



# COVERAGE OF ENVIRONMENTAL INFORMATION IN EITI REPORTING

A REVIEW OF HOW SOME EITI COUNTRIES ARE COVERING ENVIRONMENTAL INFORMATION IN EITI REPORTING.

Image credit: Joy Stamp, Unsplash, creative commons license This briefing is issued by **EITI International Secretariat** Skippergata 22, 0154 Oslo, Norway +47 222 00 800 sepsecretariat@eiti.org **Further information** If you would like further information on this topic, please contact the person mentioned below. **Ines Schjolberg Marques** 

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EITI Coverage of environmental information in EITI reporting

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# 1.SUMMARY

The EITI Principles emphasise that natural resource wealth should be an engine for sustainable economic growth. Although the EITI Standard does not require or encourage disclosures regarding environmental management, several EITI implementing countries have included some information related to environment as part of their EITI reporting. This paper reviews the coverage environmental taxes, levies and other payments in EITI Reports. Additional information on environmental policy, management and compliance has in some instances been included in EITI reporting to complement required disclosures and inform public discussion of a country's governance of natural resouce revenues. The paper also seeks to briefly capture how this has been done, by providing more recent examples of emerging practices in EITI countries.

The findings of the review show that at least 28 implementing countries have done some form of reporting on environmental issues, in response to local concerns. Twenty-two of these countries disclose environmental payments made by extractives companies to the government or to dedicated funds, 15 of which reconcile the payments. In parallel to this work, there have been increasing calls by international civil society groups for the EITI to do more work on environmental aspects. While no new policies or changes to the EITI Standard are proposed, the review highlights that there is a continuously growing demand for sharing experiences on these issues, in particular among implementing countries.

<sup>&</sup>lt;sup>1</sup> Burkina Faso, Chad, Cote d'Ivoire, Cameroon, Colombia, Democratic Republic of Congo, Indonesia, Germany, Kyrgyz Republic, Kazakhstan, Liberia, Madagascar, Malawi, Mali, Mauritania, Mongolia, Mozambique, Norway, Nigeria, Philippines, Republic of Congo, Seychelles, Senegal, Sierra Leone, Togo, Ukraine, United States of America and Zambia.

# 2. BACKGROUND AND INTRODUCTION

In 2015, the EITI International Secretariat compiled a paper showing how EITI implementing countries are increasingly covering environmental taxes, levies and other payments in EITI Reports. Additional information on environmental policy, management and compliance has in some instances also been included in EITI reporting to complement required disclosures and inform public discussion of a country's governance of natural resource revenues. Although some EITI stakeholders expressed concern that a focus on environmental reporting would take the EITI significantly beyond its mandate, other stakeholders have expressed a strong desire for further transparency and reporting on environmental payments, obligations etc.

This paper provides an overview of the reporting practices in the countries that have addressed these issues as of August 2017. These include examples of i) environmental transparency in EITI workplan objectives, ii) descriptions of legislation and licensing requirements related to environment, iii) reconciliation or disclosure of environment-related revenue stream, and iv) management of environment and rehabilitation funds (section 3). Section 4 of the paper captures how some countries and MSGs have decided to include additional apects of environmental policy, management and compliance in line with national prioritiees for the extractive industries and highlights opportunities based on these examples. Annex A provides a country-by-country overview of coverage of environmental information through the EITI.

# 3. Review of EITI reporting on environmental issues

# 3.1 Environmental transparency in EITI workplan objectives

The EITI Standard requires that the multi-stakeholder group (MSG) agrees objectives for EITI implementation that are linked to national priorities. The purpose is to ensure that the EITI addresses relevant issues at the national level, and provides information that can inform ongoing debates.

