Kazakhstan	Solid Minerals	-	-	-	-	-	-	-	1 459,1	1 459,1
25	Voskhod-Oriel LLP	041 140 004 055	Aktobe	Solid Minerals	-	-	-	-	18 223,0	-	22 500,0	-	40 723,0
26	Bogatyr Coal LLP	970 340 000 843	Pavlodar	Solid Minerals	200,0	-	-	-	-	-	222,0	-	422,0
27	Batys Kali LLP	090 240 003 423	Aktobe	Solid Minerals	-	-	-	-	-	-	-	0,0	0,0
28	Bakyrchik ME LLP	930 340 000 251	East Kazakhstan	Solid Minerals	-	-	-	-	-	-	-	15 027,0	15 027,0
29	Asem Tas N LLP	051 040 009 143	Almaty	Solid Minerals	-	-	-	-	-	-	-	1 278,0	1 278,0
30	Gornyak PA LLP	950 340 001 530	East Kazakhstan	Solid Minerals	380,0	1 123,8	180,0	100,0	-	-	200,0	-	1 983,8
31	Aktobe Copper Company LLP	040 340 008 667	Aktobe	Solid Minerals	-	-	-	-	-	-	245,5	6 647,9	6 893,3

31	Kazakhstan branch of Karachaganak Petroleum Operating B.V.	981 141 001 567	West Kazakhstan	Raw Hydrocarbons	4 803 481,0	-	-	-	-	-	40 144,0	-	4 843 625,0
32	Branch of Caspi Meruerty Operating Company B.V. (operator)	070 441 004 212	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	76 805,0	-	76 805,0
33	Caspi Neft JSC	970 140 000 112	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	29 973,0	29 973,0
34	Ken-Sary LLP	010 740 000 600	Kyzylorda	Raw Hydrocarbons	-	-	-	-	-	-	-	32 893,7	32 893,7
35	KMK Munai JSC	040 440 000 209	Kyzylorda	Raw Hydrocarbons	-	-	-	-	-	-	15 000,0	26 600,0	41 600,0
36	KoZhaN LLP	010 440 005 294	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	35 090,0	35 090,0
37	Kolzhan LLP	010 540 000 287	Kyzylorda	Raw Hydrocarbons	-	-	-	-	-	-	417 900,0	-	417 900,0
38	Kolzhan-Oil LLP	020 240 001 424	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	552,0	552,0
39	Kom-Munai LLP	001 040 000 537	Mangistau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
40	KuatAmlonMunai JV	941 040 001 055	Mangistau	Raw Hydrocarbons	-	-	-	-	-	-	1 240,0	29 660,0	30 900,0
41	Kumkol Trans Service LLP	050 740 006 290	Kyzylorda	Raw Hydrocarbons	-	-	-	-	-	-	27 800,0	-	27 800,0
42	Lines Jump LLP	911 240 000 099	Karaganda	Raw Hydrocarbons	-	-	-	-	-	-	-	7 514,0	7 514,0
43	MangistauMunaiGas JSC	990 140 000 483	Atyrau	Raw Hydrocarbons	-	784 169,0	221 890,0	-	-	-	723 390,0	-	1 729 449,0
44	Maten Petroleum JSC	100 940 002 277	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	9 482,0	9 482,0
45	Munaily Kazakhstan LLP	060 940 000 469	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	1 500,0	1 500,0
46	Munai Ontustik LLP	060 240 016 033	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
47	N Operating Company LLP	081 040 003 774	Atyrau	Raw Hydrocarbons	45 000,0	-	-	-	-	-	-	-	45 000,0
48	KazMunaiGas NC JSC	020 240 000 555	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
49	North Caspian Oil Development LLP	061 040 008 612	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	29 000,0	29 000,0
50	OzenMunaiGas JSC	120 240 020 997	Mangistau	Raw Hydrocarbons	-	-	-	-	-	-	1 295 348,0	-	1 295 348,0
51	OilTechnoGroup LLP	060 640 007 920	Mangistau	Raw Hydrocarbons	-	-	-	-	-	-	1 600,0	-	1 600,0
52	PETROKAZAKHSTAN VENTURES INC JSC	040 241 006 672	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	31 150,0	-	31 150,0
53	PetroKazakhstan Kumkol Resources JSC	940 540 000 210	Kyzylorda	Raw Hydrocarbons	-	-	-	-	-	-	836,0	-	836,0
54	Potential Oil LLP	001 240 004 478	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	12 048,0	12 048,0
55	PriCaspian Petroleum Company LLP	980 540 002 274	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	14 934,0	14 934,0
56	Exploration assets KMG EP LLP	041 240 002 796	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	103 572,0	103 572,0
57	Sagiz Petroleum Company LLP	010 240 005 009	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	22 218,0	22 218,0
58	Samek International LLP	050 540 003 126	West Kazakhstan	Raw Hydrocarbons	-	-	-	-	-	-	-	52 486,7	52 486,7
59	Satpayev Operating LLP	110 140 004 880	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	29 778,0	29 778,0	59 556,0
60	Svetland-Oil LLP	920 640 000 072	Aktobe	Raw Hydrocarbons	-	-	-	-	5 163,0	-	2 170,0	-	7 333,0
61	CNPC-Ay Dan Munai JSC	030 640 005 443	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	91 800,0	52 693,0	144 493,0
62	CNPC-AktobeMunaiGas JSC	931 240 001 060	Mangistau	Raw Hydrocarbons	-	-	-	-	-	-	-	1 387 281,2	1 387 281,2
63	Fial JV LLP	970 640 000 468	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
64	Tenge JV LLP	940 740 001 543	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
65	Tabynay LLP	050 240 000 799	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	6 778,7	-	6 778,7
66	Tanday Petroleum LLP	050 740 002 991	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
67	Tarbagatay Munai LLP	060 940 004 104	East Kazakhstan	Raw Hydrocarbons	5 099,0	-	-	-	-	-	-	-	5 099,0
68	Tasbulat Oil Corporation LLP	060 840 001 641	Mangistau	Raw Hydrocarbons	-	-	-	-	-	-	13 400,0	-	13 400,0

69	Tengizchevroil LLP	930 440 000 929	Atyrau	Raw Hydrocarbons	1 801 567,0	26 977,0	15 744,0	19 883,0	468 920,0	37 250,0	-	-	1 801 567,0
70	Tobearal-Oil LLP	021 140 000 247	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	3 344,7	3 344,7	6 689,4
71	Gural LLP	911 040 000 031	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	1 534,1	1 534,1
72	KazakhOil-Aktobe LLP	990 940 002 914	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	263 349,0	-	263 349,0
73	South Oil LLP	060 440 001 855	Atyrau	Raw Hydrocarbons	40 010,0	-	-	-	-	-	11 500,0	-	51 510,0
74	TetisAralGas LLP	980 140 001 102	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	11 879,0	11 879,0
75	Sazankurak LLP	060 340 011 026	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	14 954,0	14 954,0
76	Turgay-Petroleum JSC	950 840 000 065	Kyzylorda	Raw Hydrocarbons	-	-	-	-	-	-	300 000,0	-	300 000,0
77	Ural Oil and Gas LLP	020 740 001 948	West Kazakhstan	Raw Hydrocarbons	-	-	-	-	-	-	-	22 599,0	22 599,0
78	Urikhtau Operating LLP	091 040 003 677	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	14 884,0	14 884,0
79	Branch of Saygak Kazakhstan B.V.	100 941 010 888	Aktobe	Raw Hydrocarbons	-	1 150,0	-	-	-	2 430,0	150,0	-	3 730,0
80	ADA OIL Firm LLP	050 740 002 199	Aktobe	Raw Hydrocarbons	-	-	-	-	-	-	-	7 438,0	7 438,0
81	PhysTech Firm LLP	950 140 001 721	Mangistau	Raw Hydrocarbons	-	-	-	-	-	-	15 000,0	-	15 000,0
82	Falcon Oil And Gas LTD LLP	000 940 000 676	Aktobe	Raw Hydrocarbons	-	-	2 900,0	2 980,0	345,0	-	3 414,9	29 870,0	39 509,9
83	Hazar Munai LLP	050 440 006 100	Mangistau	Raw Hydrocarbons	-	-	200,0	1 063,3	284,3	-	5 996,5	-	7 544,1
84	EcoGeoNefteGas LLP	980 440 004 207	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	1 500,0	-	1 500,0
85	EmbavedOil LLP	910 940 000 291	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	1 495,0	1 495,0
86	EmbaMunai LLP	990 140 005 305	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	1 495,0	1 495,0
87	Branch of Jupiter Energy Pte. Ltd	080 641 001 287	Mangistau	Raw Hydrocarbons	5 099,0	-	-	-	-	-	-	-	5 099,0
88	Branch of Shell Kazakhstan Firm	971 241 001 846	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
89	Branch of Total E&P Kazakhstan Company	930 841 000 433	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
90	Branch of Impex North Caspian Sea LTD Company	981 141 000 608	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
91	Branch of Agip Caspian Sea B.V. Company	951 241 000 676	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
92	Kazakhstan Republican Branch of ExxonMobil Kazakhstan Inc. Corporation	970 441 000 307	Atyrau	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
93	Branch of Chevron International Petroleum Company	980 741 001 289	West Kazakhstan	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
94	Branch of BG Karachaganak Limited (Aksay town)	020 941 003 629	West Kazakhstan	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
95	Branch of LukOil Overseas Karachaganak B.V.	010 541 004 364	West Kazakhstan	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
96	Филиал Компании "Аджип Карачаганак"	980 741 000 518	West Kazakhstan	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
97	Karachaganak KMG LLP	120 540 016 236	West Kazakhstan	Raw Hydrocarbons	-	-	-	-	-	-	-	-	-
	Total oil and gas sector				9 147 081,5	834 096,0	278 209,0	36 612,3	54 110,9	3 359,0	3 690 614,9	7 617 808,8	21 661 892,4
	Total				12 129 021,7	1 993 823,8	951 904,0	1 477 481,5	756 243,1	2 569 223,3	6 083 882,6	8 919 153,7	34 880 733,7

Funds allocated to develop the Social Sphere by the subsoil users in 2012 (in thous. tenge)

No.	Subsoil User Company	BIN	Oblast	Component	Under the contract (according to reports under license and contractual conditions)
Oil and Gas Sector					
1	Tengizchevroil LLP	930 440 000 929	Atyrau	oil, gas	2 293 460,9
2	ZhaikMunai LLP	970 340 003 085	West Kazakhstan	oil, gas	1 983 000,0
3	MangistauMunaiGas JSC	990 140 000 483	Mangistau	oil, gas	1 729 449,0
4	OzenMunaiGas JSC	120 240 020 997	Mangistau	oil, gas	1 295 350,0
5	PetroKazakhstan Kumkol Resources JSC	940 540 000 210	Kyzylorda	oil, gas	836 000,0
6	CNPC-AktobeMunaiGas JSC	931 240 001 060	Aktobe	oil, gas	651 000,0
7	Kolzhan LLP	010 540 000 287	Kyzylorda	oil, gas	417 930,0
8	KazGerMunai JV LLP	940 240 000 021	Kyzylorda	oil, gas	377 460,0
9	Turgay-Petroleum JSC	950 840 000 065	Kyzylorda	oil, gas	300 000,0
10	Aman Munai LLP	031 040 002 162	Aktobe	oil, gas	300 000,0
11	Branch of Buzachi Operating Ltd	041 241 001 357	Mangistau	oil, gas	134 970,0
12	Exploration assets KMG EP LLP	041 240 002 796	Aktobe	oil, gas	103 600,0
13	KarazhanbasMunai JSC	950 540 000 524	Mangistau	oil, gas	103 000,0
14	CNPC-Ay Dan Munai JSC	030 640 005 443	Kyzylorda	oil, gas	91 800,0
15	Galaz and company LLP	051 040 000 972	Kyzylorda	oil, gas	86 090,0
16	Branch of Caspi Meruert Operating Company B.V.	070 441 004 212	Mangistau	oil, gas	75 370,0
17	Samek International LLP	050 540 003 126	Atyrau	oil, gas	52 500,0
18	Ken-Sary LLP	010 740 000 600	Mangistau	oil, gas	50 930,0
19	Zhambyl Petroleum LLP	090 340 002 825	Atyrau	oil, gas	45 000,0
20	KMK Munai JSC	040 440 000 209	Aktobe	oil, gas	44 296,0
21	Sagiz Petroleum Company LLP	010 240 005 009	Aktobe	oil, gas	42 220,0
22	KAZPETROL GROUP LLP	050 440 000 082	Kyzylorda	oil, gas	37 550,0
23	KoZhaN LLP	010 440 005 294	Atyrau	oil, gas	35 090,0
24	Falcon Oil & Gas LTD LLP	000 940 000 676	Aktobe	oil, gas	32 870,0
25	South Oil LLP	060 440 001 855	Kyzylorda	oil, gas	51 600,0
26	Kyzylorda Branch of PetroKazakhstan Ventures Inc.	040 241 006 672	Kyzylorda	oil, gas	31 150,0
27	KuatAmlonMunai JV LLP	941 040 001 055	Kyzylorda	oil, gas	30 400,0
28	Satpayev Operating LLP	110 140 004 880	Atyrau	oil, gas	29 800,0
29	"Anaco" LLP	070 340 007 337	Atyrau	oil, gas	29 000,0
30	North Caspian Oil Development LLP	061 040 008 612	Atyrau	oil, gas	29 000,0
31	Kumkol Trans Service LLP	050 740 006 290	Karaganda	oil, gas	27 800,0
32	Caspi Neft TME JSC	000 440 004 551	Aktobe	oil, gas	24 900,0
33	KazMunaiGas EP JSC	040 340 001 283	Atyrau	oil, gas	22 660,0
34	Meerbusch LLP	010 840 000 624	Mangistau	oil, gas	22 290,0
35	Emir-Oil LLP	020 340 004 531	Mangistau	oil, gas	20 160,0
36	Aktobe branch of Altius Petroleum International B.V.	010 241 001 329	Aktobe	oil, gas	17 092,0
37	Sazankurak LLP	060 340 011 026	Atyrau	oil, gas	16 560,0
38	Ada Oil Firm LLP	050 740 002 199	Aktobe	oil, gas	15 653,0
39	Maten Petroleum JSC	100 940 002 277	Atyrau	oil, gas	15 000,0
40	PhysTech Firm LLP	950 140 001 721	Mangistau	oil, gas	15 000,0
41	PriCaspian Petroleum Company LLP	980 540 002 274	Atyrau	oil, gas	14 930,0
42	Urikhtau Operating LLP	091 040 003 677	Aktobe	oil, gas	14 884,0
43	KazakhTurkMunai LLP	980 240 003 816	Aktobe	oil, gas	14 787,0
44	AtyrauMunaiGas JSC	010 640 003 835	Atyrau	oil, gas	14 782,0
45	Tasbulat Oil Corporation LLP	060 840 001 641	Mangistau	oil, gas	13 410,0
46	Atyrau branch of Altius Petroleum International B.V.	990 941 001 199	Atyrau	oil, gas	13 029,0

47	Potential Oil LLP	001 240 004 478	Atyrau	oil, gas	11 900,0
48	Arman JV LLP	940 740 000 832	Mangistau	oil, gas	11 000,0
49	Aral Petroleum Capital LLP	040 840 005 363	Aktobe	oil, gas	10 000,0
50	Buzachi Neft LLP	931 240 001 487	Mangistau	oil, gas	9 040,0
51	Lucent Petroleum LLP	980 140 000 025	Mangistau	oil, gas	7 530,0
52	Lines Jump LLP	911 240 000 099	Aktobe	oil, gas	7 500,0
53	Hazar Munai LLP	050 440 006 100	Mangistau	oil, gas	7 500,0
54	TetisAralGas LLP	980 140 001 102	Aktobe	oil, gas	7 410,0
55	Tarbagatay Munai LLP	060 940 004 104	East Kazakhstan	oil, gas	7 030,0
56	Tabynay LLP	050 240 000 799	Mangistau	oil, gas	6 779,0
57	Branch of Jupiter Energy Pte. Ltd	080 641 001 287	Mangistau	oil, gas	5 100,0
58	ZhalgiztobeMunai Subsidiary LLP	050 340 002 312	Mangistau	oil, gas	5 000,0
59	Abi Petroleum Capital LLP	021 240 003 344	Atyrau	oil, gas	3 803,0
60	Branch of Saygak Kazakhstan B.V. Company	100 941 010 888	Aktobe	oil, gas	3 730,0
61	Munaily Kazakhstan LLP	060 940 000 469	Atyrau	oil, gas	3 000,0
62	Tobearal-Oil LLP	021 140 000 247	Atyrau	oil, gas	2 249,0
63	OilTechnoGroup LLP	060 640 007 920	Aktobe	oil, gas	1 600,0
64	Gural LLP	911 040 000 031	Atyrau	oil, gas	1 500,0
65	EmbavedOil LLP	910 940 000 291	Atyrau	oil, gas	1 500,0
66	EmbaMunai LLP	990 140 005 305	Atyrau	oil, gas	1 500,0
67	Kolzhan-Oil LLP	020 240 001 424	Atyrau	oil, gas	600,0
68	CaspiOilGas LLP	980 240 003 465	Mangistau	oil, gas	300,0
69	Tenge JV LLP	940 740 001 543	Aktobe	oil, gas	-
70	KazakhOil-Aktobe LLP	990 940 002 914	Aktobe	oil, gas	no report
71	Fial JV LLP	970 640 000 468	Aktobe	oil, gas	-
72	KazMunaiGas NC JSC	020 240 000 555	Atyrau	oil, gas	no report
73	EmbaMunaiGas JSC	120 240 021 112	Atyrau	oil, gas	no report
74	Caspi Neft JSC	970 140 000 112	Atyrau	oil, gas	29 970,0
75	Svetland-Oil LLP	920 640 000 072	Atyrau	oil, gas	-
76	AtyrauMunai LLP	051 240 006 621	Atyrau	oil, gas	no report
77	Tanday Petroleum LLP	050 740 002 991	Atyrau	oil, gas	-
78	EcoGeoNefteGas LLP	980 440 004 207	Atyrau	oil, gas	no report
79	Amangeldy Gas LLP	050 840 002 757	Zhambyl	oil, gas	-
80	Kazakhstan branch of Karachaganak Petroleum Operating B.V. "	981 141 001 567	West Kazakhstan	oil, gas	-
81	Ural Oil and Gas LLP	020 740 001 948	West Kazakhstan	oil, gas	no report
82	Munai Ontustik LLP	060 240 016 033	Mangistau	oil, gas	-
83	Kazakh Gas Refinery LLP	061 040 003 532	Mangistau	oil, gas	-
84	KarakudukMunai LLP	060 440 002 942	Mangistau	oil, gas	-
85	Kom-Munai LLP	001 040 000 537	Mangistau	oil, gas	-
86	N Operating Company LLP	081 040 003 774	Mangistau	oil, gas	no report
87	Kamenistoye-Neft LLP	100 840 012 304	Mangistau	oil, gas	-
88	Branch of Shell Kazakhstan Development B.V.	971 241 001 846	Atyrau	oil, gas	-
89	Branch of Total E&P Kazakhstan in the Republic of Kazakhstan	930 841 000 433	Atyrau	oil, gas	-
90	Branch of Inpex North Caspian Sea, LTD in the Republic of Kazakhstan	981 141 000 608	Atyrau	oil, gas	-
91	Branch of Agip Caspian Sea B.V. Company	951 241 000 676	Atyrau	oil, gas	-
92	Kazakhstan Republican Branch of ExxonMobil Kazakhstan Inc. Corporation	970 441 000 307	Atyrau	oil, gas	-
93	Branch of Chevron International Petroleum Company	980 741 001 289	West Kazakhstan	oil, gas	-
94	(Aksai)	020 941 003 629	West Kazakhstan	oil, gas	-
95	Branch of LukOil Overseas Karachaganak B.V.	010 541 004 364	West Kazakhstan	oil, gas	-