Several implementing countries have used EITI reporting as a tool for increased transparency in environmental management, and countries including Colombia, Germany, Kyrgyz Republic, Niger, Philippines and Seychelles have stated work plan objectives related to environmental issues. For example, in Colombia, the MSG is exploring a methodology to address environmental aspects through EITI reporting. In Kazakhstan, the MSG has expressed concerns about the use of revenues from environmental fines collected from the extractive sector and is planning to include an examination of the use of proceeds from these penalties. In Mongolia, the MSG has included environmental reporting for years, including monitoring of environmental rehabilitation plans, and Philippines EITI Reports monitors flows to environmental protection funds. Prospective EITI countries are also seeking to use the EITI to address some of their environment-related issues. Suriname has announced its intention to include environmental information in its future EITI reports, while discussions amongst stakeholders in Mexico have focused on how the EITI workplan can include aspects related to environmental reporting.

Each implementing country can consider the costs and benefits of disclosing information related to environmental regulation and extractives and covering environmental payment aspects through the EITI. In some cases, the EITI may contribute to address gaps in the publicly available information on environmental payments. It is important for the MSGs to note the additional technical capacity and resources that may be needed in disclosing additional information in addition to meeting the EITI Requirements. EITI disclosure of environmental information may avoid creating additional reporting burdens by building on existing data sources. For example, environmental reporting under EITI may be aligned with national regulation or link with information already produced by companies.

# Box 1: Examples of EITI work plan objectives related to environmental reporting

- To identify which payments related to environmental regulations could be included and to propose a methodology for reporting on such payments (2014 Colombia EITI work plan)
- <u>To monitor funds allocated for environmental protection</u>. Environmental degradation is a major concern among citizens and continues to fuel anti-mining sentiments. Mining companies make payments for environmental restoration and KEITI plans to monitor how these resources are utilized (2014-15 Kyrgyz Republic EITI work plan)
- To understand the implications of oil exploration for sustainable development of a small multiple island state (with identified preconditions and challenges being ecosystem destruction and overwhelming impact on fragile environment), and to raise MSG awareness of environmental implications of oil exploration (2014-2016 Seychelles EITI work plan)
- To disclose information, particularly the social, economic and environmental impact of the
  extractive sector and strengthening the multi-stakeholder approach in all governance levels are
  key. Activities: Develop and report proper metrics in assessing social, economic and
  environmental contributions/impacts of the extractive sector, and focused group discussion on
  investments in environmental protection measures of extractive industries and its implications
  for the EITI process (2016 Philippines EITI work plan)
- To encourage public debate on the protection of the environment (2016-18 Niger EITI work plan)

Sources: EITI work plans

# 3.2 Description of legislation and licensing requirements related to environment

The EITI Standard requires that the legal framework governing the extractive industries is described, as well as the process for granting licenses. Countries that have included such information in their latest report include Burkina Faso, Chad, Cote d'Ivoire, Colombia, Democratic Republic of Congo, Kyrgyz Republic, Kazakhstan, Liberia, Madagascar, Malawi, Mali, Mauritania, Mongolia, Mozambique, Nigeria, Philippines, Republic of Congo, Seychelles, Senegal, Sierra Leone, Togo, Ukraine and Zambia.

This information includes, as exemplified by some of the cases below:

 A description of the roles of government agencies involved in monitoring environmental obligations, managing and implementing environmental policy and administrative issues (e.g. Environmental Protection Agency in Liberia and Kyrgyz Republic);

- Reference to relevant legislation, specific provisions or government policies on environmental
  policy related to oil, gas and mining activities, as part of the overview on the legal and fiscal
  regime governing the extractive sector;
- Requirements related to environment protection as part of the process of awarding contracts or licenses, such as Environmental Impact assessments (EIAs);
- Comments by the Independent Administrator on whether the requirements have been complied with and recommendations on improvements.

The examples below are from Kyrgyz Republic, Colombia, Ukraine and Liberia which have included information about environmental regulations in the contextual information provided in the last EITI Reports. These cases show that ensuring that EITI Reports reference existing regulations and other relevant standards in the national context can help increase comprehensiveness of EITI Reports without creating additional disclosure burdens.

**Kyrgyz Republic**: The 2014-15 EITI Report describes the Environmental Protection Law and the main implications for the mining sector.

### The Environmental Protection Law

The Environmental Protection Law regulates the relations in environmental protection and rational use of natural resources of the  $KR^{130}$ .

In accordance with the Environmental Protection Law, natural resources use is divided into general and specific:

- general natural resources use does not require any special permit and is exercised by citizens by virtue of inherent rights arising from and existing as a result of their birth and existence (use of atmospheric air, drinking water and use of water for health-related needs, etc.)<sup>131</sup>;
- specific natural resources can be divided using types of used resources, including land use, subsurface use, forest use, water use, use of plant and animal life, use of atmospheric air. 132.

Specific use of natural resources is performed on a paid basis. Payments for use of natural resources comprise payment for utilization of natural resources, payments for environment pollution and other adverse effects on nature <sup>133</sup>.

According to the Environmental Protection Law, the following measures, inter alia, are taken for the purpose of environmental protection <sup>134</sup>:

governmental accounting, social and economic evaluation of natural resources;

**Ukraine:** The 2014-15 EITI Report provides description of legal provisions that government environmental issues and how environment payments are allocated to the national and local budgets. The environmental tax is described, complimenting the revenue figures.

## 6.1.5. Other regulations

The Law of Ukraine "On Environmental Protection" to 1264-XII dated 25 June 1991 requirements to the protection of natural resources, including during mining produc determines the responsibilities of the state authorities and local governments environmental control and supervision procedures.

The Law also sets out the general environmental requirements to be followed while usi resources (rational and economical use of natural resources, implementation of measu spoilage, pollution, and depletion of natural resources, doing business and other opera violating environmental rights of others and other requirements) as well as the measu environmental safety in the course of various activities.

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Environmental tax. The companies engaged in the emission of pollutants into the air, discharges of pollutants into water bodies or disposal of waste (with some exceptions) should pay the environmental tax. The environmental tax rates depend on the type of the source and object of pollution, the type and concentration of waste etc. In 2015 the range of objects of taxation subject to environmental tax was reduced

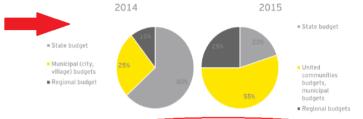


Figure 6.4(11: Allocation of environmental tax between the budgets of various levels under the Budget Code

**Colombia:** The 2014-15 EITI Report describes the role government agencies responsible for overseeing environmental protection related to the extractive sector and provides an overview of the process of allocating an environmental license.

# Tabla 2. Licencia ambiental

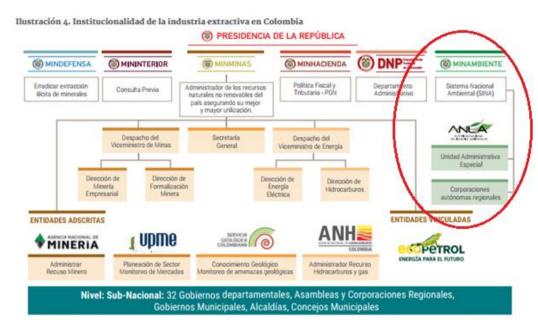
La licencia ambiental en el país es la autorización que se otorga por parte de una autoridad ambiental competente para la ejecución de un proyecto, obra o actividad que lleva implícito el uso y/o aprovechamiento de los recursos naturales renovables, que pueda producir un deterioro grave a estos o al medio ambiente.

(Ministerio de Ambiente, Vivienda y Desarrollo 1701, 2011).