96	Branch of Agip Karachaganak Company	980 741 000 518	Atyrau	oil, gas	-
97	Karachaganak KMG LLP	120 540 016 236	West Kazakhstan	oil, gas	-
	Total:				11 748 363,9
Mining Sector					
1	ShalkiyaZinc LTD	010 440 003 931	Kyzylorda	Polymetals	1 000,0
2	Ushger Mining and chemical company Joint-Stock Company	090 740 018 112	South Kazakhstan	phosphorites	1 500,0
3	ArcelorMittal Temirtau JSC	951 140 000 042	Karaganda	Coal	-
4	Rapid Firm LLP	960 240 000 025	Karaganda	Coal	1 800,0
5	Madina Firm LLP	991 140 000 179	East Kazakhstan	Coal	-
6	BAS Commercial and industrial company LLP	010 840 001 850	Karaganda	Coal	-
7	Tioline LLP	061 240 009 599	North Kazakhstan	titanium, zircon	21 286,0
8	Saga Creek Gold Company Joint Venture LLP	010 140 000 906	Akmola	Gold	-
9	Orken LLP	050 140 001 773	Karaganda	Iron	32 934,0
10	Razrez Priozernyi Kazakhstan-Russia Company LLP	990 340 003 316	Kostanay	Bevey coal	4 377,0
11	Zhanalyk GOLD LLP	030 240 004 113	Akmola	Gold	1 500,0
12	ANDAS-ALTYN Ore-mining Company LLP	950 740 000 110	East Kazakhstan	Gold	-
13	Geobite-Info LLP	991 040 003 605	North Kazakhstan	Gold	3 789,0
14	Yubileynoe LLP	010 740 002 598	Aktobe	Gold	105 175,0
15	Zapadnaya Mine LLP	010 340 000 874	Karaganda	Manganese, coal	-
16	Forpost LLP	060 640 010 089	Karaganda	Gold	-
17	FML Kazakhstan LLP	970 740 003 733	Pavlodar	Gold	500,0
18	Ulba Fluorine Complex LLP	950 540 000 103	East Kazakhstan	fluorite	2 152,0
19	Transkomir LLP	020 640 002 348	Karaganda	Coal	-
20	Temir-Service LLP	930 640 000 252	Aktobe	phosphorites	330,0
21	Taskara LLP	950 340 000 433	East Kazakhstan	Gold	1 790,0
22	SemGeo LLP	060 540 004 833	East Kazakhstan	Gold	750,0
23	Saryarka-Energy LLP	081 040 008 201	Karaganda	Coal	7 400,0
24	Saryarka Mining LLP	080 240 009 034	Karaganda	Iron	-
25	Sary Kazna LLP	060 240 015 312	Karaganda	copper	8 600,0
26	Kuznetskiy Razrez LLP	050 440 002 910	Karaganda	Coal	-
27	On-Olzha LLP	020 540 000 685	Akmola	Coal	25 000,0
28	Nefrit-2030 LLP	010 940 001 557	Karaganda	Coal	-
29	MetalTerminalService LLP	960 340 001 473	Karaganda	Manganese	-
30	Marum Zhar Gold LLP	021 240 005 816	Karaganda, Almaty	Gold	-
31	Maikuben-West LLP	050 940 003 769	Pavlodar	Coal	-
32	Kazakhmys Corporation LLP	050 140 000 656	Karaganda, Pavlodar	Gold, polymetals, copper, coal	2 437 439,0
33	Copper Technology LLP	031 140 005 339	Aktobe	Copper, zinc	31 200,0
34	Ken Tobe LLP	021 040 000 382	East Kazakhstan	Gold	500,0
35	Kazzinc LLP	970 140 000 211	East Kazakhstan	Polymetals	233 300,0
36	KazCopper LLP	061 140 012 595	Aktobe	Copper	-
37	KazGeoRud LLP	050 640 010 572	Aktobe	copper, zinc	114 900,0
38	Zherek LLP	020 840 000 458	East Kazakhstan	Gold	1 600,0
39	MLD MC LLP	031 040 002 757	East Kazakhstan	Copper	2 475,0
40	Vizol MC LLP	050 940 001 504	East Kazakhstan	Gold	1 500,0
41	Gamma LLP	950 540 001 002	Pavlodar	bevey coal	-
42	Voshod-Oriel LLP	041 140 004 055	Aktobe	Chromites	22 500,0
43	Bogatyr Coal LLP	970 340 000 843	Pavlodar	Coal	421 969,0
44	Batys Kali LLP	090 240 003 423	West Kazakhstan	China-clay, salts	-
45	Bakyrchic Mining Enterprise LLP	930 340 000 251	East Kazakhstan	Gold	15 000,0
46	Asem Tas-N LLP	051 040 009 143	East Kazakhstan	Copper	1 278,0
47	Gornyak Prospectors' Artel LLP	950 340 001 530	East Kazakhstan	Gold	4 686,0
48	Arman 100 LLP	030 140 001 511	Karaganda	Manganese	-
49	Angrensor Energo LLP	120 440 013 634	Pavlodar	Coal	500,0
50	Altyn Zhiiek LLP	041 240 000 086	Akmola	Gold	299,0
51	Aktobe Copper Company LLP	040 340 008 667	Aktobe	Copper, zinc	6 893,0

52	Subsidiary Aktobe-Temir-VS LLP	030 340 000 898	Aktobe	Iron	30 000,0
53	Satpaevsk Titanium Mines LTD Joint Venture LLP	000 940 002 988	East Kazakhstan	titanic iron ore	1 000,0
54	Kazakhmys Aktogay LLP	090 840 006 023	East Kazakhstan	Copper	-
55	Fonet Er-Tai AK Mining LLP	070 440 000 551	Pavlodar	Copper	2 678,0
56	Dala Mining LLP	050 640 001 395	Karaganda	Tungsten	3 695,0
57	Bapy Mining LLP	080 540 001 703	Karaganda	Iron	5 800,0
58	Karazhyra LTD LLP	021 240 000 409	East Kazakhstan	Coal	3 000,0
59	Dank LLP	010 240 000 345	East Kazakhstan	Gold	-
60	Teriskey LLP	000 240 016 914	South Kazakhstan	Gold	300,0
61	Taza su LLP	030 640 000 743	Almaty	zeolites	-
62	StroyService LLP	940 740 001 573	South Kazakhstan	barium sulphate	-
63	Odak LLP	981 240 002 157	Zhambyl	Gold	700,0
64	Aktobe Social-Entrepreneurship Corporation National Company JSC	101 140 008 468	Aktobe	Manganese, copper	-
65	Kulan Komir LLP	060 840 006 761	Zhambyl	Coal	750,0
66	Karatau Mining and Processing Complex, Branch of KazPhosphate LLP	001 241 003 623	Zhambyl	TMO, phosphorites	208 300,0
67	Chulaktau Mining and Processing Complex, Branch of KazPhosphate LLP	041 241 001 218	Zhambyl	phosphorites	3 200,0
68	Stepnogorsk mining and chemical plant LLP	040 940 006 583	Akmola	Uranium	8 900,0
69	Katko Kazakhstan-France Joint Venture LLP	981 040 001 439	South Kazakhstan	Uranium	51 300,0
70	Karatau LLP	050 740 004 185	South Kazakhstan	Uranium	312 952,0
71	Semizbay-U LLP	061 240 000 604	Kyzylorda	Uranium	171 400,0
72	Kyzylkum LLP	050 540 001 926	Kyzylorda	Uranium	26 397,0
73	Akbastau Joint Venture JSC	061 140 001 976	South Kazakhstan	Uranium	114 387,0
74	KazAtomProm National Atomic Company JSC	970 240 000 816	South Kazakhstan	Uranium	273 276,0
75	Zarechnoe Kazakhstan-Russia-Kyrgyzstan Joint Venture with foreign investments LLP	030 140 000 870	South Kazakhstan	Uranium	19 393,0
76	Ore-mining Company LLP	040 840 001 172	Kyzylorda, South Kazakhstan	Uranium	1 565 600,0
77	Betpak Dala Joint Venture LLP	040 340 000 106	South Kazakhstan	Uranium	369 000,0
78	Appak LLP	050 740 000 945	South Kazakhstan	Uranium	13 281,0
79	INKAI Joint Venture LLP	960 340 001 136	South Kazakhstan	Uranium	216 920,0
80	ZhetysuGeoMining LLP	050 640 003 669	Almaty	Gold	6 570,0
81	Er-Tay LLP	010 540 000 782	Zhambyl	Polymetals	1 071,0
82	Nova Zinc LLP	970 240 000 334	Karaganda	Polymetals	11 411,0
83	EuroChem-Fertilizers LLP	080 740 015 611	Zhambyl	phosphorites	751 350,0
84	Sekisovka Mining Enterprise Subsidiary LLP of HAMBLEDON MINING COMPANY LIMITED	980 940 000 877	East Kazakhstan	Gold	1 000,0
85	Vostochnoye Mine Management LLP	060 340 004 816	Zhambyl	barium sulphate	274,0
86	Belausa Firm LLP	961 040 001 237	Kyzylorda	Vanadium	400,0
87	Shaimerden JSC	970 440 001 191	Kostanay	Polymetals	-
88	Alel Financial and Investment Corporation JSC	041 140 005 787	East Kazakhstan	Gold	2 100,0
89	Sokolovsko-Sarbaiskoye Mining and Processing Production Association JSC	920 240 000 127	Kostanay	Iron	863 705,0
90	Kostanay minerals JSC	910 540 000 047	Kostanay	Chrysotile asbestos	293 673,0
91	SatKomir Mining Company JSC	030 840 008 029	Karaganda	Coal	672,0
92	Varvarinskoe JSC	950 840 000 144	Kostanay	Gold	127 460,0
93	Torgay bauxite mining department (TBMD), Branch of Aluminium of Kazakhstan JSC	040 441 006 441	Kostanay	Bauxites	-

94	Krasnooktyabr bauxite mining department (KBMD), Branch of Aluminium of Kazakhstan JSC	040 341 005 787	Kostanay	Bauxites	3 384,0
95	Shubarkul Komir JSC	020 740 000 236	Karaganda	Coal	99 567,0
96	KazChrome Transnational Company JSC	951 040 000 069	Pavlodar, Aktobe	Manganese, chromites, titanium, zircon	831 000,0
97	Temirtau electrometallurgical plant JSC	941 140 001 633	Karaganda, East Kazakhstan	Manganese	-
98	Tau-Ken Samruk National Mining Company JSC	090 240 000 101	Akmola, Karaganda	gold, copper, manganese, titanic and black iron ore	-
99	Maykaingold JSC	980 340 002 574	Pavlodar	Gold	-
100	Zhayrem Mining and Processing Plant JSC	940 940 000 255	Karaganda	Manganese, polymetals	40 800,0
101	Eurasian energy corporation JSC	960 340 000 148	Pavlodar	Coal	-
102	KAZAKHALTYN ore mining and metallurgical concern JSC	990 940 003 176	Akmola	Gold	62 100,0
103	AltynAlmas AK JSC	950 640 000 810	West Kazakhstan, Zhambyl	Gold	365 700,0
104	Satbor LLP	010 340 001 258	West Kazakhstan	Borate	-
105	Altay polymetals LLP	050 740 000 965	Zhambyl	Gold	-
106	Akbakay mining and metallurgical plant JSC	941 240 000 391	Zhambyl	Gold	188,0
107	Golden Compass Jambyl LLP	110 440 017 259	Zhambyl	Gold	10 110,0
Total:					10 390 686,0
Total:					22 139 049,9

Consolidated Reports on Payments allocated to develop the Social Sphere and Local Infrastructure for 2012 (in thous. tenge)

No.	Subsoil user	Oblast	Component	BIN	According to data provided by payer		According to data provided by the Ministry of Oil and Gas and the Ministry of Industry and New Technologies	Discrepancy	According to data provided by akimats	Discrepancy
					Total	Including to the local budget for code 206109	Total		Including to the local budget for code 206109	
1	2	3	4	5	6	7	8	10	11	13
Oil and Gas Sector										
1	"Anaco" LLP	Atyrau	Raw Hydrocarbons	070 340 007 337	29 000,0	29 000,0	29 000,0	-		
2	CaspiOilGas LLP	Mangistau	Raw Hydrocarbons	980 240 003 465	250,3	250,3	300,0	49,690		
3	"Kazpetrol Group" LLP	Kyzylorda	Raw Hydrocarbons	050 440 000 082	38 552,5	31 552,5	37 550,0	-1 002,5		
4	Lucent Petroleum LLP	Mangistau	Raw Hydrocarbons	980 140 000 025	7 527,0	-	7 530,0	3,000		
5	MEERBUSCH LLP	Mangistau	Raw Hydrocarbons	010 840 000 624	7 491,0	7 491,0	22 290,0	14 799,0		
6	Abi Petroleum Capital LLP	Atyrau	Raw Hydrocarbons	021 240 003 344	3 803,1	3 803,1	3 803,0	- 0,140		
7	Atyrau branch of Altius Petroleum International B.V.	Atyrau	Raw Hydrocarbons	990 941 001 199	13 028,0	13 028,0	13 029,0	1,000		
8	Aktobe branch of Altius Petroleum International B.V.	Aktobe	Raw Hydrocarbons	010 241 001 329	17 092,0	11 941,0	17 092,0	-		
9	Amangeldy Gas LLP	Zhambyl	Raw Hydrocarbons	050 840 002 757	12 090,0	-	-	-12 090,0		
10	Caspi Neft TME JSC	Aktobe	Raw Hydrocarbons	000 440 004 551	14 934,0	14 934,0	24 900,0	9 966,0		
11	KazMunaiGas EP JSC	Atyrau	Raw Hydrocarbons	040 340 001 283	6 405 014,0	6 405 014,0	22 660,0	-6 382 354,0		
12	EmbaMunaiGas JSC	Atyrau	Raw Hydrocarbons	120 240 021 112	-	-	-	-		
13	Aral Petroleum Capital LLP	Aktobe	Raw Hydrocarbons	040 840 005 363	15 044,5	15 044,5	10 000,0	-5 044,5		
14	Arman Joint Venture LLP	Mangistau	Raw Hydrocarbons	940 740 000 832	15 044,5	-	11 000,0	-4 044,5		
15	AtyrauMunaiGas LLP	Atyrau	Raw Hydrocarbons	051 240 006 621	15 044,5	-	-	-15 044,5		
16	AtyrauMunaiGas	Atyrau	Raw Hydrocarbons	010 640 003 835	14 782,0	14 782,0	14 782,0	-		
17	Buzachi Neft LLP	Mangistau	Raw Hydrocarbons	931 240 001 487	4 544,0	4 544,0	9 040,0	4 496,0		

18	Branch of Buzachi operating Ltd Company	Mangistau	Raw Hydrocarbons	041 241 001 357	134 972,5	-	134 970,0	-2,500		
19	Galaz and company LLP	Kyzylorda	Raw Hydrocarbons	051 040 000 972	96,7	-	86 090,0	85 993,3		
20	Emir-Oil LLP	Mangistau	Raw Hydrocarbons	020 340 004 531	39 732,0	19 866,0	20 160,0	-19 572,0		
21	ZhaikMunai LLP	West Kazakhstan	Raw Hydrocarbons	970 340 003 085	1 982 936,0	-	1 983 000,0	64,0		
22	ZhalgiztobeMunai LLP	Mangistau	Raw Hydrocarbons	050 340 002 312	4 880,0	-	5 000,0	120,0		
23	Zhambyl Petroleum LLP	Atyrau	Raw Hydrocarbons	090 340 002 825	90 006,0	45 003,0	45 000,0	-45 006,0		
24	Aman Munai LLP	Atyrau	Raw Hydrocarbons	031 040 002 162	300 000,0	-	300 000,0	-		
25	KazakhTurkMunai LLP	Aktobe	Raw Hydrocarbons	980 240 003 816	29 574,0	14 787,0	14 787,0	-14 787,00		
26	KazGerMunai Joint Venture LLP	Kyzylorda	Raw Hydrocarbons	940 240 000 021	377 460,0	-	377 460,0	-		
27	Kazakh Gas Refinery LLP	Mangistau	Raw Hydrocarbons	061 040 003 532	-	-	-	-		
28	Kamenistoye-Neft LLP	Mangistau	Raw Hydrocarbons	100 840 012 304	-	-	-	-		
29	KarazhanbasMunai JSC	Mangistau	Raw Hydrocarbons	950 540 000 524	-1 000 000,0	-1 000 000,0	103 000,0	1 103 000,0		
30	KarakudukMunai LLP	Mangistau	Raw Hydrocarbons	060 440 002 942	-	-	-	-		
31	Kazakhstan branch of Karachaganak Petroleum Operating B.V.	West Kazakhstan	Raw Hydrocarbons	981 141 001 567	4 843 625,0	-	-	-4 843 625,0		
32	Kazakhstan branch of Caspi Meruerty Operating Company B.V. (operator)	Mangistau	Raw Hydrocarbons	070 441 004 212	76 805,0	-	75 370,0	-1 435,0		
33	Caspi Neft JSC	Atyrau	Raw Hydrocarbons	970 140 000 112	29 973,0	29 973,0	29 970,0	-3,0		
34	Ken-Sary LLP	Mangistau	Raw Hydrocarbons	010 740 000 600	32 893,7	32 893,7	50 930,0	18 036,3		
35	KMK Munai JSC	Aktobe	Raw Hydrocarbons	040 440 000 209	41 600,0	26 600,0	44 296,0	2 696,0		
36	KoZhaN LLP	Atyrau	Raw Hydrocarbons	010 440 005 294	35 090,0	35 090,0	35 090,0	-		
37	Kolzhan LLP	Kyzylorda	Raw Hydrocarbons	010 540 000 287	417 900,0	-	417 930,0	30,0000		
38	Kolzhan-Oil LLP	Atyrau	Raw Hydrocarbons	020 240 001 424	552,0	552,0	600,0	48,00		
39	KuatAmlonMunai JV LLP	Kyzylorda	Raw Hydrocarbons	941 040 001 055	30 900,0	29 660,0	30 400,0	-500,0		
40	Kom-Munai LLP	Mangistau	Raw Hydrocarbons	001 040 000 537	-	-	-	-		
41	Kumkol Trans Service LLP	Kyzylorda	Raw Hydrocarbons	050 740 006 290	27 800,0	-	27 800,0	-		
42	Lines Jump LLP	Aktobe	Raw Hydrocarbons	911 240 000 099	7 514,0	7 514,0	7 500,0	-14,00		
43	MangistauMunaiGas JSC	Mangistau	Raw Hydrocarbons	990 140 000 483	1 729 449,0	0,0	1 729 449,0	-		

44	Maten Petroleum JSC	Atyrau	Raw Hydrocarbons	100 940 002 277	9 482,0	9 482,0	15 000,0	5 518,0		
45	Munaily Kazakhstan LLP	Atyrau	Raw Hydrocarbons	060 940 000 469	1 500,0	1 500,0	3 000,0	1 500,0		
46	Munai Ontustik LLP	Mangistau	Raw Hydrocarbons	060 240 016 033	-	-	-	-		
47	N Operating Company LLP	Mangistau	Raw Hydrocarbons	081 040 003 774	45 000,0	-	-	-45 000,0		
48	KazMunaiGas NC JSC	Atyrau	Raw Hydrocarbons	020 240 000 555	-	-	-	-		
49	North Caspian Oil Development LLP	Atyrau	Raw Hydrocarbons	061 040 008 612	29 000,0	29 000,0	29 000,0	-		
50	OzenMunaiGas JSC	Mangistau	Raw Hydrocarbons	120 240 020 997	1 295 348,0	-	1 295 350,0	2,00		
51	OilTechnoGroup LLP	Aktobe	Raw Hydrocarbons	060 640 007 920	1 600,0	-	1 600,0	-		
52	Kyzylorda Branch of PetroKazakhstan Ventures Inc.	Kyzylorda	Raw Hydrocarbons	040 241 006 672	31 150,0	-	31 150,0	-		
53	PetroKazakhstan Kumkol Resources JSC	Kyzylorda	Raw Hydrocarbons	940 540 000 210	836,0	-	836 000,0	835 164,0		
54	Potential Oil LLP	Atyrau	Raw Hydrocarbons	001 240 004 478	12 048,0	12 048,0	11 900,0	-148,0		
55	PriCaspian Petroleum Company LLP	Atyrau	Raw Hydrocarbons	980 540 002 274	14 934,0	14 934,0	14 930,0	-4,000		
56	Exploration assets KMG EP LLP	Aktobe	Raw Hydrocarbons	041 240 002 796	103 572,0	103 572,0	103 600,0	28,00		
57	Sagiz Petroleum Company LLP	Aktobe	Raw Hydrocarbons	010 240 005 009	22 218,0	22 218,0	42 220,0	20 002,0		
58	Samek International LLP	Atyrau	Raw Hydrocarbons	050 540 003 126	52 486,7	52 486,7	52 500,0	13,300		
59	Satpayev Operating LLP	Atyrau	Raw Hydrocarbons	110 140 004 880	59 556,0	29 778,0	29 800,0	-29 756,0		
60	Svetland-Oil LLP	Atyrau	Raw Hydrocarbons	920 640 000 072	7 333,0	-	-	-7 333,0		
61	CNPC-Ay Dan Munai JSC	Kyzylorda	Raw Hydrocarbons	030 640 005 443	144 493,0	52 693,0	91 800,0	-52 693,0		
62	CNPC-AktobeMunaiGas JSC	Aktobe	Raw Hydrocarbons	931 240 001 060	1 387 281,2	1 387 281,2	651 000,0	-736 281,2		
63	FIAL JV LLP	Aktobe	Raw Hydrocarbons	970 640 000 468	-	-	-	-		
64	TENGE JV LLP	Aktobe	Raw Hydrocarbons	940 740 001 543	-	-	-	-		
65	Tabynay LLP	Mangistau	Raw Hydrocarbons	050 240 000 799	6 778,7	-	6 779,0	0,3000		
66	Tanday Petroleum LLP	Atyrau	Raw Hydrocarbons	050 740 002 991	-	-	0,0	-		
67	Tarbagatay Munai LLP	East Kazakhstan	Raw Hydrocarbons	060 940 004 104	5 099,0	-	7 030,0	1 931,0		
68	Tasbulat Oil Corporation LLP	Mangistau	Raw Hydrocarbons	060 840 001 641	13 400,0	-	13 410,0	10,000		
69	Tengizchevroil LLP	Atyrau	Raw Hydrocarbons	930 440 000 929	1 801 567,0	-	2 293 460,9	491 893,9		