# Proyectos, obras y actividades sujetos a licencia ambiental Licencia ambiental para hidrocarburos 1. Las actividades de exploración sísmica que requieran la construcción de vias para el tránsito vehicular y las actividades de exploración sísmica en las áreas marinas del territorio nacional cuando se realicen en profundidades inferiores a 200 metros; 2. Los proyectos de perforación exploratoria por fuera de campos de producción de hidrocarburos existentes, de acuerdo con el área de interés que declare el peticionario; 3. La explotación de hidrocarburos que incluye la perforación de los pozos de cualquier tipo, la construcción de hidrocarburos projectadas en apor o jugula a descientos mil (250,000) metros del cualquier tipo, la construcción de hidrocarburos fuera de interés que declare el peticionario; 3. La explotación de hidrocarburos que incluye la perforación de los pozos de cualquier tipo, la construcción de hidrocarburos que incluye la perforación de los pozos de cualquier tipo, la construcción de hidrocarburos que incluye la perforación de los pozos de cualquier tipo, la construcción de hidrocarburos que incluye la perforación de los pozos de cualquier tipo, la construcción de hidrocarburos que incluye la perforación de los pozos de cualquier tipo, la construcción de hidrocarburos que incluye la perforación de los pozos de cualquier tipo, la construcción de hidrocarburos (quidos y gaseosos que se desarrollen por fuera de los campos de explotación que impliquen la construcción y mortalge de lineas de conducción con disimentos (guidos y gaseosos que se desarrollen por fuera de los campos de explotación que impliquen la construcción de hidrocarburos (liquidos y gaseosos que se desarrollen por fuera de los campos de exploración que impliquen la construcción de hidrocarburos (liquidos y gaseosos que se desarrollen por fuera de los campos de la catividades relacionados con distribución de el lineas de conducción con disimentos (guidos y gaseosos que se desarrollen por fuera de los campos de purplicación que

Fuente: Elaboración de los autores a partir del Decreto 1076 de 2015 "Por medio del cual se expide el Decreto Único Reglamentario del Sector Ambiente y Desarrollo Sostenible" (para mayor información sobre el proceso de w ambientales y sobre el seguimiento y monitoreo de las mismas, ver http://www.anla.gov.co/jicencia-ambiental-aubdireccion-evaluacion-y-seguimiento).

a construcción y operación de refinerías y los desarrollos petroquímicos que nen parte de un complejo de refinación.



Fuente: Presidencia de la República, MME, ANM, ANH

# Ilustración 3. Trámite para la solicitud de la licencia ambiental

# INTERESADO 1

# Solicitud escrita a la autoridad ambiental:

Solicitará que se determine si se requiere o no de la presentación de Diagnóstico Ambiental de Alternativas (DAA)

### INTERESADO

## Radica el estudio señalado en el artículo 19 del decreto: Estudio de impacto ambiental (EIA) copia del documento de

(EIA) copia del documento de identificación y el certificado de existencia y representación legal

# AUTORIDAD AMBIENTAL 5.

Evaluación de documentación presentada: Revisará que el estudio se aiuste a los requisitos contenidos en el Manual de Evaluación de Estudios Ambientales Realizará visita al proyecto cuando lo considere pertinente, que dispondrá de 15 días hábiles. La autoridad ambiental competente podrá requerir al solicitante, dentro de los 3 días hábiles siguientes y por una sola vez, la información adicional que considere pertinente para decidir.

### 2. AUTORIDAD AMBIENTAL

Mediante oficio acerca de la necesidad de presentar o no DAA: Adjunta los términos de referencia para elaboración del DAA o del Estudio de impacto ambiental (EIA), según el caso

# 4. AUTORIDAD AMBIENTAL

### Expedir acto administrativo de inicio de trámite de evaluación de DDA: Comunicado en los términos de la Ley 1437 de 2011 y se publicará en el boletín de la autoridad ambiental competente, en los términos del artículo 70

# de la Ley 99 de 1993 6. INTERESADO

### Remitir información adicional solicitada:

Contará con un término de un (1) mes para allegar la información requerida, término que podrá ser prorrogado por la autoridad ambiental competente de manera excepcional.

# AUTORIDAD AMBIENTAL 7

# Evaluación del DAA:

Dispondrá de diez (10) días hábiles, para evaluar el DM, elegir la alternativa sobre la cual deberá elaborarse el Estudio de Impacto Ambiental (FLA) y filar los términos de

# 8. INTERESADO

Radicar el Estudio de Impacto Ambiental - EIA: En los casos en que no se requiera pronunciamiento sobre la exigibilidad del **Liberia:** The 2014/15 EITI Report highlights requirements related to environmental impacts assessments for the contract award process part of the description of the legal framework for the oil and gas sector.

Liberia's Environmental Protection Agency (EPA), established in 2006, is responsible for preparing Environmental and Social Impact Assessments. The Oil & Gas Law specifies that an environmental impact study should be part of every contract.

The National Petroleum Policy of 2012 places a strong emphasis on developing heightened environmental and safety standards. The policy requires that environmental safety plans be submitted as part of the oil contract bidding process. At the end of each term of the PSC, mandatory audits take place to check for compliance with these standards. <sup>2</sup>

**Sierra Leone:** The 2014 EITI Report provides links to an online platform (Resource Contracts) administrated by the National Minerals Agency where EIAs are available from the mining sector from 2010-2014.

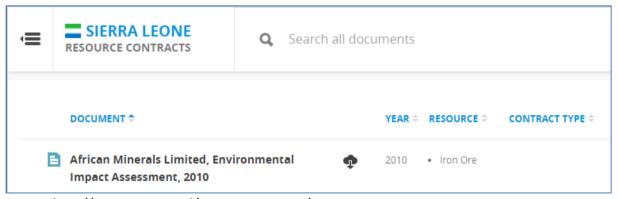
# 3.7 CONTRACT DISCLOSURE

The government of Sierra Leone does not have a contract disclosure policy. However both the Extractive Industries Revenue and SLEITI Bills have provisions and objectives which are intended to promote contract disclosure. The bills have not been passed into law at the time of this report. The SLEITI bill was suspended pending the formulation of an EITI policy.

Inspite of the above the NMA has on its website twelve contracts publicly displayed.

These are:

1. African Minerals Limited, Environmental Impact Assessment, 2010



Source: http://www.nma.gov.sl/resourcecontracts/

# Box 2: Examples of recommendations related to environmental protection in EITI Reports

- The government to establish a framework for monitoring companies' social and environmental commitments (Senegal EITI 2014 Report).
- The government to establish a mechanism to measure environmental impacts of extractive activities (Indonesia EITI 2014 Report).
- The government to create a framework for mitigating the social and environmental impact of artisanal mining (<u>Burkina Faso EITI 2015 Report</u>).
- The report recommends that the government established an environmental fund to enable the authorities to ensure that safety standards and procedures are implemented and to recover administrative costs of conducting EIAs (Seychelles EITI 2013-14 Report).
- The government to review the audited accounts of the Environment Protection Fund and to engage with the Fund Board to ensure greater transparency in the activities of the fund (Zambia 2013 EITI Report).

Sources: EITI Reports

# 3.3 Reconciliation or disclosure of environment-related revenue streams

The EITI Standard requires disclosure of all "significant payments and material benefit to government" (Requirement 4.1)². This could include revenue streams related to <u>environmental policy and management e.g.</u>, payments related to environmental regulations. Accordingly, EITI reporting has included the disclosure of payments including: mining rehabilitation fees, fees for waste, water use and pollution and CO2 and NOx emissions, gas flaring, payment for environmental licenses and general contributions into environmental protection agencies. These flows are typically treated in the same way as any other revenue stream, with disclosures by companies and government agencies and reconciliation by the independent administrator.

The size of these revenues tends to be small in comparison to total revenues. Flows are collected both from mining and oil and gas sectors although it appears to be more common in mining.