70	Tobearal-Oil LLP	Atyrau	Raw Hydrocarbons	021 140 000 247	6 689,4	3 344,7	2 249,0	-4 440,4		
71	Gural LLP	Atyrau	Raw Hydrocarbons	911 040 000 031	1 534,1	1 534,1	1 500,0	- 34,09		
72	KazakhOil-Aktobe LLP	Aktobe	Raw Hydrocarbons	990 940 002 914	263 349,0	-	-	-263 349,0		
73	South Oil LLP	Kyzylorda	Raw Hydrocarbons	060 440 001 855	51 510,0	-	51 600,0	90,0		
74	TetisAralGas LLP	Aktobe	Raw Hydrocarbons	980 140 001 102	11 879,0	11 879,0	7 410,0	-4 469,0		
75	Sazankurak LLP	Atyrau	Raw Hydrocarbons	060 340 011 026	14 954,0	14 954,0	16 560,0	1 606,0		
76	Turgay-Petroleum LLP	Kyzylorda	Raw Hydrocarbons	950 840 000 065	300 000,0	0,0	300 000,0	-		
77	Ural Oil and Gas LLP	West Kazakhstan	Raw Hydrocarbons	020 740 001 948	22 599,0	22 599,0	0,0	-22 599,0		
78	Urikhtau Operating LLP	Aktobe	Raw Hydrocarbons	091 040 003 677	14 884,0	14 884,0	14 884,0	-		
79	Branch of Saygak Kazakhstan B.V. Company	Aktobe	Raw Hydrocarbons	100 941 010 888	3 730,0	-	3 730,0	-		
80	ADA OIL Firm LLP	Aktobe	Raw Hydrocarbons	050 740 002 199	7 438,0	7 438,0	15 653,0	8 215,0		
81	PhysTech Firm LLP	Mangistau	Raw Hydrocarbons	950 140 001 721	15 000,0	0,0	15 000,0	0,000		
82	Falcon Oil And Gas LTD LLP	Aktobe	Raw Hydrocarbons	000 940 000 676	39 509,9	29 870,0	32 870,0	-6 639,9		
83	Hazar Munai LLP	Mangistau	Raw Hydrocarbons	050 440 006 100	7 544,1	-	7 500,0	-44,1		
84	EcoGeoNefteGas LLP	Atyrau	Raw Hydrocarbons	980 440 004 207	1 500,0	-	-	-1 500,0		
85	EmbavedOil LLP	Atyrau	Raw Hydrocarbons	910 940 000 291	1 495,0	1 495,0	1 500,0	5,000		
86	EmbaMunai LLP	Atyrau	Raw Hydrocarbons	990 140 005 305	1 495,0	1 495,0	1 500,0	5,000		
87	Branch of Jupiter Energy Pte. Ltd	Mangistau	Raw Hydrocarbons	080 641 001 287	5 099,0	-	5 100,0	1,000		
88	Branch of Shell Kazakhstan Development B.V. in the RoK	Atyrau	Raw Hydrocarbons	971 241 001 846	-	-	-	-		
89	Branch of Total E&P Kazakhstan in the RoK	Aktobe	Raw Hydrocarbons	930 841 000 433	-	-	-	-		
90	Branch of IMPEX NORTH CASPIAN SEA, LTD in the Republic of Kazakhstan	Atyrau	Raw Hydrocarbons	981 141 000 608	-	-	-	-		
91	Branch of Agip Caspian Sea B.V.	Atyrau	Raw Hydrocarbons	951 241 000 676	-	-	-	-		
92	Kazakhstan Branch of ExxonMobil Kazakhstan Inc. Corporation	Atyrau	Raw Hydrocarbons	970 441 000 307	-	-	-	-		
93	Branch of Chevron International Petroleum Company	West Kazakhstan	Raw Hydrocarbons	980 741 001 289	-	-	-	-		
94	Branch of BG Karachaganak Limited (Aksai)	West Kazakhstan	Raw Hydrocarbons	020 941 003 629	-	-	-	-		
95	Branch of LukOil Overseas Karachaganak B.V.	West Kazakhstan	Raw Hydrocarbons	010 541 004 364	-	-	-	-		

96	Branch of Agip Karachaganak Company	West Kazakhstan	Raw Hydrocarbons	980 741 000 518	-	-	-	-		
97	Karachaganak KMG LLP	West Kazakhstan	Raw Hydrocarbons	020 540 016 236	-	-	-	-		
Total					21 661 892,4	7 617 808,8	11 748 363,9	-9 913 528,5		
Mining Sector										
1	ShalkiyaZinc LTD LLP, Tau-Ken MMC LLP	Kyzylorda	Solid Minerals	010 440 003 931	-	-	1 000,0	1 000,0		
2	Ushger MCP JSC	South Kazakhstan	Solid Minerals	090 740 018 112	1 500,0	-	1 500,0	-		
3	CD of ArcelorMittal Temirtau JSC	Karaganda	Solid Minerals	951 140 000 042	-	-	-	-		
4	Rapid Firm LLP	Karaganda	Solid Minerals	960 240 000 025	1 800,0	-	1 800,0	-		
5	Madina Firm LLP	East Kazakhstan	Solid Minerals	991 140 000 179	-	-	-	-		
6	BAS CIC LLP	Karaganda	Solid Minerals	010 840 001 850	1 800,0	1 800,0	0,0	-1 800,0		
7	Tioline LLP	North Kazakhstan	Solid Minerals	061 240 009 599	21 300,0	-	21 286,0	-14,0		
8	Saga Creek Gold Company JV LLP	Akmola	Solid Minerals	010 140 000 906	-	-	-	-		
9	Semizbay-U LLP	Kyzylorda	Solid Minerals	061 240 000 604	171 414,0	-	171 400,0	-14,0		
10	Orken LLP	Karaganda	Solid Minerals	050 140 001 773	35 385,0	-	32 934,0	-2 451,0		
11	Razrez Priozerniy KRC LLP	Kostanay	Solid Minerals	990 340 003 316	4 377,4	-	4 377,0	-0,4		
12	Zhanalyk GOLD LLP	Akmola	Solid Minerals	030 240 004 113	1 500,0	-	1 500,0	-		
13	Tokhtar MC LLP	Kostanay	Solid Minerals	060 440 004 364	1 900,0	-	-	-1 900,0		
14	Andas-Altyn MC LLP	East Kazakhstan	Solid Minerals	950 740 000 110	0,0	-	-	-		
15	Geobite-Info LLP	North Kazakhstan	Solid Minerals	991 040 003 605	3 789,0	-	3 789,0	-		
16	Yubileynoe LLP	Aktobe	Solid Minerals	010 740 002 598	105 175,0	105 175,0	105 175,0	-		
17	Zapadnaya Mine LLP	Karaganda	Solid Minerals	010 340 000 874	-	-	-	-		
18	Forpost LLP Subsidiary of Global Business	Karaganda	Solid Minerals	060 640 010 089	-	-	-	-		
19	FML Kazakhstan LLP	Pavlodar	Solid Minerals	970 740 003 733	500,0	170,0	500,0	-		
20	Ulba Fluorine Complex LLP	East Kazakhstan	Solid Minerals	950 540 000 103	2 152,0	-	2 152,0	-		
21	Transkomir LLP	Karaganda	Solid Minerals	020 640 002 348	-	-	-	-		
22	Temir-Service LLP	Aktobe	Solid Minerals	930 640 000 252	764,0	764,0	330,0	-434,0		
23	Taskara LLP	East Kazakhstan	Solid Minerals	950 340 000 433	1 500,0	1 500,0	1 790,0	290,0		
24	Semgeo LLP	East Kazakhstan	Solid Minerals	060 540 004 833	750,0	-	750,0	-		
25	Satbor LLP	West Kazakhstan	Solid Minerals	010 340 001 258	-	-	-	-		
26	Saryarka-ENERGY LLP	Karaganda	Solid Minerals	081 040 008 201	7 400,0	-	7 400,0	-		
27	Saryarka Mining LLP	Karaganda	Solid Minerals	080 240 009 034	-	-	-	-		
28	Sary Kazna LLP	Karaganda	Solid Minerals	060 240 015 312	13 920,1	-	8 600,0	-5 320,1		
29	Kuznetskiy Razrez LLP	Karaganda	Solid Minerals	050 440 002 910	-	-	-	-		
30	On-Olzha LLP	Akmola	Solid Minerals	020 540 000 685	25 000,0	-	25 000,0	-		
31	Nefrit-2030 LLP	Karaganda	Solid Minerals	010 940 001 557	-	-	-	-		
32	MetalTerminalService LLP	Karaganda	Solid Minerals	960 340 001 473	-	-	-	-		

33	Marum Zhar Gold LLP	Almaty, Karaganda	Solid Minerals	021 240 005 816	-	-	-	-	
34	Maikuben-West LLP	Pavlodar	Solid Minerals	050 940 003 769	-	-	-	-	
35	Kazakhmys Corporation LLP (Karaganda, Pavlodar Oblast)	Karaganda, Pavlodar	Solid Minerals	050 140 000 656	3 019 503,0	19 137,0	2 437 439,0	-582 064,0	
36	Copper Technology LLP	Aktobe	Solid Minerals	031 140 005 339	31 705,9	31 705,9	31 200,0	-505,9	
37	Ken Tobe LLP	East Kazakhstan	Solid Minerals	021 040 000 382	500 000,0	-	500,0	-499 500,0	
38	Kazzinc LLP	East Kazakhstan	Solid Minerals	970 140 000 211	2 687 566,9	44,90	233 300,0	-2 454 266,9	
39	KazCopper LLP	Aktobe	Solid Minerals	061 140 012 595	904,6	904,6	-	-904,6	
40	KazGeoRud LLP	Aktobe	Solid Minerals	050 640 010 572	114 953,7	95 241,7	114 900,0	-53,7	
41	Zherek LLP	East Kazakhstan	Solid Minerals	020 840 000 458	3 090,5	1 490,5	1 600,0	-1 490,5	
42	MLD MC LLP	East Kazakhstan	Solid Minerals	031 040 002 757	3 675,0	1 200,0	2 475,0	-1 200,0	
43	Vizol MC LLP	East Kazakhstan	Solid Minerals	050 940 001 504	1 459,1	1 459,1	1 500,0	40,9	
44	Gamma LLP	Pavlodar	Solid Minerals	950 540 001 002	-	-	-	-	
45	Voskhod-Oriel LLP	Aktobe	Solid Minerals	041 140 004 055	40 723,0	-	22 500,0	-18 223,0	
46	Bogatyr Coal LLP	Pavlodar	Solid Minerals	970 340 000 843	422,0	-	421 969,0	421 547,0	
47	Batys Kali LLP	West Kazakhstan	Solid Minerals	090 240 003 423	-	-	-	-	
48	Bakyrchik ME LLP	East Kazakhstan	Solid Minerals	930 340 000 251	15 027,0	15 027,0	15 000,0	-27,0	
49	Asem Tas N LLP	East Kazakhstan	Solid Minerals	051 040 009 143	1 278,0	1 278,0	1 278,0	0,0	
50	Gornyak PA LLP	East Kazakhstan	Solid Minerals	950 340 001 530	1 983,8	-	4 686,0	2 702,2	
51	Arman-100 LLP	Karaganda	Solid Minerals	030 140 001 511	-	-	-	-	
52	Angrensor Energo LLP	Pavlodar	Solid Minerals	120 440 013 634	500,0	-	500,0	-	
53	Altyn Zhiiek LLP	Akmola	Solid Minerals	041 240 000 086	300,0	-	299,0	-1,0	
54	Aktobe Copper Company LLP	Aktobe	Solid Minerals	040 340 008 667	6 893,7	6 647,9	6 893,0	-0,7	
55	Aktobe-Temir-VS LLP	Aktobe	Solid Minerals	030 340 000 898	30 000,0	30 000,0	30 000,0	0,0	
56	Satpayevsk Titanium Mines LTD LLP	East Kazakhstan	Solid Minerals	000 940 002 988	1 035,0	1 035,0	1 000,0	-35,0	
57	Kazakhmys Aktogay LLP	East Kazakhstan	Solid Minerals	090 840 006 023	-	-	-	-	
58	Fonet Er-Tai AK Mining LLP	Pavlodar	Solid Minerals	070 440 000 551	3 473,0	-	2 678,0	-795,0	
59	Dala Mining LLP	Karaganda	Solid Minerals	050 640 001 395	3 700,0	-	3 695,0	-5,0	
60	Bapy Mining LLP	Karaganda	Solid Minerals	080 540 001 703	5 879,0	-	5 800,0	-79,0	
61	Karazhyra LTD LLP	East Kazakhstan	Solid Minerals	021 240 000 409	3 001,8	3 001,8	3 000,0	-1,8	
62	Dank LLP	East Kazakhstan	Solid Minerals	010 240 000 345	-	-	-	-	
63	Teriskey LLP	South Kazakhstan	Solid Minerals	000 240 016 914	300,0	-	300,0	-	
64	Taza Su LLP, Rystas JSC	Almaty	Solid Minerals	030 640 000 743	-	-	-	-	
65	StroyService LLP	South Kazakhstan	Solid Minerals	940 740 001 573	-	-	-	-	
66	ODAK LLP, ABC-Balkhash JSC	Zhambyl	Solid Minerals	981 240 002 157	700,0	-	700,0	-	
67	Kulan Komir LLP, Geological survey Centre JSC	Zhambyl	Solid Minerals	060 840 006 761	800,0	-	750,00	-50,0	
68	Karatau MPC LLP, Branch of KazPhosphate LLP	Zhambyl	Solid Minerals	001 241 003 623	191 973,7	-	208 300,0	16 326,3	

69	Chulaktau MPC LLP, Branch of KazPhosphate LLP	Zhambyl	Solid Minerals	041 241 001 218	3 200,0	-	3 200,0	-		
70	SMCP LLP	Akmola	Solid Minerals	040 940 006 583	8 989,0	8 989,0	8 900,0	-89,0		
71	KATKO JV LLP	South Kazakhstan	Solid Minerals	981 040 001 439	51 300,0	-	51 300,0	-		
72	Karatau LLP, KazAtomProm NAC JSC	South Kazakhstan	Solid Minerals	050 740 004 185	314 952,0	2 000,0	312 952,0	-2 000,0		
73	Kyzylkum LLP, KazAtomProm NAC JSC	Kyzylorda	Solid Minerals	050 540 001 926	26 400,0	-	26 397,0	-3,0		
74	Akbastau JJ JSC, KazAtomProm NAC JSC	South Kazakhstan	Solid Minerals	061 140 001 976	114 387,0	-	114 387,0	-		
75	KazAtomProm NAC JSC	South Kazakhstan	Solid Minerals	970 240 000 816	235 199,0	-	273 276,0	38 077,0		
76	Zarechnoe KRK JV JSC, KazAtomProm NAC JSC	South Kazakhstan	Solid Minerals	030 140 000 870	18 938,0	-	19 393,0	455,0		
77	Mining Company LLP, KazAtomProm NAC JSC	Kyzylorda	Solid Minerals	040 840 001 172	1 605 368,0	39 739,0	1 565 600,0	-39 768,0		
78	Betpak Dala JV LLP, KazAtomProm NAK JSC	South Kazakhstan	Solid Minerals	040 340 000 106	369 013,0	-	369 000,0	-13,0		
79	APPAK LLP, KazAtomProm NAC JSC	South Kazakhstan	Solid Minerals	050 740 000 945	13 281,5	-	13 281,0	-0,5		
80	Inkai JV LLP	South Kazakhstan	Solid Minerals	960 340 001 136	147 620,0	147 620,0	216 920,0	69 300,0		
81	ZhetysuGeoMining LLP	Almaty	Solid Minerals	050 640 003 669	1 070,0	1 070,0	6 570,0	5 500,0		
82	ER-TAY LLP, NOVA ZINC LLP	Zhambyl	Solid Minerals	010 540 000 782	1 100,0	-	1 071,0	-29,0		
83	Nova-Zinc LLP	Karaganda	Solid Minerals	970 240 000 334	39 911,3	500,0	11 411,0	-28 500,3		
84	EuroChem-Fertilizers LLP	Zhambyl	Solid Minerals	080 740 015 611	1 502 700,0	751 350,0	751 350,0	-751 350,0		
85	Sekisovka MC LLP	East Kazakhstan	Solid Minerals	980 940 000 877	1 006,0	-	1 000,0	-6,0		
86	Vostochnoye MM LLP, KATEP JSC	Zhambyl	Solid Minerals	060 340 004 816	274,2	-	274,0	-0,2		
87	Belausa Firm LLP	Kyzylorda	Solid Minerals	961 040 001 237	400,0	-	400,0	-		
88	Shaimerden JSC	Kostanay	Solid Minerals	970 440 001 191	0,0	-	-	-		
89	Alel FIC JSC	East Kazakhstan	Solid Minerals	041 140 005 787	1 335,0	1 335,0	2 100,0	765,0		
90	SSGPO JSC	Kostanay	Solid Minerals	920 240 000 127	6,50	6,50	863 705,0	863 698,5		
91	Kostanay minerals JSC	Kostanay	Solid Minerals	910 540 000 047	293 689,2	16,20	293 673,0	-16,2		
92	Sat Komir MC JSC	Karaganda	Solid Minerals	030 840 008 029	627,0	-	672,0	45,0		
93	Varvarinskoe JSC	Kostanay	Solid Minerals	950 840 000 144	126 745,0	-	127 460,0	715,0		
94	Aluminium of Kazakhstan JSC, branch of TBN	Kostanay	Solid Minerals	040 441 006 441	-	-	-	-		
95	Aluminium of Kazakhstan JSC, branch of KBI	Kostanay	Solid Minerals	040 341 005 787	1 880,3	1 880,3	3 384,0	1 503,7		
96	Shubarkul Komir JSC	Karaganda	Solid Minerals	020 740 000 236	-	-	99 567,0	99 567,0		
97	Kazchrome TNC JSC	Pavlodar, Karaganda	Solid Minerals	951 040 000 069	826 011,7	12,00	831 000,0	4 988,3		
98	TEMK LLP (East Kazakhstan Oblast)	East Kazakhstan, Karaganda	Solid Minerals	941 140 001 633	-	-	-	-		
99	Tau-Ken Samruk JSC	Akmola, Karaganda	Solid Minerals	090 240 000 101	-	-	-	-		
100	Maykaingold JSC	Pavlodar	Solid Minerals	980 340 002 574	-	-	-	-		

101	Zhayrem MPP JSC	Karaganda	Solid Minerals	940 940 000 255	-	-	40 800,0	40 800,0		
102	Eurasian energy corporation JSC	Pavlodar	Solid Minerals	960 340 000 148	1 500,0	1 500,0	0,0	-1 500,0		
103	Kazakhaltyn MMC JSC	Akmola	Solid Minerals	990 940 003 176	62 135,5	27 744,5	62 100,0	-35,5		
104	AltynAlmas AK JSC	West Kazakhstan, Zhambyl	Solid Minerals	950 640 000 810	366 717,0	-	365 700,0	-1 017,0		
105	Altay polymetals LLP	Zhambyl	Solid Minerals	050 740 000 965	-	-	-	-		
106	Akbakay MMP	Zhambyl	Solid Minerals	941 240 000 391	200,0	-	188,0	-12,0		
107	Golden Compass Jambyl LLP	Zhambyl	Solid Minerals	110 440 017 259	10 110,0	-	10 110,0	-		
Total					13 218 841,3	1 301 344,9	10 390 686,0	-2 828 155,3	-	-
		Total			34 880 733,7	8 919 153,7	22 139 049,9	-12 741 683,8	-	-

Note. It is not possible to reconcile the data on expenses for social sphere on the basis of the data provided by akimats and companies. Funds to social projects is allocated by akimats of oblasts from the state and/or local budgets. Companies allocate them to the local budget to BCC 206109 in the course of performing the contractual obligations as related to expenses for social sphere.

Funds allocated to train the Specialists (in thous. tenge)

No.	Subsoil User Company	BIN	Oblast	Component	Under the contract (according to reports under license and contractual conditions)	Including the list of specialities
Oil and Gas Sector						
1	Tengizchevroil LLP	930 440 000 929	Atyrau	oil, gas	1 953 490,1	-
2	ZhaikMunai LLP	970 340 003 085	West Kazakhstan	oil, gas	404 000,0	-
3	MangistauMunaiGas JSC	990 140 000 483	Mangistau	oil, gas	412 332,0	-
4	OzenMunaiGas JSC	120 240 020 997	Mangistau	oil, gas	480 350,0	-
5	PetroKazakhstan Kumkol Resources JSC	940 540 000 210	Kyzylorda	oil, gas	976 000,0	-
6	CNPC-AktobeMunaiGas JSC	931 240 001 060	Aktobe	oil, gas	1 696 000,0	-
7	Kolzhan LLP	010 540 000 287	Karaganda	oil, gas	120 410,0	109 400,0
8	KazGerMunai JV LLP	940 240 000 021	Kyzylorda	oil, gas	89 530,0	10 250,0
9	Turgay-Petroleum JSC	950 840 000 065	Akmola	oil, gas	210 600,0	28 700,0
10	Aman Munai LLP	031 040 002 162	Aktobe	oil, gas	44 910,0	-
11	Branch of Buzachi Operating Ltd	041 241 001 357	Mangistau	oil, gas	543 100,0	45 580,0
12	Exploration assets KMG EP LLP	041 240 002 796	Aktobe	oil, gas	71 290,0	38 050,0
13	KarazhanbasMunai JSC	950 540 000 524	Mangistau	oil, gas	37 000,0	-
14	CNPC-Ay Dan Munai JSC	030 640 005 443	Kyzylorda	oil, gas	120 100,0	-
15	Galaz and company LLP	051 040 000 972	Kyzylorda	oil, gas	10 570,0	10 570,0
16	Branch of Caspi Meruerty Operating Company B.V.	070 441 004 212	Mangistau	oil, gas	261 560,0	-
17	Samek International LLP	050 540 003 126	Atyrau	oil, gas	99 900,0	43 500,0
18	Ken-Sary LLP	010 740 000 600	Mangistau	oil, gas	22 690,0	-
19	Zhambyl Petroleum LLP	090 340 002 825	Atyrau	oil, gas	101 610,0	-
20	KMK Munai JSC	040 440 000 209	Aktobe	oil, gas	95 697,0	5 491,0
21	Sagiz Petroleum Company LLP	010 240 005 009	Aktobe	oil, gas	89 640,0	-
22	"Kazpetrol Group" LLP	050 440 000 082	Kyzylorda	oil, gas	8 010,0	-
23	KoZhaN LLP	010 440 005 294	Atyrau	oil, gas	56 490,0	19 050,0
24	Falcon Oil & Gas LTD LLP	000 940 000 676	Aktobe	oil, gas	49 360,0	-
25	South Oil LLP	060 440 001 855	Kyzylorda	oil, gas	97 900,0	-
26	Kyzylorda Branch of PetroKazakhstan Ventures Inc.	040 241 006 672	Kyzylorda	oil, gas	30 540,0	30 540,0
27	KuatAmlonMunai JV LLP	941 040 001 055	Kyzylorda	oil, gas	35 665,0	-
28	Satpayev Operating LLP	110 140 004 880	Atyrau	oil, gas	14 900,0	-
29	"Anaco" LLP	070 340 007 337	Atyrau	oil, gas	60 310,0	26 640,0
30	North Caspian Oil Development LLP	061 040 008 612	Atyrau	oil, gas	16 160,0	15 800,0
31	Kumkol Trans Service LLP	050 740 006 290	Karaganda	oil, gas	46 498,0	27 374,0
32	Caspi Neft TME JSC	000 440 004 551	Aktobe	oil, gas	11 800,0	-
33	KazMunaiGas EP JSC	040 340 001 283	Atyrau	oil, gas	44 760,0	-
34	MEERBUSCH LLP	010 840 000 624	Mangistau	oil, gas	8 690,0	200,0
35	Emir-Oil LLP	020 340 004 531	Mangistau	oil, gas	31 860,0	-
36	Aktobe branch of Altius Petroleum International B.V.	010 241 001 329	Aktobe	oil, gas	58 872,0	-
37	Sazankurak LLP	060 340 011 026	Atyrau	oil, gas	7 870,0	1 220,0
38	Ada Oil Firm LLP	050 740 002 199	Aktobe	oil, gas	38 350,0	-
39	Maten Petroleum JSC	100 940 002 277	Atyrau	oil, gas	93 700,0	-
40	PhysTech Firm LLP	950 140 001 721	Mangistau	oil, gas	13 900,0	-
41	PriCaspian Petroleum Company LLP	980 540 002 274	Atyrau	oil, gas	34 200,0	23 090,0
42	Urikhtau Operating LLP	091 040 003 677	Aktobe	oil, gas	15 768,0	-
43	KazakhTurkMunai LLP	980 240 003 816	Aktobe	oil, gas	16 893,0	-
44	AtyrauMunaiGas JSC	010 640 003 835	Atyrau	oil, gas	16 231,0	-
45	Tasbulat Oil Corporation LLP	060 840 001 641	Mangistau	oil, gas	144 780,0	-

46	Atyrau branch of Altius Petroleum International B.V.	990 941 001 199	Atyrau	oil, gas	29 037,0	-
47	Potential Oil LLP	001 240 004 478	Atyrau	oil, gas	6 300,0	-
48	Arman JV LLP	940 740 000 832	Mangistau	oil, gas	20 000,0	-
49	Aral Petroleum Capital LLP	040 840 005 363	Aktobe	oil, gas	55 653,0	13 026,0
50	Buzachi Neft LLP	931 240 001 487	Mangistau	oil, gas	26 110,0	-
51	Lucent Petroleum LLP	980 140 000 025	Mangistau	oil, gas	10 990,0	-
52	Lines Jump LLP	911 240 000 099	Aktobe	oil, gas	5 300,0	2 600,0
53	Hazar Munai LLP	050 440 006 100	Mangistau	oil, gas	10 700,0	-
54	TetisAralGas LLP	980 140 001 102	Aktobe	oil, gas	19 376,0	171,0
55	Tarbagatay Munai LLP	060 940 004 104	East Kazakhstan	oil, gas	49 620,0	-
56	Tabynay LLP	050 240 000 799	Mangistau	oil, gas	17 104,0	-
57	Branch of Jupiter Energy Pte. Ltd	080 641 001 287	Mangistau	oil, gas	24 290,0	-
58	ZhalgiztobeMunai Subsidiary LLP	050 340 002 312	Mangistau	oil, gas	20 000,0	20 000,0
59	Abi Petroleum Capital LLP	021 240 003 344	Atyrau	oil, gas	1 626,0	1 626,0
60	Branch of Saygak Kazakhstan B.V. Company	100 941 010 888	Aktobe	oil, gas	4 890,0	-
61	Munaily Kazakhstan LLP	060 940 000 469	Atyrau	oil, gas	2 220,0	1 620,0
62	Tobearal-Oil LLP	021 140 000 247	Atyrau	oil, gas	4 042,0	2 543,0
63	OilTechnoGroup LLP	060 640 007 920	Aktobe	oil, gas	67 000,0	49 500,0
64	Gural LLP	911 040 000 031	Atyrau	oil, gas	6 931,0	-
65	EmbavedOil LLP	910 940 000 291	Atyrau	oil, gas	10 566,0	-
66	EmbaMunai LLP	990 140 005 305	Atyrau	oil, gas	1 170,0	-
67	Kolzhan-Oil LLP	020 240 001 424	Atyrau	oil, gas	8 700,0	-
68	CaspiOilGas LLP	980 240 003 465	Mangistau	oil, gas	5 100,0	-
69	Tenge JV LLP	940 740 001 543	Aktobe	oil, gas	19 000,0	-
70	KazakhOil-Aktobe LLP	990 940 002 914	Aktobe	oil, gas	no report	-
71	Fial JV LLP	970 640 000 468	Aktobe	oil, gas	140,0	-
72	KazMunaiGas NC JSC	020 240 000 555	Atyrau	oil, gas	no report	-
73	EmbaMunaiGas JSC	120 240 021 112	Atyrau	oil, gas	no report	-
74	Caspi Neft JSC	970 140 000 112	Atyrau	oil, gas	33 470,0	2 630,0
75	Svetland-Oil LLP	920 640 000 072	Atyrau	oil, gas	5 163,0	2 833,0
76	AtyrauMunai LLP	051 240 006 621	Atyrau	oil, gas	no report	-
77	Tanday Petroleum LLP	050 740 002 991	Atyrau	oil, gas	5 766,0	-
78	EcoGeoNefteGas LLP	980 440 004 207	Atyrau	oil, gas	no report	-
79	Amangeldy Gas LLP	050 840 002 757	Zhambyl	oil, gas	12 449,0	-
80	Karachaganak Petroleum Operating B.V. Казахстанский филиал"	981 141 001 567	West Kazakhstan	oil, gas	no report	-
81	Ural Oil and Gas LLP	020 740 001 948	West Kazakhstan	oil, gas	no report	-
82	Munai Ontustik LLP	070 440 013 840	Mangistau	oil, gas	3 417,0	1 048,0
83	Kazakh Gas Refinery LLP	061 040 003 532	Mangistau	oil, gas	14 444,0	-
84	KarakudukMunai LLP	060 440 002 942	Mangistau	oil, gas	135 125,0	21 279,0
85	Kom-Munai LLP	001 040 000 537	Mangistau	oil, gas	153 730,0	3 980,0
86	N Operating Company LLP	081 040 003 774	Mangistau	oil, gas	no report	-
87	Kamenistoye-Neft LLP	100 840 012 304	Mangistau	oil, gas	891,8	891,8
88	Branch of Shell Kazakhstan Development B.V.	971 241 001 846	Atyrau	oil, gas	-	-
89	Branch of Total E&P Kazakhstan in the RoK	930 841 000 433	Atyrau	oil, gas	-	-
90	Branch of Inpex North Caspian Sea, LTD in the RoK	981 141 000 608	Atyrau	oil, gas	-	-
91	Branch of Agip Caspian Sea B.V. Company	951 241 000 676	Atyrau	oil, gas	-	-
92	Kazakhstan Branch of ExxonMobil Kazakhstan Inc. Corporation	970 441 000 307	Atyrau	oil, gas	-	-
93	Branch of Chevron International Petroleum Company	980 741 001 289	West Kazakhstan	oil, gas	-	-
94	Branch of BG Karachaganak Limited (Aksai)	020 941 003 629	West Kazakhstan	oil, gas	-	-
95	Branch of LukOil Overseas Karachaganak B.V.	010 541 004 364	West Kazakhstan	oil, gas	-	-

96	Branch of Agip Karachaganak Company	980 741 000 518	Atyrau	oil, gas	-	-
97	Karachaganak KMG LLP	120 540 016 236	West Kazakhstan	oil, gas	-	-
				Total:	9 584 606,9	559 202,8
Mining Sector						
1	ShalkiyaZinc LTD	010 440 003 931	Kyzylorda	Polymetals	1 001,3	1 338,6
2	USHGER Mining and chemical company Joint-Stock Company	090 740 018 112	South Kazakhstan	phosphorites	1 000,0	-
3	ArcelorMittal Temirtau JSC	951 140 000 042	Karaganda	Coal	515 600,0	-
4	Rapid Firm LLP	960 240 000 025	Karaganda	Coal	800,0	-
5	Madina Firm LLP	991 140 000 179	East Kazakhstan	Coal	100,0	-
6	BAS Commercial and industrial company LLP	010 840 001 850	Karaganda	Coal	200,0	-
7	Tioline LLP	061 240 009 599	North Kazakhstan	titanium, zircon	6 400,0	-
8	Saga Creek Gold Company Joint Venture LLP	010 140 000 906	Akmola	Gold	300,0	281,6
9	Orken LLP	050 140 001 773	Karaganda	Iron	24 000,0	9 810,9
10	Razrez Priozernyi Kazakhstan-Russia Company LLP	990 340 003 316	Kostanay	Bevey coal	800,0	-
11	Zhanalyk Gold LLP	030 240 004 113	Akmola	Gold	1 200,0	-
12	Tokhtar Mmining Company LLP	060 440 004 364	Kostanay	Gold	300,0	339,0
13	ANDAS-ALTYN Ore-mining Company LLP	950 740 000 110	East Kazakhstan	Gold	2 100,0	2 086,0
14	Geobite-Info LLP	991 040 003 605	North Kazakhstan	Gold	24 100,0	-
15	Yubileyno LLP	010 740 002 598	Aktobe	Gold	10 200,0	-
16	Zapadnaya Mine LLP	010 340 000 874	Karaganda	Manganese, coal	500,0	537,3
17	Forpost LLP	060 640 010 089	Karaganda	Gold	400,0	-
18	FML Kazakhstan LLP	970 740 003 733	Pavlodar	Gold	1 000,0	-
19	Ulba Fluorine Complex LLP	950 540 000 103	East Kazakhstan	fluorite	2 800,0	-
20	Transkomir LLP	020 640 002 348	Karaganda	Coal	-	-
21	Temir-Service LLP	930 640 000 252	Aktobe	phosphorites	1 200,0	-
22	Taskara LLP	950 340 000 433	East Kazakhstan	Gold	2 900,0	172,0
23	SemGeo LLP	060 540 004 833	East Kazakhstan	Gold	400,0	-
24	Saryarka-Energy LLP	081 040 008 201	Karaganda	Coal	5 300,0	-
25	Saryarka Mining LLP	080 240 009 034	Karaganda	Iron	600,0	637,0
26	Sary Kazna LLP	060 240 015 312	Karaganda	copper	5 300,0	323,9
27	Kuznetskiy Razrez LLP	050 440 002 910	Karaganda	Coal	800,0	-
28	On-Olzha LLP	020 540 000 685	Akmola	Coal	4 100,0	4 111,0
29	Nefrit-2030 LLP	010 940 001 557	Karaganda	Coal	2 700,0	-
30	Marum Zhar Gold LLP	021 240 005 816	Karaganda, Almaty	Gold	-	-
31	Maikuben-West LLP	050 940 003 769	Pavlodar	Coal	4 000,0	-
32	Kazakhmys Corporation LLP	050 140 000 656	Karaganda, Pavlodar	Gold, polymetals, copper, coal	159 400,0	-
33	Copper Technology LLP	031 140 005 339	Aktobe	Copper, zinc	14 000,0	7 901,6
34	Ken Tobe LLP	021 040 000 382	East Kazakhstan	Gold	4 600,0	-
35	Kazzinc LLP	970 140 000 211	East Kazakhstan	Polymetals	57 700,0	24 186,0
36	KazCopper LLP	061 140 012 595	Aktobe	Copper	3 800,0	0,0
37	KazGeoRud LLP	050 640 010 572	Aktobe	copper, zinc	-	-
38	Zherek LLP	020 840 000 458	East Kazakhstan	Gold	1 700,0	-
39	MLD MC LLP	031 040 002 757	East Kazakhstan	Copper	500,0	-
40	Vizol MC LLP	050 940 001 504	East Kazakhstan	Gold	1 600,0	-
41	Gamma LLP	950 540 001 002	Pavlodar	bevey coal	3 500,0	-
42	Voshod-Oriel LLP	041 140 004 055	Aktobe	Chromites	18 200,0	-
43	Bogatyr Coal LLP	970 340 000 843	Pavlodar	Coal	82 300,0	-
44	Batys Kali LLP	090 240 003 423	West Kazakhstan	China-clay, salts	11 300,0	-
45	Bakyrchic Mining Enterprise LLP	930 340 000 251	East Kazakhstan	Gold	10 560,0	-
46	Asem Tas-N LLP	051 040 009 143	East Kazakhstan	Copper	850,0	-
47	Gornyak Prospectors' Artel LLP	950 340 001 530	East Kazakhstan	Gold	3 800,0	3 766,6
48	Arman 100 LLP	030 140 001 511	Karaganda	Manganese	1 500,0	1 468,0
49	Angrensor Energo LLP	120 440 013 634	Pavlodar	Coal	6 800,0	-

50	Altyn Zhiiek LLP	041 240 000 086	Akmola	Gold	1 400,0	-
51	Aktobe Copper Company LLP	040 340 008 667	Aktobe	Copper, zinc	1 700,0	-
52	Aktobe-Temir-VS Subsidiary LLP	030 340 000 898	Aktobe	Iron	4 100,0	-
53	Satpaevsk Titanium Mines LTD Joint Venture LLP	000 940 002 988	East Kazakhstan	titanic iron ore	700,0	-
54	Kazakhmys Aktogay LLP	090 840 006 023	East Kazakhstan	Copper	-	-
55	Fonet Er-Tai AK Mining LLP	070 440 000 551	Pavlodar	Copper	1 100,0	-
56	Dala Mining LLP	050 640 001 395	Karaganda	Tungsten	-	-
57	Bapy Mining LLP	080 540 001 703	Karaganda	Iron	1 700,0	-
58	Karazhyra LTD LLP	021 240 000 409	East Kazakhstan	Coal	6 600,0	-
59	Dank LLP	010 240 000 345	East Kazakhstan	Gold	3 500,0	3 456,9
60	Teriskey LLP	000 240 016 914	South Kazakhstan	Gold	1 800,0	-
61	Taza su LLP	030 640 000 743	Almaty	zeolites	300,0	-
62	StroyService LLP	940 740 001 573	StroyService LLP	South Kazakhstan	400,0	-
63	Odak LLP	981 240 002 157	Zhambyl	Gold	700,0	-
64	Kulan Komir LLP	060 840 006 761	Zhambyl	Coal	100,0	-
65	Karatau Mining and Processing Complex, Branch of KazPhosphate LLP	001 241 003 623	Zhambyl	TMO, phosphorites	14 800,0	-
66	Chulaktau Mining and Processing Complex, Branch of KazPhosphate LLP	041 241 001 218	Zhambyl	phosphorites	800,0	-
67	Stepnogorsk mining and chemical plant LLP	040 940 006 583	Akmola	Uranium	5 100,0	-
68	Katko Kazakhstan-France Joint Venture LLP	981 040 001 439	South Kazakhstan	Uranium	104 600,0	-
69	Karatau LLP	050 740 004 185	South Kazakhstan	Uranium	70 100,0	-
70	Semizbay-U LLP	061 240 000 604	Kyzylorda	Uranium	115 700,0	-
71	Kyzylkum LLP	050 540 001 926	Kyzylorda	Uranium	34 700,0	-
72	Akbastau Joint Venture JSC	061 140 001 976	South Kazakhstan	Uranium	44 800,0	-
73	KazAtomProm National Atomic Company JSC	970 240 000 816	South Kazakhstan	Uranium	40 500,0	-
74	Zarechnoe Kazakhstan-Russia-Kyrgyzstan Joint Venture with foreign investments LLP	030 140 000 870	South Kazakhstan	Uranium	38 500,0	22 528,0
75	Mining Company LLP	040 840 001 172	Kyzylorda	Uranium	49 500,0	-
76	Betpak Dala Joint Venture LLP	040 340 000 106	South Kazakhstan	Uranium	68 400,0	68 369,2
77	Appak LLP	050 740 000 945	South Kazakhstan	Uranium	75 000,0	-
78	INKAI Joint Venture LLP	960 340 001 136	South Kazakhstan	Uranium	31 500,0	22 335,9
79	ZhetysuGeoMining LLP	050 640 003 669	Almaty	Gold	1 800,0	1 789,4
80	Er-Tay LLP	010 540 000 782	Zhambyl, Karaganda	Polymetals	10 160,0	-
81	Nova Zinc LLP	970 240 000 334	Karaganda	Polymetals	22 900,0	22 929,5
82	EuroChem-Fertilizers LLP	080 740 015 611	Zhambyl	phosphorites	600,0	-
83	Sekisovka Mining Enterprise Subsidiary LLP of HAMBLEDON MINING COMPANY LIMITED	980 940 000 877	East Kazakhstan	Gold	3 100,0	2 511,2
84	Belausa Firm LLP	961 040 001 237	Kyzylorda	Vanadium	2 200,0	-
85	Shaimerden JSC	970 440 001 191	Kostanay	Polymetals	4 800,0	-
86	Alel Financial and Investment Corporation JSC	041 140 005 787	East Kazakhstan	Gold	14 500,0	-
87	Sokolovsko-Sarbaiskoye Mining and Processing Production Association JSC	920 240 000 127	Kostanay	Iron	36 400,0	4 733,3
88	Kostanay minerals JSC	910 540 000 047	Kostanay	Chrysotile asbestos	23 700,0	2 100,0
89	SatKomir Mining Company JSC	030 840 008 029	Karaganda	Coal	2 400,0	-
90	Varvarinskoe JSC	950 840 000 144	Kostanay	Gold	8 300,0	8 317,8
91	Torgay bauxite mining department (TBMD), Branch of Aluminium of Kazakhstan JSC	040 441 006 441	Kostanay	Bauxites	32 000,0	-

92	Krasnooktyabr bauxite mining department (KBMD), Branch of Aluminium of Kazakhstan JSC	040 341 005 787	Kostanay	Bauxites	148 400,0	-
93	Shubarkul Komir JSC	020 740 000 236	Karaganda	Coal	52 200,0	-
94	KazChrome Transnational Company JSC	951 040 000 069	Pavlodar, Aktobe	Manganese, chromites, titanium, zircon	39 300,0	-
95	Temirtau electrometallurgical plant JSC	941 140 001 633	Karaganda, East Kazakhstan	Manganese	1 300,0	-
96	Tau-Ken Samruk National Mining Company JSC	090 240 000 101	Akmola, Karaganda	gold, copper, manganese, titanite and black iron ore	-	-
97	Aktobe Social-Entrepreneurship Corporation National Company JSC	101 040 010 783	Karaganda	Barium sulphate, gangue quartz, coal	-	-
98	Maykaingold JSC	980 340 002 574	Pavlodar	Gold	900,0	-
99	Zhayrem Mining and Processing Plant JSC	940 940 000 255	Karaganda	Manganese, polymetals	98 400,0	-
100	Eurasian energy corporation JSC	960 340 000 148	Pavlodar	Coal	21 600,0	-
101	KAZAKHALTYN ore mining and metallurgical concern JSC	990 940 003 176	Akmola	Gold	22 300,0	-
102	AltynAlmas AK JSC	950 640 000 810	West Kazakhstan, Zhambyl	Gold	13 900,0	-
103	Satbor LLP	010 340 001 258	West Kazakhstan	Borate	4 718 000,0	-
104	Altay polymetals LLP	050 740 000 965	Zhambyl	Gold	900,0	-
105	Akbakay mining and metallurgical plant JSC	941 240 000 391	Zhambyl	Gold	1 400,0	-
106	Golden Compass Jambyl LLP	110 440 017 259	Zhambyl	Gold	1 900,0	-
107	Vostochnoye Mine Management LLP	060 340 004 816	Zhambyl	barium sulphate	1 147 000,0	-
Total:					8 150 671,3	216 030,7
Total:					17 735 278,2	775 233,5

Attachment 5

(According to data provided by the Ministry of Oil and Gas
and the Ministry of Industry and New Technologies)

Volume of Production and Export by Types of the Minerals of Oil&Gas and Mining Sector

No.	Administrative oblasts	Production			Export		
		oil (thous. tons)	gas (mln m ³)	condensate (thous.tons)	Oil (thous. tons)	gas (mln m ³)	condensate (thous.tons)
Oil and Gas sector 2012							
1	Aktobe	8,591.0	4,344.2	34.3	7,099.5		
2	Atyrau	29,019.5	12,917.0		25,620.3	2,584.4	
3	Zhambyl		324.1	21.3			
4	West Kazakhstan	337.8	18,886.1	12,617.8	10,404.8		451.8
5	Kyzylorda	10,882.6	1,554.4		6,070.0		
6	Mangistau	17,644.2	2,273.6	75.9	10,268.7		
7	South Kazakhstan				1,187.1		
8	Astana city				5,670.1	903.3	754.0
9	Almaty city				544.8	17,084.0	49.3
	Total	66,475.1	40,299.4	12,749.3	66,865.3	20571.7	1,255.1
Mining sector 2012							
No.	Administrative oblasts	Production			Export		
		thous. tons	tons	kg	thous. tons	tons	kg
Gold (kg)							
1	Akmola			8,251			1,906
2	East Kazakhstan			22,168			12,498
3	Zhambyl			1,104			1,621
4	Karaganda			4,194			691
5	Kostanay			3,905			4,136
6	Other			281			
	Total			39,903			20,852
Silver (tons)							
1	East Kazakhstan		562.2			506.2	
2	Karaganda		396.3			476.1	
3	Pavlodar		4.2				
4	Akmola					24.7	
5	Other		0.4				
	Total		963.1			1,007.0	
Copper (thous.tons)							
1	East Kazakhstan	46.5			46.6		
2	Karaganda	301.6			350.8		
3	Aktobe	0.7					
4	Almaty city	18.3			18.3		
	Total	367.1			415.7		
Lead (thous.tons)							
1	East Kazakhstan	83.2			75.5		
2	Karaganda				1.1		
3	South Kazakhstan	4.9			3.0		
	Total	88.1			79.6		
Zinc (thous.tons)							
1	East Kazakhstan	319.8			293.0		
2	Karaganda				0.2		
	Total	319.8			293.2		
Boxites (thous.tons)							
1	Kostanay	5,170.2					
Chromium ores (thous.tons)							
1	Aktobe	5,233.1			1,074.8		
Iron ores (thous.tons)							
1	Karaganda	11,665.5			35.9		

2	Kostanay	39,866.7			15,260.0		
3	Akmola	271.5					
4	Aktobe	590.6			68.8		
5	Almaty				250.9		
6	East Kazakhstan				13.1		
7	Pavlodar	199.2			1.7		
8	Almaty city	20.1			79.3		
9	South Kazakhstan				113.5		
	Total	52,613.6			15,823.2		
Manganese ores (thous.tons)							
1	Karaganda	2,964.1			561.8		
2	East Kazakhstan	10.9					
3	Almaty city				3.1		
	Total	2,975.0			564.9		
Uranium (tons)							
1	Kyzylorda		2,128.0			1,115.6	
2	South Kazakhstan		13,287.0			5,489.4	
3	Akmola					1,405.9	
4	Astana city					14,760.8	
5	Almaty city					5,367.7	
6	East Kazakhstan					1.6	
	Total		15,415.0			28,141.0	
Bituminous coal (thous. tons)							
1	Akmola	3,500.0			763.5		
2	East Kazakhstan	6,117.2			424.7		
3	Karaganda	29,552.2			4,249.2		
4	Pavlodar	68,661.8			23,610.1		
5	Astana city				220.1		
6	Almaty city				682.2		
	Total	107,911.2			29,949.8		

Sources: Statistics Agency of the Republic of Kazakhstan www.stat.gov.kz; Statistical information of the Customs Control Committee of the Republic of Kazakhstan <http://customs.kz> and Eurasian economic commission <http://www.tsouz.ru>; KazAtomProm NAC JSC. Annual report. 2012 ; Uranium One Inc. Report. 2012. The report on implementation of the Strategic plan of the Atomic Energy Agency of the Republic of Kazakhstan for 2012-201 http://kaec.gov.kz/upload/Docs/KAEA_Rep_0.pdf World Nuclear Association <http://www.world-nuclear.org>;

According to data on export and import procedures of the Republic of Kazakhstan with the Customs Union countries (Statistics Agency of the Republic of Kazakhstan) and statistical information of the Eurasian Economic Commission in 2012, 83 thous.tons of copper was sent from Karaganda Oblast to Russia. According to the statistical book, "External trading of the Republic of Kazakhstan in 2008-2012" (Statistics Agency of the Republic of Kazakhstan) comprised 0.5 thous. tons sent from Karaganda Oblast to Russia. As a result the result indices of copper export differs in 81.8 thous.tons (415.7-333.9) thous.tons.

In 2012 uranium production in Kazakhstan was only 21,240 tons (KazAtomProm NAC JSC). Annual report for 2012). This Table does not contain indicators of Mining Company LLP (founded in 2004 with 100% participation interest of KazAtomProm NAC JSC), as it does not publish data on uranium production.

Information on transportation**Oil Transportation**

Information on oil transportation volume through the trunk oil pipeline system of KazTransOil JSC for 2012.

(thous. tenge)

No.	Name/ Type of service	2012
1.	Oil transportation volume through the trunk oil pipeline system of KazTransOil JSC, including:	53,959
1.1.	Atyrau Oil Refinery LLP	4,318
1.2.	PetroKazakhstan Kumkol Resources JSC	4,560
1.3.	Pavlodar OCP LLP	5,102
1.4.	CASPI BITUM LLP (bituminous plant at the Aktau Plastics Plant's base)	-
1.1.	Export through Atyrau-Samara oil pipeline	15,433
1.6	Tankers loading at Aktau port	6,525
1.7	Throughput to the system of CPC-K JSC	3,969
1.8	Throughput to Atasu-Alashankou oil pipeline	10,401
1.9	Railway tanks loading	3,651

List of companies (consumers) provided with services for oil transportation in 2012

No.	Name of the Company	No.	Name of the Company
1	MangistauMunaiGas JSC	36	Svetland-Oil LLP
2	KarazhanbasMunai JSC	37	EmbavedOil LLP
3	Tengizchevroil LLP	38	Caspi Neft JSC
4	Arman JV LLP	39	AtyrauMunai LLP
5	Kazakhturkmunai LLP	40	Tenge JV LLP
6	ANACO LLP	41	HazarMunai LLP
7	KarakudukMunai LLP	42	Tasbulat Oil Corporation LLP
8	CNPC International (Buzachi) Inc. Corporation	43	Maersk Oil Kazakhstan GmbH Company
9	Altius Petroleum International B.V. Company	44	KazMunaiGas - Processing and Marketing JSC
10	Gural LLP	45	Aral Petroleum Capital LLP
11	Sazankurak LLP	46	Abi Petroleum Capital LLP
12	PetroKazakhstan Kumkol Resources JSC	47	Nelson Petroleum Buzachi B.V. Company
13	Turgai Petroleum JSC	48	Tandai Petroleum LLP
14	KazGerMunai JV LLP	49	Kolzhan-Oil LLP
15	CNPC-AktobeMunaiGas JSC	50	KazMunaiTeniz OOC JSC
16	KMK Munai JSC	51	Maten Petroleum JSC
17	KazakhOil-Aktobe LLP	52	South Oil LLP
18	KuatAmlonMunai JV LLP	53	EcoGeoNefteGas LLP
19	Caspi Neft TME JSC	54	Meerbusch LLP
20	South Oil LLP	55	Ada Oil Firm LLP
21	TobeAral Oil LLP	56	EmbaMunai LLP
22	Potential Oil LLP	57	KOM-MUNAI LLP
23	PriCaspian Petroleum Company LLP	58	Karachaganak Petroleum Operating B.V. JSC
24	Sagiz Petroleum Company LLP	59	PhysTech Firm LLP
25	Ken-Sary LLP	60	ZhalgiztobeMunai Subsidiary LLP
26	KoZhaN LLP	61	EME LLP
27	Samek International LLP	62	Tabynai LLP
28	CNPC-Ai Dan Munai JSC	63	Buzachi Neft LLP
29	Kolzhan LLP	64	Munai-Ecology Company LLP
30	Ozenmunaiogas JSC	65	SK Petroleum LLP
31	EmbaMunaiGas JSC	66	Kamenistoye-Neft LLP
32	KOR Oil Company JSC	67	CaspiOilGas LLP
33	Pavlodar Oil Chemistry Refinery JSC	68	Branch of Saigak Kazakhstan B.V. Company
34	Kazpetrol Group LLP	69	Lines Jump LLP

No.	Name of the Company	No.	Name of the Company
35	PetroKazakhstan Ventures Inc. Branch	70	Transneft AK OJSC

Taxes

Amounts of tax and other mandatory payments to the budget shall be generally paid from the entire activity of the Company and shall not be divided into types of activities.

		(mln. tenge)
No.	Type of tax	2012
1.	Corporate Income Tax (CIT)	7,429.8
2.	CIT from legal entities - non-residents, withholding from the source of payment	45.2
3.	Individual income tax (IIT)	2,475.7
4.	Total value added tax (VAT), including:	783.0
4.1.	VAT for non-residents	27.0
4.2.	VAT payable for residents	756.0
5.	Mineral Production Tax/Royalty	12.7
6.	Social tax, net of social expenditures	2,111.3
7.	Property tax	3,834.2
8.	Land tax	24.7
9.	Taxes on vehicles	29.2
10.	Other taxes, total, including:	133.7
10.1.	Payment for using land plots	7.6
10.2.	Payment for environmental emissions	67.7
10.3.	Payment for using water resources of surface areas	7.3
10.4.	Payment for using radio frequency resource	16.9
10.5.	Other payments	34.2
	Total payments to the budget of the Republic of Kazakhstan from KazTransOil JSC	16,879.5
	Reference:	
11.	Social contributions to the State Social Insurance Fund	748.1
12.	Deductions for the Pension Savings Fund (PSF)	2,801.0

Tariff rates

Name of the Service	Specific tariff, in tenge per 1 ton for 1 000 km (exclusive of VAT)		
	from January 1, 2010 (order of ARNM* dated November 23, 2009 No. 366-OD)	from December 1, 2012 (order of ARNM* dated October 3, 2012 No. 251-OD)	from January 1, 2014 (order of ARNM* dated December 27, 2013 No. 399-OD)
Oil pumping through the trunk oil pipeline system of KazTransOil JSC:			
-for export	3,331.0	4,732.6	4,850.6
-to the domestic market	1,303.0	1,954.5	2,931.8

Note

* ARNM - the Agency of Republic of Kazakhstan for Regulation of Natural Monopolies

Income from oil transportation

No.	Type of income	mln. tenge
1.	Total income from KazTransOil JSC, including:	123,201.9
1.1.	Income from rendering services for oil transportation	110,213.4
1.2.	Income from rendering services for oil storing in stand-up reservoir	236.0
1.3.	Income from rendering services for oil heating during discharge from railway	47.2

Gas Transportation

KazTransGas JSC activity in 2012

Name	Production of sales gas	Supply to the domestic market	Import	Export
Republic of Kazakhstan, bil. m3	21.2	10.5	3.4	8.5
Share of KazTransGas, %	1.5	99.9	100.0	12.9

Source: KazTransGas JSC. Annual report for 2012

Performance indicators of the activity of KazTransGas group of companies

Name	2012
Trunking gas transportation volume, mln. m3	106,111
Product transportation work volume, bln. m3 * km	46,892
Gas sales volume in the RoK market, bln. m3	10.8
Gas production volume, mln. m3	324

Source: KazTransGas JSC. Annual report for 2012

Performance indicators

No.	Name	2012
Headquarters of KazTransGas JSC		
1.	Gas production, mln. m3	324
2.	Gas condensate production, thous. tons	21
3.	Natural gas sales, mln. m3	1,784
3.1.	<i>Domestic market</i>	695
3.2.	<i>Export</i>	1,089
	(with regard to intercompany transactions)	
Intergas Central Asia JSC		
1.	Gas transportation volume, mln. m3	95,781
1.1.	<i>Domestic market</i>	10,012
1.2.	<i>Export</i>	11,912
1.3.	<i>International transit</i>	73,277
1.4.	<i>Transportation while pumping to UGS</i>	580
KazTransGas Aimak JSC		
1.	Distributing gas transportation, mln. m3	3,628
2.	Main gas transportation, mln. m3	2,091
3.	Natural gas sales, mln. m3	9,584
KazTransGas-Almaty JSC		
1.	Natural gas sales, mln. m3	2,480
1.1.	Domestic market	2,480

Gas condensate production volume - data provided by KazTransGas JSC Annual report. 2012

Source: KazTransGas JSC. Annual report for 2012

Intergas Central Asia JSC

LIST OF CONSUMERS OF SERVICES FOR GAS TRANSPORTATION AND STORING FOR 2012

No.	Name of consumers
1. Gas transportation for domestic consumers	
<i>Atyrau Oblast</i>	
1	Atyrau TPP JSC
2	KazTransOil JSC
3	Atyraugasinvest LLP
4	Obltransgas PSE
5	Agip Kazakhstan North Caspian Operating Company N.V.
6	Zhylyoigas LLP
7	Atyrauoblgas LLP
8	KazTransGas Aimak JSC
9	Atyrau Regional Gas Circuits LLP

<i>Mangistau Oblast</i>	
1	KazTransGas Aimak JSC
2	Kazakhturkmunai LLP
3	Aktaugasservice JSC
<i>Aktobe Oblast</i>	
1	Aktobe TPP JSC
2	CNPC-AktobeMunaiGas JSC
3	KazTransGas Aimak JSC
<i>Kostanay Oblast</i>	
1	KazTransGas Aimak JSC
<i>West Kazakhstan Oblast</i>	
1	Zhaiykteploenergo JSC
2	Arkagas JSC
3	KazTransGas Aimak JSC
<i>Almaty Oblast</i>	
1	KazTransGas Onimderi LLP
2	AlmatyGasTrade LLP
<i>Zhambyl Oblast</i>	
1	KazTransGas Aimak JSC
<i>South Kazakhstan Oblast</i>	
1	KazTransGas Aimak JSC
<i>Kyzylorda Oblast</i>	
1	KazTransGas Aimak JSC
2	KasRosGas LLP
2. International transit	
1	Gasprom JSC transit of Turkmenistan and Uzbekistan gas
2	Gasprom JSC transit of Russian gas
3	Kyrgyzgas OJSC
3. Gas transportation for export	
1	Tengizchevroil LLP
2	KasRosGas LLP
3	AlmatyGasTrade LLP
4	KazTransGas JSC.
4. Gas storing	
1	Kaztransgas Aimak JSC (Bozoi UGS)
2	Kaztransgas Aimak JSC (Poltoratskoye UGS, Akyr-Tobe UGS)
3	KazTransGas JSC (Akyrtobe UGS, Poltoratskoye UGS)
4	AlmatyGasTrade LLP (Poltoratskoye UGS, Akyr-Tobe UGS)
5	KazTransGas JSC (Bozoi UGS)

Transport route list

Name	Distance	Distance unit
Alexeyevkia GMS - Ozinki GDS	202	KM
Alexeyevkia GMS - Krasnoye village GDS	92	KM
Alexeyevkia GMS - Alexandrov Gay GMS	319	KM
Ozinki GDS - Alexandrov Gay GMS	118	KM
Alexandrov Gay GMS - Pallasovka GMS	63	KM
181 km - Alexandrov Gay GMS	308	KM
Kulsary CS - Alexandrov Gay GMS	536	KM
Kulsary CS - Akkol CS	467	KM
Makat CS - Alexandrov Gay GMS	439	KM
Makat CS - Akkol CS	370	KM
Makat (695km) - Alexandrov Gay GMS (1134) Central Asia-Center MGP	440	KM
South Ustyurt CS 7 - Dombarovka CS 15	587.600	KM
Krasnogorskoye CS - Kartaly CS	42.900	KM
Kartaly CS - Novyi Put village GDS	48.300	KM
Taldyk CS 13 - Dombarovka CS 15	198	KM

Name	Distance	Distance unit
CS 13 - CS10 Bozoi UGS	317	KM
Bozoi UGS - Dombarovka CS	513.500	KM
Bozoi UGS - CS 10	2.500	KM
Kyzyloi 910 km Buhara Ur MGP - Dombarovka CS	535	KM
WA 368 km - WA 1001 km (kyrg.)	586	KM
Amangeldy Field - WA 1001 km	367.500	KM
Akyr-Tobe UGS - WA 1001 km	116	KM
WA 203 km - WA 1001 km (kyrg.)	624	KM
Samson-ka WA - WA 1001 km Novoskr-ka	352	KM
Bekdash CS - Alexandrov Gay GMS	1215	KM
Bekdash CS - Akkol CS	1148	KM
Beineu CS - Alexandrov Gay GMS	823	KM
Beineu CS - Akkol CS	754	KM
Oporny CS - Alexandrov Gay GMS	634	KM
Oporny CS - Akkol CS	565	KM
Zhanaozen CS - Alexandrov Gay GMS	634	KM
Zhanaozen CS - Akkol CS	565	KM
TIP-01 (Akbulak) - WA 1001 km (kyrg.)	314.140	KM
TIP-01 (Akyr-Tobe) - WA 1001 km (kyrg.)	118	KM

KazTransGas Aimak JSC

Third-party shippers, transportation volume in thous. m3

Name	2012	
	Volume	Rate
Zhambyl Oblast - KazPhosphate LLP	9,929	70.50
West Kazakhstan Oblast - KPO B.V.	58,359	217.00
Aktobe Oblast - AMF-Gas Company LLP	416,203	102.00
Mangistau Oblast - Aktaugasservice	167,073	364.26
Total:	651,564	

KazTransGas-Almaty JSC

Almaty Gas Circuits LLP carries out natural gas transportation through gas distribution networks of Almaty from the following gas distribution stations:

- Orbita AGDS located in Algabas village - to consumers;
- GDS-2 located at the address: 2, Geologov Str., Almaty city - to consumers.

Transportation services are executed under the agreements with heating supply companies and natural gas suppliers. Transportation volume was 1,093.0 mln m³ for 2012.

Azia Gas Pipeline LLP

Data on Transportation		
No.	Name	Description
1	Product/goods	The transporting product is natural gas of Turkmenistan and/or Uzbekistan origin, which complies with ST RK 1666.2007
2	Gas pipeline characteristics	The design capacity of the gas pipeline 30 bln. m ³ per year transit of gas to China and 40 bln m ³ per year in Shymkent-Almaty area for ensuring intake and transportation of gas of Kazakhstan origin to the consumers of South Kazakhstan, Zhambyl and Almaty Oblasts. Gas pipeline operating mode is breakerless, 365 days per year.
3	Transportation route (transit)	Kazakhstan-China main gas pipeline is an integrated part of Turkmenistan-Uzbekistan-Kazakhstan-China transnational gas pipeline, with the total length of more than 7,500 km. The starting point of gas pipeline is oil-gas fields located in the territory of the Republic of Turkmenistan, and the end point is oil-gas fields located in the territory of the People's Republic of China. The gas pipeline passes through three oblasts within the Republic of Kazakhstan: South Kazakhstan, Zhambyl and Almaty. The border of the Republic of Uzbekistan and the Republic of Kazakhstan - Khorgos Gas Flow Meter located in the territory

		of the People's Republic of China in 4,173.5 km from the border of the RoK and PRC, including gas pipeline branches Akbulak (311th km of Kazakhstan-China main gas pipeline), Akyrtope (557th km) and Uzynagash (946th km). The length of Kazakhstan-China main gas pipeline is 1310,0191 km.
4	Companies and governmental organizations engaged in transportation	The project operator is the Kazakhstan company Asian Gas Pipeline LLP. The founders of the company on a parity basis are KazTransGas JSC, a wholly owned subsidiary of KazMunaiGas NC JSC and TransAsiaPipeline, a subsidiary of the China National Oil and Gas Company (hereinafter - TAPLine). Shipper and receiver of gas is TAPLine company.

The tables below present income from gas transportation for 2012.

Intergas Central Asia JSC

Name	thous. tenge
Income from gas transportation, including:	94,916,883
<i>Domestic transportation</i>	<i>6,281,092</i>
<i>for legal entities supplying gas to the public</i>	<i>891,412</i>
<i>for other legal entities</i>	<i>5,389,680</i>
Gas export	16,606,963
<i>from Karachaganak field</i>	<i>6,033,122</i>
<i>from Amangeldy field</i>	<i>250,639</i>
<i>from Tengiz field</i>	<i>5,344,476</i>
<i>from Zhanazhol, Kyzylai fields</i>	<i>4,203,468</i>
<i>from Chinarevskoye field</i>	<i>659,567</i>
<i>from Zhana-Uzen field</i>	<i>115,691</i>
International transit	72,028,828
<i>Russian transit</i>	<i>17,210,153</i>
<i>Central Asia transit</i>	<i>54,784,394</i>
<i>Uzbekistan transit</i>	<i>34,281</i>
Income from gas storing	770,119

The tables below show income from gas transportation for 2012.

KazTransGas Aimak JSC

Name	thous. tenge
Income from gas transportation, including:	6,738,159
Zhambyl Oblast	1,062,701
South Kazakhstan Oblast	2,102,967
Kyzylorda Oblast	445,707
West Kazakhstan Oblast	830,883
Aktobe Oblast	773,654
Mangistau Oblast (distributing)	357,829
Atyrau Oblast	159,900
Mangistau Oblast (main pipeline transportation)	1,004,518

KazTransGas-Almaty JSC

Income from gas transportation (thous. tenge)	thous. tenge
KTG Almaty	1,021,694

Income from gas transportation of North Kazakhstan Oblast, which is included to the consolidated report of KazTransGas JSC by reflecting the organizations profit share to be accounted using the share interest method.

Azia Gas Pipeline LLP

No.	Name	thous. tenge
1.	Total income, including:	161,151,503
<i>1.1.</i>	<i>Natural gas transportation (transit to the People's Republic of China)</i>	<i>153,988,675</i>
<i>1.2.</i>	<i>Sales gas transportation (on the domestic market of the Republic of Kazakhstan)</i>	<i>1,037,473</i>
1.3.	Total gas topping (loans) to the domestic market, including:	5,178,307
<i>1.3.1.</i>	<i>- 1st gas loan (January - April 2011)</i>	<i>1,342,690</i>
<i>1.3.2.</i>	<i>- 2nd gas loan (November 2011 - March 2012)</i>	<i>3,835,617</i>
1.4.	The difference between tariffs for transportation of gas topped in November-December 2012 (between through traffics and domestic tariffs, from the borders of Uzbekistan/Kazakhstan to tapping points)	947,048

Intergas Central Asia JSC

Information on tariffs for natural gas transportation and storing for 2012.

No.	Name	Measurement unit	2012
1. International transit (tariffs are not regulated by ARNM)			
1.1.	Russian transit	US \$ for thous. m3 for 100 km	2.0
1.2.	Central Asia transit	US \$ for thous. m3 for 100 km	1.7
1.3.	Uzbekistan transit for North Kyrgyzstan	US \$ for thous. m3 for 100 km	1.6
2. Kazakhstan gas export (tariffs are not regulated by ARNM)			
2.1.	KasRosGas LLP	US \$ for thous. m3 for 100 km	2.0
2.2.	KazTransGas JSC.	US \$ for thous. m3 for 100 km	2.5
2.3.	Tengizchevroil LLP	US \$ for thous. m3 for 100 km	2.5
3. Domestic market (rates are regulated by the Agency for Regulation of Natural Monopolies)			
<i>3.1.</i>	<i>Gas transportation for domestic consumers</i>		
3.1.1.	For legal entities providing the public with natural gas by actually released facilities and producing the heating energy for the public.	tenge for thous. m3	222.3
3.1.2.	For other legal entities	tenge for thous. m3	898
4. Gas storing			
<i>4.1.</i>	<i>Storing of gas for using outside of the RoK (tariffs are not regulated by ARNM)</i>		
4.1.1.	Bozoi UGS	tenge for thous. m3 per month	120
<i>4.2.</i>	<i>Gas storing for the RoK users (rates are regulated by the Agency for Regulation of Natural Monopolies)</i>		
4.2.1.	Bozoi UGS, Poltoratskoe UGS, Akyr-Tobe UGS	tenge for thous. m3 per month	49.19

KazTransGas Aimak JSC

Distributing transportation of natural gas provided by KazTransGas Aimak LLP

Name	Volume (thous. m3)	Rate (tenge/1000m ³)
Zhambyl PB	543,103	3,737.77
East Kazakhstan PB	662,154	5,184.58
Kyzylorda PB	259,721	3,576.15
West Kazakhstan PB	564,769	1,471.19
Aktobe PB	1,151,099	672.10

Mangistau PB	310,176	
Atyrau PB	136,788	1,190.00
Total:	3,627,810	

KazTransGas-Almaty JSC

Tariff for natural gas transportation through the distributing gas pipelines shall be approved by the Almaty Department of the Agency for Regulation of Natural Monopolies of the Republic of Kazakhstan. The threshold level of tariffs is approved in the amount of 3,114.2 tenge /1000m³ for 2012.

Azia Gas Pipeline LLP

No.	Indicators	Measurement unit	Rate	Amount
1.	Total income	thous. tenge		161,151,503
1.1.	Natural gas transportation (transit to the People's Republic of China)	\$/ (1000m ³ *100km)	3.449	153,988,675
1.2.	Sales gas transportation (on the domestic market of the Republic of Kazakhstan)	tenge/100km	2,405.13	1,037,473
1.3.	Gas topping (loans) for the domestic market, including:		3.435	
	including:	\$/ (1000m ³ *100km)	3.449	5,178,307
1.3.1.	- 1st gas loan (January - April 2011)		3.435	1,342,690
			3.435	
1.3.2.	- 2nd gas loan (November 2011 - March 2012)		3.449	3,835,617
			3.449	
1.4.	The difference between tariffs for transportation of gas topped in November-December 2012 (between through traffics and domestic tariffs, from the borders of Uzbekistan/Kazakhstan to tapping points)	thous. tenge	2,405.13	947,048

Data on the GDP Shares from the Extractive Industries

1) The extent of extractive industries in absolute terms and as a percentage of GDP, including evaluation data on informal sector activity.

The quarter of GDP of Kazakhstan (25,2% in 2012), a half of fiscal revenues and two-thirds of export are generated thanks to the oil and gas sector. The entire extractive sector provide the third part of GDP (33.4%).

Share of the Extractive Industry within the Industry Structure of Kazakhstan

Types of industries	2012
Sector of industry – total	100.0%
Extractive industry and excavation	60.8
Coal and brown lignite mining	1.2
Crude oil and natural gas production	51.7
<i>Crude oil production</i>	<i>51.2</i>
<i>Natural gas production</i>	<i>0.5</i>
Mining of metallic ores	4.3
<i>Mining of iron ore</i>	<i>1.4</i>
<i>Mining of nonferrous metal ores</i>	<i>2.9</i>
Other sectors of the extractive industry	0.7
Technical services in the extractive industry	2.9

Source: Statistics Agency of the Republic of Kazakhstan

2) Total governmental revenues generated by the extractive industries (including taxes, royalties, bonuses, commissions and other payments) in absolute terms and as a percentage from the total governmental revenues.

Taxes from oil and gas companies determined in the list approved annually by the Ministry of Finance and the Ministry of Oil and Gas of the Republic of Kazakhstan are directed to the National Fund of the Republic of Kazakhstan, taxes from other companies of mining sector come to the republican budget and are not formed from taxes received from other economic sectors.

Receipts to the National Fund of the Republic of Kazakhstan in 2012

Types of Payments	Amount (thous. tenge)
Receipts to the National Fund of the Republic of Kazakhstan	3,843,884,717
including: direct taxes from oil sector organizations (except for taxes paid out to the local budgets)	3,411,930,969
including: Corporate Income Tax	1,188,378,384
Excess Profits Tax	146,862,511
bonuses	30,664,904
mineral production tax	1,019,253,185
Rental Export Tax	807,048,422
share of the Republic of Kazakhstan on production sharing under the Agreements entered into	219,723,563
other receipts from transactions carried out by oil sector organizations (except for receipts accrued to the local budgets) including:	47,490,379

administrative fines, penalties, sanctions, charges imposed to the oil sector organizations by the central state authorities and their structural units	9,943,706
other fines, penalties, sanctions, charges imposed by the state institutions to be financed from the state budget on the organizations of oil sector	130,350
Funds from subsoil users under injury claims for oil sector organizations	35,196,920
Other non-tax revenues from the organizations of oil sector Receipts from privatization of the state property publicly owned and related to the mining and processing industries	2,219,403

Source: Report on establishment and use of the RoK National Fund for 2012. Decree of the President of the RoK No. 556 dated May 13, 2013. Report on Implementation of the Budget.

3) Export volumes from the extractive industries in absolute terms and as a percentage from the total export volume.

Minerals export in 2012 was 75.3% of the country's total export volume, including 61% corresponds to oil and natural gas export. Oil export in 2012 was 68.6 mln tons, including through oil pipelines: Atyrau-Samara - 15.4 mln tons, CPC - 27.9 mln tons, Atasu-Alashankou - 10.4 mln tons. Income from oil export was 56.4 bln. dollars Gas export in 2012 was 8.8 bln. cub.m.

4) Employment in the extractive industries in the absolute terms and as a percentage from the total working employment

Share of Employees engaged in the extractive industry

	Thous. people
	2012
Total engaged in the economy	8,507.1
In the mining industry	210.3
Share in the total amount engaged in the economy	2.5%
Including the share of the engaged people in the oil and gas industry in the total amount of the people engaged in the economy	0.5%

Source: The RoK Statistics Agency

Number of employees in extractive industry, persons

Type of industries	2012
Total extractive industries, including:	210,266
Coal and brown lignite mining	33,636
Coal mining	31,371
Brown lignite mining	2,265
Production of crude oil and natural gas, total, including:	43,240
Crude oil production	43,240
Natural gas production	-
Mining of metallic ores, in total, including:	82,948
Mining of iron ore	21,012
Mining of nonferrous metal ores, total, including:	61,936
Mining of uranium and thorium ore	6,851
Mining of other nonferrous metal ores	55,085
Other sectors of the extractive industry	50,442

Source: The RoK Statistics Agency

Information on the Local Content, Procurement of the Goods, Works and Services Subsoil Users of Oil&Gas and Mining Sectors in 2012

No.	Subsoil User Company	BIN	Oblast	Total procurement volume, thous. tenge	Local content, %	Including:									TOTAL local content
						Procurement volume, thous. tenge	including goods		works procurement volume, thous. tenge	including works		services procurement volume, thous. tenge	including services		
							cost of goods purchased from domestic manufacturers, thous. tenge	Local content, %		cost of goods purchased from the domestic suppliers of works, KZT thousands	Local content, %		cost of goods purchased from the domestic suppliers of works, KZT thousands	Local content, %	
Oil and Gas Sector															
1	"Anaco" LLP	070 340 007 337	Atyrau	3 361 570,6	83,6	507 045,4	160 545,2	31,7	1 278 286,5	1 120 553,0	87,7	1 576 238,7	1 529 718,5	97,0	2 810 816,7
2	CaspiOilGas LLP	980 240 003 465	Mangistau	310 331,0	98,2	18 900,1	13 405,7	70,9	116 038,2	116 038,2	100,0	175 392,6	175 283,8	99,9	304 727,6
3	"Kazpetrol Group" LLP	050440000082	Kyzylorda	2 453 879,2	92,1	218 488,0	101 995,0	46,7	1 059 100,7	1 055 983,2	99,7	1 176 290,4	1 102 115,1	93,7	2 260 093,3
4	Lucent Petroleum LLP	980140000025	Mangistau	1 303 222,8	67,6	89 270,9	45 425,5	50,9	107 094,7	81 606,9	76,2	1 106 857,2	753 652,5	68,1	880 684,9
5	Meerbusch LLP	10840000624	Mangistau	2 997 654,6	39,8	1 421 602,1	110 528,0	7,8	1 185 079,8	756 688,2	63,9	390 972,7	326 048,8	83,4	1 193 264,9
6	Abi Petroleum Capital LLP	021240003344	Atyrau	307 342,9	98,3	7 845,5	2 696,2	34,4				299 497,4	299 497,4	100,0	302 193,6
7	Atyrau branch of Altius Petroleum International B.V.	990941001199	Atyrau	2 039 345,6	69,1	490 972,1	11 751,0	2,4	488 354,1	438 452,1	89,8	1 060 019,3	959 257,5	90,5	1 409 460,6
8	Aktobe branch of Altius Petroleum International B.V.	010241001329	Aktobe	4 394 740,2	76,0	953 331,7	262 362,2	27,5	1 432 231,0	1 287 488,9	89,9	2 009 177,5	1 788 568,9	89,0	3 338 420,0
9	Amangeldy Gas LLP	050840002757	Zhambyl	415 547,0	71,7	1 400,0	1 190,0	85,0	384 647,0	280 632,5	73,0	29 500,0	16 084,5	54,5	297 907,0
10	Caspi Neft TME JSC	000440004551	Aktobe	4 078 293,9	80,1	1 141 257,9	533 225,5	46,7	2 453 849,9	2 262 096,7	92,2	483 186,1	473 398,0	98,0	3 268 720,3
11	KazMunaiGas Exploration Production JSC	040340001283	Atyrau	1 665 151,1	94,9				1 314 958,7	1 251 202,0	95,2	350 192,4	328 846,2	93,9	1 580 048,2
12	EmbaMunaiGas JSC	120240021112	Atyrau	31 868 005,9	79,0				16 803 219,2	13 158 136,8	78,3	15 064 786,7	12 023 722,9	79,8	25 181 859,7
13	Aral Petroleum Capital LLP	040840005363	Aktobe	1 171 157,0	84,9	150 929,0	4 269,1	2,8	359 044,8	344 636,6	96,0	661 183,3	645 135,2	97,6	994 040,8
14	"Apman" JV LLP	940740000832	Mangistau	3 240 379,4	76,2	877 094,3	214 134,5	24,4	834 110,2	804 792,9	96,5	1 529 174,9	1 450 863,7	94,9	2 469 791,1
15	AtyrauMunai LLP	051240006621	Atyrau	272 858,2	83,0	101 832,0	55 789,8	54,8	0,0	0,0		171 026,2	170 715,4	99,8	226 505,2
16	AtyrauMunaiGas JSC	010640003835	Atyrau	6 613 461,0	89,7	22 718,1	4 474,3	19,7	6 385 973,0	5 747 375,7	90,0	204 770,0	181 884,2	88,8	5 933 734,3
17	Buzachi Neft LLP	931240001487	Mangistau	765 719,3	95,7	44 462,1	12 439,2	28,0	412 785,8	412 785,8	100,0	308 471,4	307 872,3	99,8	733 097,4
18	Branch of Buzachi operating Ltd	041241001357	Mangistau	25 001 485,2	40,8	12 990 355,9	1 690 272,0	13,0	4 877 266,3	3 828 911,7	78,5	7 133 863,0	4 670 078,7	65,5	10 189 262,4
19	Galaz and company LLP	051040000972	Kyzylorda	1 278 606,9	97,9	65 513,7	38 170,8	58,3	497 285,7	497 285,7	100,0	715 807,5	715 798,8	100,0	1 251 255,2
20	Emir-Oil LLP	020340004531	Mangistau	7 077 726,1	70,9	466 396,2	103 960,3	22,3	5 638 663,2	4 066 622,6	72,1	972 666,8	844 640,5	86,8	5 015 223,4
21	ZhaikMunai LLP	970340003085	West Kazakhstan	56 872 588,3	62,1	9 836 047,5	98 343,0	1,0	21 682 609,3	16 559 274,3	76,4	25 353 931,5	18 674 653,0	73,7	35 332 270,3
22	ZhalgiztobeMunai Subsidiary LLP	050340002312	Mangistau	2 680 479,6	97,6	198 447,1	135 274,6	68,2	1 085 055,0	1 085 055,0	100,0	1 396 977,5	1 396 977,5	100,0	2 617 307,2
23	Zhambyl Petroleum LLP	090340002825	Atyrau	18 592 885,7	61,7	706 569,4		0,0				17 886 316,3	11 466 484,6	64,1	11 466 484,6
24	Aman Munai LLP	031040002162	Atyrau	7 133 577,4	40,4	2 486 116,1	383 545,1	15,4	4 168 128,5	2 036 514,1	48,9	479 332,8	458 906,9	95,7	2 878 966,0
25	KazakhTurkMunai LLP	980240003816	Aktobe	3 891 727,4	73,1	713 971,0	482 585,3	67,6	464 920,3	410 627,0	88,3	2 712 836,1	1 950 623,9	71,9	2 843 836,2
26	KazGerMunai JV LLP	940240000021	Kyzylorda	173 550 292,1	33,5	9 956 793,5	3 065 316,7	30,8	7 652 025,1	6 121 744,1	80,0	155 941 473,6	49 038 286,4	31,4	58 225 347,1
27	Kazakh Gas Processing Plant LLP	061040003532	Mangistau	848 559,6	92,9	95 024,5	43 567,9	45,8	56 728,6	48 410,5	85,3	696 806,6	696 452,4	99,9	788 430,7
28	Kamenistoye-Neft LLP	100840012304	Mangistau	243 949,5	62,6	15 331,7		99,1	59 356,4	57 532,4	96,9	169 261,4	95 198,9	56,2	152 830,4
29	KarazhanbasMunai JSC	950540000524	Mangistau	40 983 621,1	73,6	8 468 756,2	2 211 094,6	26,1	5 851 524,5	4 492 466,2	76,8	26 663 340,5	23 472 615,2	88,0	30 176 176,1
30	KarakudukMunai LLP	060440002942	Mangistau	17 409 784,2	64,0	3 874 759,5	1 660 669,7	42,9	9 537 969,0	6 012 048,7	63,0	3 997 055,6	3 463 959,7	86,7	11 136 678,1
31	Karachaganak Petroleum Operating B.V. JSC Kazakh Branch	981141001567	West Kazakhstan	90 060 181,6	55,7	10 815 173,7	850 712,1	7,9	29 132 122,3	14 531 640,4	49,9	50 112 885,7	34 790 447,4	69,4	50 172 799,9
32	Branch of Caspi Meruerty Operating Company B.V.	070441004212	Mangistau	2 934 695,1	68,5	120 947,9	11 911,8	9,8				2 813 747,2	1 999 693,3	71,1	2 011 605,0
33	Caspi Neft JSC	970140000112	Atyrau	5 900 340,5	67,1	1 905 911,2	300 940,1	15,8	3 168 258,7	2 982 326,3	94,1	826 170,6	677 943,5	82,1	3 961 209,9
34	Ken-Sary LLP	010740000600	Mangistau	7 968 627,8	81,8	2 127 498,4	1 412 866,9	66,4	3 094 845,1	2 838 397,3	91,7	2 746 284,3	2 269 722,3	82,6	6 520 986,5
35	KMK Munai JSC	040440000209	Aktobe	7 948 582,6	64,7	1 567 886,4	67 737,6	4,3	5 232 377,9	4 153 407,0	79,4	1 148 318,3	917 654,2	79,9	5 138 798,8
36	Kozhan LLP	010440005294	Atyrau	2 213 996,9	72,9	279 817,9			128 656,2	127 486,3	99,1	1 805 522,9	1 486 708,8	82,3	1 614 195,1
37	Kolzhan LLP	010540000287	Kyzylorda	17 071 945,4	77,6	3 363 406,8	586 153,0	17,4	708 377,7	610 987,3	86,3	13 000 160,9	12 055 727,0	92,7	13 252 867,2
38	Kolzhan-Oil LLP	020240001424	Atyrau	154 460,3	72,6	59 743,9	22 718,1	38,0	13 140,8	13 140,8	100,0	81 575,6	76 218,8	93,4	110 177,7
39	Kom-Munai LLP	001040000537	Mangistau	2 133 011,1	70,4	528 685,4	37 743,2	7,1	315 159,9	291 144,8	92,4	1 289 165,7	1 172 663,1	91,0	1 501 551,1

91	Branch of Agip Caspian Sea B.V. in the RoK	951241000676	Atyrau													
92	Branch of ExxonMobil Kazakhstan Inc. in the Republic of Kazakhstan	970441000307	Atyrau													
93	Branch of Chevron International Petroleum Company	980741001289	West Kazakhstan													
94	Branch of BG Karachaganak Limited	20941003629	West Kazakhstan													
95	Branch of LukOil Overseas Karachaganak B.V.	10541004364	West Kazakhstan													
96	Branch of Agip Karachaganak Company	980741000518	West Kazakhstan													
97	Karachaganak KMG LLP	20540016236	West Kazakhstan													
Total				1 910 341 495,3	60,9	323 115 400,0	46 061 742,9	14,3	689 510 663,5	451 700 256,5	65,5	897 715 431,8	666 390 432,6	74,2	1 164 152 432,1	

Mining Sector

1	ShalkiyaZinc LTD	010440003931	Kyzylorda	68 728,6	92,9	4 854,0				30 772,7		30 772,7	100,0	33 101,9	33 101,9	100,0	63 874,6
2	Ushger MCP JSC	090740018112	South Kazakhstan	785,0	100,0									785,0	785,0	100,0	785,0
3	ArcelorMittal Temirtau JSC	951140000042	Karaganda	29 150 074,0	26,1	22 174 230,4	1 227 128,6	5,53	1 471 397,1		1 271 788,0	86,4	5 504 446,5	5 098 087,8	92,6		7 597 004,3
4	Rapid Firm LLP	960240000025	Karaganda	519 186,3	92,8	78 423,0	41 270,8	52,63						440 763,4	440 763,4	100,0	482 034,1
5	Madina Firm LLP	991140000179	East Kazakhstan	2 195 548,0	18,2	2 195 548,0	400 000,0	18,22									400 000,0
6	BAS CIC LLP	010840001850	Karaganda	10 091,4	98,0				2 009,0		1 828,2	91,0	8 082,4	8 059,6	99,7		9 887,8
7	Tioline LLP	061240009599	North Kazakhstan	271 385,0	96,2	147 609,0	137 319,0	93,03	1 188,0		1 188,0	100,0	122 588,0	122 588,0	100,0		261 095,0
8	Saga Creek Gold Company JV LLP	010140000906	Akmola	178 929,1	1,0				162 412,7		1 624,1	1,0	16 516,5	165,2	1,0		1 789,3
9	Semizbay-U LLP	061240000604	Kyzylorda	5 257 807,8	48,4	4 489 518,7	1 776 185,0	39,56	644 204,1		644 204,1	100,0	124 085,0	124 085,0	100,0		2 544 474,1
10	Orken LLP	050140001773	Karaganda	12 979 231,7	62,1	4 925 168,4			4 548 755,1		4 548 755,1	100,0	3 505 308,2	3 505 308,2	100,0		8 054 063,2
11	Razrez Priozerniy KRC LLP	990340003316	Kostanay	98 943,7	72,1	62 757,9	39 773,6	63,38					36 185,8	31 526,2	87,1		71 299,8
12	Zhanalyk GOLD LLP	030240004113	Akmola	146 383,2	45,9	79 243,3							67 139,9	67 139,9	100,0		67 139,9
13	Tokhtar MC LLP	060440004364	Kostanay	465 978,1	94,8	24 009,8							441 968,3	441 968,3	100,0		441 968,3
14	Andas-Altyn MC LLP	950740000110	East Kazakhstan	0,0													
15	Geobite-Info LLP	991040003605	North Kazakhstan	0,0													
16	Yubileynoe LLP	010740002598	Aktobe	2 040 917,0	28,0	1 759 226,9	291 580,1	16,57	68 323,8		68 323,8	100,0	213 366,3	211 886,3	99,3		571 790,1
17	Zapadnaya Mine LLP	010340000874	Karaganda	1 004 211,0	97,2				927 291,7		900 387,0	97,1	76 919,3	75 725,4	98,4		976 112,4
18	Forpost LLP	060640010089	Karaganda	760 177,0	84,2	85 412,0	146,0	0,17	162 171,0		152 765,7	94,2	512 594,0	486 964,3	95,0		639 876,0
19	FML Kazakhstan LLP	970740003733	Pavlodar	204 027,1	59,4	15 009,0	673,2	4,49	5 312,5		318,8	6,0	183 705,6	120 174,2	65,4		121 166,1
20	Ulba-FluorineComplex LLP	950540000103	East Kazakhstan	920 921,0	61,4	492 358,7	147 126,1	29,88	93 268,3		83 284,2	89,3	335 293,9	335 293,9	100,0		565 704,2
21	Transkomir LLP	020640002348	Karaganda	191 893,4	64,6	39 165,5			438,0			0,0	152 289,9	124 022,0	81,4		124 022,0
22	Temir-Service LLP	930640000252	Aktobe	1 148 672,2	17,4	978 163,4	45 846,4	4,69	11 509,0		9 369,0	81,4	158 999,8	144 476,7	90,9		199 692,0
23	Taskara LLP	950340000433	East Kazakhstan	27 695,0	58,1	27 695,0	16 104,3	58,15									16 104,3
24	SemGeo LLP	060540004833	East Kazakhstan	29 769,4	39,4	18 042,3			361,0		361,0	100,0	11 366,1	11 366,1	100,0		11 727,1
25	Satbor LLP	010340001258	West Kazakhstan	471 744,0	64,9	85 298,0	2 644,5	3,10	187,0		187,0	100,0	386 259,0	303 478,2	78,6		306 309,7
26	Saryarka-ENERGY LLP	081040008201	Karaganda	1 386 588,5	10,6	1 238 678,6			119 705,1		119 198,5	99,6	28 204,8	28 204,8	100,0		147 403,3
27	Saryarka Mining LLP	080240009034	Karaganda	19 925,6	97,0	77,0							19 848,6	19 330,5	97,4		19 330,5
28	Sary Kazna LLP	060240015312	Karaganda	1 705 178,4	17,1	1 414 528,8	1 774,2	0,13	76 321,8		76 321,8	100,0	214 327,9	214 000,8	99,8		292 096,8
29	Kuznetskiy razrez LLP	050440002910	Karaganda	1 281 948,7	99,6	94 069,1	88 577,9	94,16					1 187 879,6	1 187 879,6	100,0		1 276 457,5
30	On-Olza LLP	020540000685	Akmola	2 297 672,0	80,1	457 818,8							1 839 853,2	1 839 853,2	100,0		1 839 853,2
31	Nefrit 2030 LLP	010940001557	Karaganda	1 657 055,9	94,3				1 622 080,0		1 527 258,4	94,2	34 975,9	34 891,4	99,8		1 562 149,8
32	MetalTerminalService LLP	960340001473	Karaganda	194 979,2	70,8	70 020,2	13 092,4	18,70	39 276,0		39 276,0	100,0	85 683,0	85 683,0	100,0		138 051,4
33	Marum Zhar Gold LLP	021240005816	Almaty, Karaganda	15 094,3	100,0	1,2							15 093,1	15 093,1	100,0		15 093,1
34	Maikuben-West LLP	050940003769	Pavlodar	1 529 771,5	11,2	1 358 309,8							171 461,6	171 461,6	100,0		171 461,6
35	Kazakhmys Corporation LLP	050140000656	Karaganda, Pavlodar	68 125 294,9	59,0	31 839 742,4	3 985 239,9	12,52	14 792 465,2		14 784 502,0	99,9	21 493 087,2	21 436 665,9	99,7		40 206 407,8
36	Copper Technology LLP	031140005339	South Kazakhstan, Aktobe	12 862 408,1	72,1	3 321 872,1	25 833,4	0,78	5 482 908,8		5 285 631,1	96,4	4 057 627,3	3 958 071,6	97,5		9 269 536,0
37	Ken Tobe LLP	021040000382	East Kazakhstan	100,0	100,0								100,0	100,0	100,0		100,0
38	Kazzine LLP	970140000211	East Kazakhstan	33 197 453,0	74,3	11 206 135,3	3 491 859,6	31,16	8 420 463,1		7 779 165,7	92,4	13 570 854,6	13 380 745,1	98,6		24 651 770,4
39	KazCopper LLP	061140012595	Aktobe	838 428,0	42,0	403 663,2	28 833,7	7,14	334 841,5		231 836,6	69,2	99 923,3	91 569,9	91,6		352 240,2
40	KazGeoRud LLP	050640010572	Aktobe	256 055,8	89,3	168,0			89 000,0		89 000,0	100,0	166 887,8	139 643,9	83,7		228 643,9
41	Zherek LLP	020840000458	East Kazakhstan	187 070,7	43,7	105 276,7			17 114,0		17 114,0	100,0	64 680,0	64 680,0	100,0		81 794,0
42	MLD MC LLP	031 040 002 757	East Kazakhstan	2 360 603,0	2,1	55 733,5	191,1	0,34	2 274 662,3		18 646,4	0,8	30 207,1	30 207,1	100,0		49 044,7
43	VISOL MC LLP	050940001504	East Kazakhstan	238 907,1	50,0	104 790,3	2 951,2	2,82					134 116,8	116 498,0	86,9		119 449,2
44	Gamma LLP	950540001002	Pavlodar	351 949,0	13,4	337 174,3	32 406,4	9,61					14 774,7	14 774,7	100,0		47 181,1
45	Voshod-Oriol LLP	041140004055	Aktobe	6 140 158,2	9,5	1 045 664,3	2 101,5	0,20					5 094 493,9	582 408,1	11,4		584 509,6

46	Bogatyr Coal LLP	970340000843	Pavlodar	67 793 678,8	60,6	17 785 106,0	2 557 613,1	14,38	1 632 952,3	122 530,0	7,5	48 375 620,4	38 387 250,0	79,4	41 067 393,0
47	Batys Kali LLP	090240003423	Aktobe, West Kazakhstan	952 552,7	61,8	235,9			539 598,0	289 002,5	53,6	412 718,9	299 675,2	72,6	588 677,6
48	Bakychik ME LLP	930340000251	East Kazakhstan	384 522,1	35,8	330 594,9	83 611,2	25,29				53 927,2	53 906,2	100,0	137 517,4
49	Asem Tas-N LLP	051040009143	East Kazakhstan	122 682,9	60,3	1 920,5			100 899,6	54 095,7	53,6	19 862,8	19 862,8	100,0	73 958,5
50	Gornyak PA LLP	950340001530	East Kazakhstan	772 863,6	43,3	365 481,2	23 802,2	6,51	91 530,0		0,0	315 852,3	310 473,4	98,3	334 275,6
51	Arman 100 LLP	030140001511	Karaganda	654 284,8	82,5	63 120,0						591 164,8	539 683,7	91,3	539 683,7
52	Angrensor Energy LLP	120440013634	Pavlodar	3 503 946,8	96,4	125 511,4						3 378 435,4	3 378 201,0	100,0	3 378 201,0
53	Altyn Zhiiek LLP	04124000086	Akmola	106 877,1	48,2	34 577,8						72 299,3	51 474,0	71,2	51 474,0
54	Aktobe Copper Company LLP	040340008667	Aktobe	981 683,7	98,9	10 488,2			746 698,4	746 698,4	100,0	224 497,1	224 497,1	100,0	971 195,5
55	Subsidiary of Aktobe-Temir-VS LLP	030340000898	Aktobe	1 134 478,3	83,4	151 753,7	19 188,0	12,64	122 650,2	121 069,2	98,7	860 074,4	806 222,2	93,7	946 479,4
56	Satpayevsk Titanium Mines LTD JV LLP	000940002988	East Kazakhstan	423 873,7	87,1	120 933,2	73 185,1	60,52				302 940,6	295 841,1	97,7	369 026,2
57	Kazakhmys Aktogay LLP	090840006023	East Kazakhstan	754 361,7	5,9	643 025,0			7 030,6	6 679,1	95,0	104 306,1	37 986,0	36,4	44 665,0
58	Fonet Er-Tai AK Mining LLP	070440000551	Pavlodar	0,0											
59	Dala Mining LLP	050640001395	Karaganda	2 030 045,4	53,4	10 855,3						2 019 190,1	1 084 921,8	53,7	1 084 921,8
60	Bapy Mining LLP	080540001703	Karaganda	1 292 078,8	89,0	142 017,4	35,3	0,02	603 755,4	603 755,4	100,0	546 306,1	546 306,1	100,0	1 150 096,8
61	Karazhyra LTD LLP	021240000409	East Kazakhstan	5 124 495,7	57,0	2 249 564,8	294 693,0	13,10	198 339,6	29 750,9	15,0	2 676 591,3	2 596 293,6	97,0	2 920 737,5
62	Dank LLP	010240000345	East Kazakhstan	1 161 154,0	40,4	689 407,8			29 227,6	26 278,0	89,9	442 518,6	442 518,6	100,0	468 796,5
63	Teriskey LLP	000240016914	South Kazakhstan	1 039 666,2	0,6	519 218,5	736,7	0,14	17 153,8	171,5	1,0	503 293,9	5 032,9	1,0	5 941,2
64	Taza Su LLP	030640000743	Almaty	1 211,6	100,0	1 211,6	1 211,6	100,00							1 211,6
65	StroyService LLP	940740001573	South Kazakhstan	52 250,3	46,0	44 349,9	16 127,9	36,37				7 900,4	7 900,4	100,0	24 028,2
66	ODAK LLP, ABC Balkhash	981 240 002 157,0	Zhambyl	756 668,2	98,3	45,0			685,0	685,0	100,0	755 938,2	743 281,7	98,3	743 966,7
67	Kulan Komir LLP	060840006761	Zhambyl	63 079,0	89,0	4 848,0						58 231,0	56 152,4	96,4	56 152,4
68	KazPhosphate LLP	001241003623	Zhambyl	80 844 639,2	6,6	78 714 217,1	3 243 544,4	4,12				2 130 422,1	2 130 422,1	100,0	5 373 966,5
69	SMCP LLP	040940006583	Akmola	2 054 706,0	46,7	1 112 478,2	16 982,5	1,53	25,3	25,3	100,0	942 202,5	942 202,5	100,0	959 210,3
70	KATKO JV LLP	981040001439	South Kazakhstan	24 042 449,5	56,3	14 186 623,0	4 987 898,8	35,16	6 279 765,6	5 296 884,7	84,3	3 576 060,9	3 261 459,0	91,2	13 546 242,5
71	Karatau LLP, KazAtomProm NAC JSC	050740004185	South Kazakhstan	10 258 413,7	41,5	5 084 398,3	902 601,4	17,75	3 007 503,2	1 666 703,2	55,4	2 166 512,2	1 688 203,0	77,9	4 257 507,6
72	Kyzylkum LLP	050540001926	Kyzylorda	5 628 801,8	88,4	2 724 221,2	2 188 153,7	80,32	2 147 845,2	2 044 234,4	95,2	756 735,4	745 871,2	98,6	4 978 259,3
73	Akbastau JV JSC	061140001976	South Kazakhstan	7 762 012,5	72,2	999 512,4	900 029,8	90,05	4 710 132,6	3 577 163,8	75,9	2 052 367,5	1 124 502,4	54,8	5 601 696,0
74	KazAtomProm NAC JSC	970240000816	South Kazakhstan	0,0											
75	Zarechnoye KRK JV JSC	030140000870	South Kazakhstan	6 923 332,1	71,0	4 049 149,5	2 175 415,2	53,73	1 719 869,1	1 595 924,7	92,8	1 154 313,5	1 145 463,8	99,2	4 916 803,7
76	Mining Company LLP, KazAtomProm NAC JSC	040840001172	Kyzylorda	19 775 827,7	68,0	553 392,2	305 782,3	55,26	17 797 862,9	11 828 974,3	66,5	1 424 572,7	1 322 494,8	92,8	13 457 251,3
77	Betpak-Dala JV LLP	040340000106	South Kazakhstan	10 739 441,9	70,6	5 096 566,6	3 269 510,1	64,15	3 741 170,2	2 470 703,6	66,0	1 901 705,1	1 838 202,5	96,7	7 578 416,3
78	APPAK LLP	050740000945	South Kazakhstan	4 028 173,0	71,7	3 035 884,0	1 900 136,9	62,59	992 289,0	987 537,1	99,5				2 887 674,0
79	Inkai JV LLP	960340001136	South Kazakhstan	12 755 738,3	64,1	4 465 185,6	1 917 412,6	42,94	4 485 070,4	3 729 722,7	83,2	3 805 482,3	2 528 074,0	66,4	8 175 209,2
80	ZhetyssuGeoMining LLP	050640003669	Almaty	265 612,5	94,8	15 301,4	5 762,0	37,66	114 022,6	109 857,4	96,3	136 288,5	136 288,5	100,0	251 907,9
81	Er-Tay LLP	010540000782	Zhambyl, Karaganda	0,0											
82	NOVAZINC LLP	970240000334	Karaganda	2 920 971,7	30,0	2 650 024,6	651 284,1	24,58	42 672,4	31 442,1	73,7	228 274,7	194 988,4	85,4	877 714,6
83	EuroChem-Fertilizers LLP	080740015611	Zhambyl	338 759,6	3,0	240 231,1	179,2	0,07				98 528,6	9 947,3	10,1	10 126,5
84	Sekisovka MC Subsidiary LLP of Hambledon Mining Company Limited	980940000877	East Kazakhstan	2 853 847,4	42,8	1 621 164,6	12 304,8	0,76	842 183,2	819 314,2	97,3	390 499,6	390 409,1	100,0	1 222 028,2
85	Vostochnoye Mine Management LLP	060340004816	Zhambyl	97 738 046,0	47,3	51 495 976,0						46 242 070,0	46 242 070,0	100,0	46 242 070,0
86	Belausa Firm LLP	961040001237	Kyzylorda	7 593,0	0,0	5 315,0						2 278,0		0,0	0,0
87	Shaimerden JSC	970440001191	Kostanay	11 500,6	85,0							11 500,6	9 775,5	85,0	9 775,5
88	Aiel FIC JSC	041140005787	East Kazakhstan	5 527 909,5	36,9	3 546 691,2	334 414,1	9,43	523 327,7	372 162,1	71,1	1 457 890,7	1 332 883,7	91,4	2 039 459,9
89	SSGPO JSC	920240000127	Kostanay	51 163 633,5	30,9	42 443 963,9	7 223 073,6	17,02	1 462 283,2	1 415 785,8	96,8	7 257 386,4	7 191 528,5	99,1	15 830 387,9
90	Kostanay minerals JSC	910540000047	Kostanay	2 895 913,8	19,7	2 683 771,7	359 730,5	13,40	212 142,1	211 637,8	99,8				571 368,3
91	Sat Komir MC JSC	030840008029	Karaganda	1 966 024,1	71,2	622 970,4	95 458,8	15,32	611 446,5	594 482,3	97,2	731 607,3	710 682,7	97,1	1 400 623,8
92	Varvarinskoe JSC	950840000144	Kostanay	8 279 082,9	22,4	6 233 037,6	136 296,4	2,19	53 800,0	33 421,9	62,1	1 992 245,4	1 681 876,1	84,4	1 851 594,4
93	Aluminium of Kazakhstan JSC	040341005787	Kostanay	7 310 531,5	31,3	5 346 955,1	512 714,5	9,59	955 310,2	816 179,0	85,4	1 008 266,2	957 191,0	94,9	2 286 084,6
94	Shubarkul Komir JSC	20740000236	Karaganda	14 797 683,1	45,9	7 427 632,8	800 601,8	10,78	65 215,1	0,0	0,0	7 304 835,1	5 987 386,2	82,0	6 787 987,9
95	Kazchrome TNC JSC	951040000069	Aktobe, Pavlodar	19 070 555,2	35,2	14 290 046,0	2 149 820,2	15,04	728 787,0	587 169,7	80,6	4 051 722,2	3 966 692,7	97,9	6 703 682,6
96	Temirtau Electrometallurgy Plant LLP	941140001633	East Kazakhstan, Karaganda	1 258 375,8	1,3	1 209 512,8	711,4	0,06	21 256,2	350,7	1,7	27 606,8	14 669,0	53,1	15 731,1

97	Tau-Ken Samruk JSC	090240000101	Akmola, Karaganda	172,5	100,0						172,5	172,5	100,0	172,5	
98	Maykaingold JSC	980340002574	Pavlodar	1 709 156,3	37,3	1 112 120,7	197 725,0	17,78	41 173,8	32 538,8	79,0	555 861,8	407 496,5	73,3	637 760,3
99	Zhayrem MPP JSC	940940000255	Karaganda	7 697 549,0	35,6	5 598 358,8	971 158,8	17,35	1 020 787,5	897 352,2	87,9	1 078 402,7	875 337,2	81,2	2 743 848,3
100	Eurasian Energy Corporation JSC	960340000148	Pavlodar	17 764 983,0	26,2	12 910 091,0	440 314,1	3,41				4 854 892,0	4 206 449,8	86,6	4 646 763,9
101	Kazakhstan MMC JSC	990940003176	East Kazakhstan, Akmola	2 541 196,6	58,5	364 143,1	3 828,5	1,05	1 717 294,2	1 168 493,4	68,0	459 759,3	314 425,2	68,4	1 486 747,1
102	AltynAlmas AK JSC	950640000810	Zhambyl, East Kazakhstan	3 059 350,7	51,5	2 157 780,2	675 607,7	31,31	36 193,1	33 844,2	93,5	865 377,4	865 377,4	100,0	1 574 829,3
103	Altay polymetals LLP	050740000965	Zhambyl	203 083,6	59,7	81 879,0			115 059,5	115 059,5	100,0	6 145,1	6 145,1	100,0	121 204,6
104	Akbakay MMP JSC	941240000391	Zhambyl	121 491,2	100,0				121 491,2	121 491,2	100,0				121 491,2
105	Golden Compass Jambyl LLP	110440017259	Zhambyl	1 592 140,0	68,0	693 286,0	189 212,1	27,29				898 854,0	893 682,1	99,4	1 082 894,2
Total				717 804 894,9	45,9	396 801 603,9	51 436 528,0	13,0	99 054 938,4	80 242 278,9	81,0	221 948 352,6	198 108 577,6	89,3	329 787 384,5
Total				2 628 146 390,2	56,8	719 917 003,9	97 498 270,9	13,5	788 565 601,9	531 942 535,4	67,5	1 119 663 784,5	864 499 010,3	77,2	1 493 939 816,6

Note: Branches of KazPhosphate LLP - Karatau MPC and Chulaktau MPC are unified under BIN 001241003623, Branches of Aluminium of Kazakhstan JSC - TBMD and KBMD are unified under BIN 040341005787.

List of Subsoil Users of Solid Minerals with the Significance Threshold of more than 15 mln. tenge

No.	Committee of Geology and Subsoil Use of the Ministry of Industry and New Technologies of the Republic of Kazakhstan (CGSU MINT)		Tax Committee of the Ministry of Finance of the Republic of Kazakhstan (TC MF)	
	Subsoil user	BIN	BIN	Subsoil user
1	ShalkiyaZinc LTD	010440003931	010440003931	ShalkiyaZinc LTD
2	Ushger MCP JSC	090740018112	090740018112	Ushger MCP JSC
3	ArcelorMittal Temirtau JSC	951140000042	951140000042	ArcelorMittal Temirtau JSC
4	Rapid Firm LLP	960240000025	960240000025	Rapid Firm LLP
5	Madina Firm LLP	991140000179	991140000179	Madina Firm LLP
6	BAS CIC LLP	010840001850	010840001850	BAS CIC LLP
7	Tioline LLP	061240009599	061240009599	Tioline LLP
8	Saga Creek Gold Company JV LLP	010140000906	010140000906	Saga Creek Gold Company JV LLP
9	Semizbay-U LLP	061240000604	061240000604	Semizbay-U LLP
10	Orken LLP	050140001773	050140001773	Orken LLP
11	Razrez Priozerniy KRC LLP	990340003316	990340003316	Razrez Priozerniy KRC LLP
12	Zhanalyk GOLD LLP	030240004113	030240004113	Zhanalyk GOLD LLP
13	Tokhtar MC LLP	060440004364	060440004364	Tokhtar MC LLP
14	Andas-Altyn MC LLP	950740000110	950740000110	Andas-Altyn MC LLP
15	Geobite-Info LLP	991040003605	991040003605	Geobite-Info LLP
16	Yubileynoe LLP	010740002598	010740002598	Yubileynoe LLP
17	Zapadnaya Mine LLP	010340000874	010340000874	Zapadnaya Mine LLP
18	Forpost LLP	060640010089	060640010089	Forpost LLP
19	FML Kazakhstan LLP	970740003733	970740003733	FML Kazakhstan LLP
20	Ulba Fluorine Complex LLP	950540000103	950540000103	Ulba Fluorine Complex LLP
21	Transkomir LLP	020640002348	020640002348	Transkomir LLP
22	Temir-Service LLP	930640000252	930640000252	Temir-Service LLP
23	Taskara LLP	950340000433	950340000433	Taskara LLP
24	SemGeo LLP	060540004833	060540004833	SemGeo LLP
25	Satbor LLP	010340001258	010340001258	Satbor LLP
26	Saryarka-ENERGY LLP	081040008201	081040008201	Saryarka-ENERGY LLP
27	Saryarka Mining LLP	080240009034	080240009034	Saryarka Mining LLP
28	Sary Kazna LLP	060240015312	060240015312	Sary Kazna LLP
29	Kuznetskiy Razrez LLP	050440002910	050440002910	Kuznetskiy Razrez LLP
30	On-Olzha LLP	020540000685	020540000685	On-Olzha LLP
31	Nefrit-2030 LLP	010940001557	010940001557	Nefrit-2030 LLP
32	MetalTerminalService LLP	960340001473	960340001473	MetalTerminalService LLP
33	Marum Zhar Gold LLP	021240005816	021240005816	Marum Zhar Gold LLP
34	Maikuben-West LLP	050940003769	050940003769	Maikuben-West LLP
35	Kazakhmys Corporation LLP	050140000656	050140000656	Kazakhmys Corporation LLP
36	Copper Technology LLP	031140005339	031140005339	Copper Technology LLP
37	Ken Tobe LLP	021040000382	021040000382	Ken Tobe LLP
38	Kazzinc LLP	970140000211	970140000211	Kazzinc LLP
39	KazCopper LLP	061140012595	061140012595	KazCopper LLP
40	KazGeoRud LLP	050640010572	050640010572	KazGeoRud LLP
41	Zherek LLP	020840000458	020840000458	Zherek LLP
42	GRK MLD LLP	031040002757	031040002757	GRK MLD LLP
43	Vizol MC LLP	050940001504	050940001504	Vizol MC LLP
44	Gamma LLP	950540001002	950540001002	Gamma LLP
45	Voshod-Oriel LLP	041140004055	041140004055	Voshod-Oriel LLP

46	Bogatyr Coal LLP	970340000843	970340000843	Bogatyr Coal LLP
47	Batys Kali LLP	090240003423	090240003423	Batys Kali LLP
48	Bakyrchik ME LLP	930340000251	930340000251	Bakyrchik ME LLP
49	Asem Tas N LLP	051040009143	051040009143	Asem Tas N LLP
50	Gornyak PA LLP	950340001530	950340001530	Gornyak PA LLP
51	Arman-100 LLP	030140001511	030140001511	Arman-100 LLP
52	Angrenor Energo LLP	120440013634	120440013634	Angrenor Energo LLP
53	Altyn Zhiiek LLP	041240000086	041240000086	Altyn Zhiiek LLP
54	Aktobe Copper Company LLP	040340008667	040340008667	Aktobe Copper Company LLP
55	Aktobe-Temir-VS LLP	030340000898	030340000898	Aktobe-Temir-VS LLP
56	Satpayevsk Titanium Mines LTD LLP	000940002988	000940002988	Satpayevsk Titanium Mines LTD LLP
57	Kazakhmys Aktogay LLP	090840006023	090840006023	Kazakhmys Aktogay LLP
58	Fonet Er-Tai AK Mining LLP	070440000551	070440000551	Fonet Er-Tai AK Mining LLP
59	Dala Mining LLP	050640001395	050640001395	Dala Mining LLP
60	Bapy Mining LLP	080540001703	080540001703	Bapy Mining LLP
61	Karazhyra LTD LLP	021240000409	021240000409	Karazhyra LTD LLP
62	Dank LLP	010240000345	010240000345	Dank LLP
63	Teriskey LLP	000240016914	000240016914	Teriskey LLP
64	Taza-Su LLP	030640000743	030640000743	Taza-Su LLP
65	StroyService LLP	940740001573	940740001573	StroyService LLP
66	ODAK LLP, ABC-Balkhash JSC	981240002157	981240002157	ODAK LLP, ABC-Balkhash JSC
67	Kulan Komir LLP	060840006761	060840006761	Kulan Komir LLP
68	Karatau MPC LLP, Branch of KazPhosphate LLP	001241003623	001241003623	Karatau MPC LLP, Branch of KazPhosphate LLP
69	Chulaktau MPC LLP, Branch of KazPhosphate LLP	041241001218	041241001218	Chulaktau MPC LLP, Branch of KazPhosphate LLP
70	SMCP LLP	040940006583	040940006583	SMCP LLP
71	KATKO JV LLP	981040001439	981040001439	KATKO JV LLP
72	Karatau LLP, KazAtomProm NAC JSC	050740004185	050740004185	Karatau LLP, KazAtomProm NAC JSC
73	Kyzylkum LLP, KazAtomProm NAC JSC	050540001926	050540001926	Kyzylkum LLP, KazAtomProm NAC JSC
74	Akbastau JJ JSC, KazAtomProm NAC JSC	061140001976	061140001976	Akbastau JJ JSC, KazAtomProm NAC JSC
75	KazAtomProm NAC JSC	970240000816	970240000816	KazAtomProm NAC JSC
76	Zarechnoe KRK JV JSC, KazAtomProm NAC JSC	030140000870	030140000870	Zarechnoe KRK JV JSC, KazAtomProm NAC JSC
77	Mining Company LLP, KazAtomProm NAC JSC	040840001172	040840001172	Mining Company LLP, KazAtomProm NAC JSC
78	Betpak Dala JV LLP, KazAtomProm NAK JSC	040340000106	040340000106	Betpak Dala JV LLP, KazAtomProm NAK JSC
79	APPAK LLP, KazAtomProm NAC JSC	050740000945	050740000945	APPAK LLP, KazAtomProm NAC JSC
80	Inkai JV LLP	960340001136	960340001136	Inkai JV LLP
81	ZhetysuGeoMining LLP	050640003669	050640003669	ZhetysuGeoMining LLP
82	ER-TAY LLP	010540000782	010540000782	ER-TAY LLP
83	Nova-Zinc LLP	970240000334	970240000334	Nova-Zinc LLP
84	EuroChem-Fertilizers LLP	080740015611	080740015611	EuroChem-Fertilizers LLP
85	Sekisovka ME Subsidiary LLP	980940000877	980940000877	Sekisovka ME Subsidiary LLP
86	Vostochnoye Mine Management LLP	060340004816	060340004816	Vostochnoye Mine Management LLP
87	Balausea Firm LLP	961040001237	961040001237	Balausea Firm LLP
88	Shaimerden JSC	970440001191	970440001191	Shaimerden JSC
89	Alel FIC JSC	041140005787	041140005787	Alel FIC JSC
90	SSGPO JSC	920240000127	920240000127	SSGPO JSC
91	Kostanay minerals JSC	910540000047	910540000047	Kostanay minerals JSC
92	Sat Komir MC JSC	030840008029	030840008029	Sat Komir MC JSC
93	Varvarinskoe JSC	950840000144	950840000144	Varvarinskoe JSC

94	Aluminium of Kazakhstan JSC, branch of TBMD	040441006441	040441006441	Aluminium of Kazakhstan JSC, branch of TBMD
95	Aluminium of Kazakhstan JSC, branch of KBMD	040341005787	040341005787	Aluminium of Kazakhstan JSC, branch of KBMD
96	Shubarkul Komir JSC	020740000236	020740000236	Shubarkul Komir JSC
97	Kazchrome TNK JSC	951040000069	951040000069	Kazchrome TNK JSC
98	Temirtau Electrometallurgy Plant LLP	941140001633	941140001633	Temirtau Electrometallurgy Plant LLP
99	Tau-Ken Samruk JSC	090240000101	090240000101	Tau-Ken Samruk JSC
100	Maykaingold JSC	980340002574	980340002574	Maykaingold JSC
101	Zhayrem MPP JSC	940940000255	940940000255	Zhayrem MPP JSC
102	Eurasian energy corporation JSC	960340000148	960340000148	Eurasian energy corporation JSC
103	Kazakhaltyn MMC JSC	990940003176	990940003176	Kazakhaltyn MMC JSC
104	AltynAlmas AK JSC	950640000810	950640000810	AltynAlmas AK JSC
105	Altay polymetals LLP	050740000965	050740000965	Altay polymetals LLP
106	Akbakay MMP JSC	941240000391	941240000391	Akbakay MMP JSC
107	Golden Compass Jambyl LLP	110440017259	110440017259	Golden Compass Jambyl LLP

**List of Subsoil Users of Raw Hydrocarbons with the Significance Threshold
of more than 30 mln. tenge**

No.	Committee of Geology and Subsoil Use of the Ministry of Industry and New Technologies of the Republic of Kazakhstan (CGSU MINT)		Tax Committee of the Ministry of Finance of the Republic of Kazakhstan (TC MF)	
	Subsoil user	BIN	Subsoil user	BIN
1	ANACO LLP	070340007337	ANACO LLP	070340007337
2	CaspiOilGas LLP	980240003465	CaspiOilGas LLP	980240003465
3	KAZPETROL GROUP LLP	050440000082	KAZPETROL GROUP LLP	050440000082
4	Lucent Petroleum LLP	980140000025	Lucent Petroleum LLP	980140000025
5	Meerbusch LLP	010840000624	Meerbusch LLP	010840000624
6	Abi Petroleum Capital LLP	021240003344	Abi Petroleum Capital LLP	021240003344
7	Atyrau branch of Altius Petroleum International B.V.	990941001199	Atyrau branch of Altius Petroleum International B.V.	990941001199
8	Aktobe branch of Altius Petroleum International B.V.	010241001329	Aktobe branch of Altius Petroleum International B.V.	010241001329
9	Amangeldy Gas LLP	050840002757	Amangeldy Gas LLP	050840002757
10	Caspi Neft TME JSC	000440004551	Caspi Neft TME JSC	000440004551
11	KazMunaiGas Exploration Production JSC	40340001283	KazMunaiGas Exploration Production JSC	40340001283
12	EmbaMunaiGas JSC	120240021112	EmbaMunaiGas JSC	120240021112
13	Aral Petroleum Capital LLP	040840005363	Aral Petroleum Capital LLP	040840005363
14	ARMAN JV LLP	940740000832	ARMAN JV LLP	940740000832
15	AtyrauMunai LLP	051240006621	AtyrauMunai LLP	051240006621
16	AtyrauMunaiGas JSC	10640003835	AtyrauMunaiGas JSC	10640003835
17	Buzachi Neft LLP	931240001487	Buzachi Neft LLP	931240001487
18	Branch of Buzachi operating Ltd	41241001357	Branch of Buzachi operating Ltd	41241001357
19	Galaz and company LLP	51040000972	Galaz and company LLP	51040000972
20	Emir-Oil LLP	20340004531	Emir-Oil LLP	20340004531
21	ZHAIKMunai LLP	970340003085	ZHAIKMunai LLP	970340003085
22	ZHALGIZTOBEMUNAI SUBSIDIARY LLP	050340002312	ZHALGIZTOBEMUNAI SUBSIDIARY LLP	050340002312
23	Zhambyl Petroleum LLP	090340002825	Zhambyl Petroleum LLP	090340002825
24	Aman Munai LLP	031040002162	Aman Munai LLP	031040002162
25	KazakhTurkMunai LLP	980240003816	KazakhTurkMunai LLP	980240003816
26	KazGerMunai JV LLP	940240000021	KazGerMunai JV LLP	940240000021
27	Kazakh Gas Processing Plant LLP	61040003532	Kazakh Gas Processing Plant LLP	61040003532
28	Kamenistoye-Neft LLP	100840012304	Kamenistoye-Neft LLP	100840012304
29	KarazhanbasMunai JSC	950540000524	KarazhanbasMunai JSC	950540000524
30	KarakudukMunai LLP	60440002942	KarakudukMunai LLP	60440002942
31	Kazakhstan branch of Karachaganak Petroleum Operating B.V. "	981141001567	Kazakhstan branch of Karachaganak Petroleum Operating B.V. "	981141001567
32	Branch of Caspi Meruerty Operating Company B.V.	070441004212	Branch of Caspi Meruerty Operating Company B.V.	070441004212
33	Caspi Neft JSC	970140000112	Caspi Neft JSC	970140000112
34	Ken-Sary LLP	010740000600	Ken-Sary LLP	010740000600
35	KMK Munai JSC	040440000209	KMK Munai JSC	040440000209
36	KoZhaN LLP	010440005294	KoZhaN LLP	010440005294

37	Kolzhan LLP	10540000287	Kolzhan LLP	10540000287
38	Kolzhan-Oil LLP	020240001424	Kolzhan-Oil LLP	020240001424
39	Kom-Munai LLP	001040000537	Kom-Munai LLP	001040000537
40	KuatAmlonMunai JV LLP	941040001055	KuatAmlonMunai JV LLP	941040001055
41	Kumkol Trans Service LLP	050740006290	Kumkol Trans Service LLP	050740006290
42	LINES JUMP LLP	911240000099	LINES JUMP LLP	911240000099
43	MangistauMunaiGas JSC	990140000483	MangistauMunaiGas JSC	990140000483
44	MATEN PETROLEUM JSC	100940002277	MATEN PETROLEUM JSC	100940002277
45	Munaily Kazakhstan LLP	060940000469	Munaily Kazakhstan LLP	060940000469
46	Munai Ontustik LLP	60240016033	Munai Ontustik LLP	60240016033
47	N Operating Company LLP	081040003774	N Operating Company LLP	081040003774
48	KazMunaiGas NC JSC	20240000555	KazMunaiGas NC JSC	20240000555
49	North Caspian Oil Development LLP	61040008612	North Caspian Oil Development LLP	61040008612
50	OzenMunaiGas JSC	120240020997	OzenMunaiGas JSC	120240020997
51	OilTechnoGroup LLP	060640007920	OilTechnoGroup LLP	060640007920
52	Kyzylorda Branch of PetroKazakhstan Ventures Inc.	040241006672	Kyzylorda Branch of PetroKazakhstan Ventures Inc.	040241006672
53	Petro Kazakhstan Kumkol Resources JSC	940540000210	Petro Kazakhstan Kumkol Resources JSC	940540000210
54	Potential Oil LLP	001240004478	Potential Oil LLP	001240004478
55	PriCaspian Petroleum Company LLP	980540002274	PriCaspian Petroleum Company LLP	980540002274
56	Exploration assets KMG EP LLP	041240002796	Exploration assets KMG EP LLP	041240002796
57	Sagiz Petroleum Company LLP	010240005009	Sagiz Petroleum Company LLP	010240005009
58	Samek International LLP	050540003126	Samek International LLP	050540003126
59	Satpayev Operating LLP	110140004880	Satpayev Operating LLP	110140004880
60	Svetland-Oil LLP	920640000072	Svetland-Oil LLP	920640000072
61	CNPC-Ai Dan Munai JSC	030640005443	CNPC-Ai Dan Munai JSC	030640005443
62	CNPC AktobeMunaiGas JSC	931240001060	CNPC AktobeMunaiGas JSC	931240001060
63	FIAL JV LLP	970640000468	FIAL JV LLP	970640000468
64	Tenge JV LLP	940740001543	Tenge JV LLP	940740001543
65	Tabynay LLP	050240000799	Tabynay LLP	050240000799
66	Tanday Petroleum LLP	050740002991	Tanday Petroleum LLP	050740002991
67	Tarbagatay Munai LLP	060940004104	Tarbagatay Munai LLP	060940004104
68	Tasbulat Oil Corporation LLP	060840001641	Tasbulat Oil Corporation LLP	060840001641
69	Tengizchevroil LLP	930440000929	Tengizchevroil LLP	930440000929
70	TobeAral Oil LLP	021140000247	TobeAral Oil LLP	021140000247
71	Gural LLP	911040000031	Gural LLP	911040000031
72	KazakhOil Aktobe LLP	990940002914	KazakhOil Aktobe LLP	990940002914
73	SOUTH-OIL LLP	060440001855	SOUTH-OIL LLP	060440001855
74	TetisAralGas LLP	980140001102	TetisAralGas LLP	980140001102
75	Sazankurak LLP	060340011026	Sazankurak LLP	060340011026
76	TURGAY-PETROLEUM JSC	950840000065	TURGAY-PETROLEUM JSC	950840000065
77	Ural Oil and Gas LLP	20740001948	Ural Oil and Gas LLP	20740001948
78	Urikhtau Operating LLP	091040003677	Urikhtau Operating LLP	091040003677
79	Branch of Saygak Kazakhstan B.V. Company	100941010888	Branch of Saygak Kazakhstan B.V. Company	100941010888
80	Ada Oil Firm LLP	05074002199	Ada Oil Firm LLP	05074002199
81	PhysTech Firm LLP	950140001721	PhysTech Firm LLP	950140001721
82	Falcon Oil and Gas LTD LLP	000940000976	Falcon Oil and Gas LTD LLP	000940000976
83	HazarMunai LLP	050440006100	HazarMunai LLP	050440006100
84	EcoGeoNefteGas LLP	980440004207	EcoGeoNefteGas LLP	980440004207

85	EmbavedOil LLP	990140005305	EmbavedOil LLP	990140005305
86	EmbaMunai LLP	990140005305	EmbaMunai LLP	990140005305
87	Branch of Jupiter Energy Pte.	80641001287	Branch of Jupiter Energy Pte.	80641001287
88	Branch of Shell Kazakhstan Development B.V.	971241001846	Branch of Shell Kazakhstan Development B.V.	971241001846
89	Branch of Total E&P Kazakhstan in the Republic of Kazakhstan	930841000433	Branch of Total E&P Kazakhstan in the Republic of Kazakhstan	930841000433
90	Branch of IMPEX NORTH CASPIAN SEA, LTD in the Republic of Kazakhstan	981141000608	Branch of IMPEX NORTH CASPIAN SEA, LTD in the Republic of Kazakhstan	981141000608
91	Branch of Agip Caspian Sea B.V.	951241000676	Branch of Agip Caspian Sea B.V. Co	951241000676
92	Kazakhstan Republican Branch of ExxonMobil Kazakhstan Inc. Corporation	970441000307	Kazakhstan Republican Branch of ExxonMobil Kazakhstan Inc. Corporation	970441000307
93	Branch of Chevron International Petroleum Company	980741001289	Branch of Chevron International Petroleum Company	980741001289
94	Branch of BG Karachaganak Limited	20941003629	Branch of BG Karachaganak Limited	20941003629
95	Branch of LukOil Overseas Karachaganak B.V.	10541004364	Branch of LukOil Overseas Karachaganak B.V.	10541004364
96	Branch of Agip Karachaganak Company	980741000518	Branch of Agip Karachaganak Company	980741000518
97	Karachaganak KMG LLP	20540016236	Karachaganak KMG LLP	20540016236