Liberia: The 2014/15 EITI Report reconciles the revenues collected by the Environmental Protection

<sup>&</sup>lt;sup>2</sup> Payments and revenues are considered material if their omission or misstatement could significantly affect the comprehensiveness of the EITI Report.

Agency (EPA) from oil/gas, mining, agriculture and forestry companies.

# 4.2.3. Oil and Gas Companies

The information provided to us during the inception phase and related to the FY14/15 revenue collected by LRA, EPA and NOCAL. These Government Agencies declared having received revenues from 8 Oil and Gas companies. We set out in the table below the tax collection by company and by Government Agency:

No.	Company	LRA (USD)	EPA (USD)	NOCAL (USD)	Total (USD)	Weight (%)
	Above MT					
1	Chevron	6,845,418	60,000	1,039,000	7,944,418	52.06%
2	Anadarko	4,329,545		1,099,988	5,429,533	35.58%
3	CEPSA LIBERIA, S.L (Compania Espanola de Petroleos, S.A)	983,573			983,573	6.44%
4	ExxonMobil Exploration and Production Liberia Ltd	560,884	\ /		560,884	3.68%
5	European Hydrocarbon Limited (EHL)			300,000	300,000	1.97%

**Kazakhstan:** The 2015 EITI Report provides reconcilliation of environmental pollution payments disaggregated by company.

														(in KZT thous.	)
				Data	of Payers			Data o	of Recipients			Difference			
№ s/o	Name of taxes and payments	всс	KZT thous.*	USD thous. *	um in thous tenge by course of NB RK on date of transfer	Total sum in KZT thous.(4+6)	KZT thous.*	USD thous.*	sum in KZT thous. by course of NB RK on date of transfer	Total sum in KZT thous.(8+10)	KZT thous.*	USD thous.*	sum in KZT thous. by course of NB RK on date of transfer	Total sum in KZT thous.(12+14)	including an unexplained difference in KZT thous. (it is described in the text of the Report)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
	Additional payment of the subsoil user which carries out activities for the														
20.	contract on the production section from the organizations of oil sector	105 329			-	-	-								
	Payment for using of especially protected natural territories of republican														
	value	105 313	25 066		-	25 066	25 066			25 066	-				-
	Payment for using of especially protected natural territories of local value	105 314	-		-	-	-			-	-			-	
23	D	105 315	4 673 918			4 673 918	4 677 073			+ (77.023	3 155			3 155	3 155
24.	Payment for issues to the environment	105 316	28 938 450		<u> </u>	28 938 450	28 948 325			28 948 325	16 825			16 825	. 27
25.	ay at an compensation of his torical expenses	105 319	8 648 823			8 048 823	8 677 237			8 0 / 1 23 7	28 414			28 414	28 414
26.	Payment for using of a radio-frequency range	105 309	78 921			78 921	78 911			78 911	10			10	,
27.	Payment for use of navigable waterways	105 310	153			153	153			153	-				
28.	Payment for use of water resources of superficial sources	105 303	302 624			302 624	302 624			302 624					
29.	Payment for forest uses	105 304	1 165			1 165	1 166			1 166	1			1	
	Total according to the section II		681 264 305	2 345 315	497 014 189	1 178 278 494	684 834 928	2 345 315	497 014 189	1 181 849 117	3 579 408			3 579 408	31 591
	III. Other non-tax budget receipts														
	Received means from users of nature, on claims for indemnification, except														
30.	receipts from the organizations of oil sector	204110	789 608			789 608	789 608			789 608	-			-	
	The administrative penalties, penalty fee, sanctions, collectings imposed by														
	the central public authorities, their territorial divisions on the organization of		l	l	1	1			1	1	1	l			
31.	oil sector	204201	4 608 153			4 608 153	4 614 289			4 614 289	6 136			6 136	6 136
	The other penalties, penalty fee, sanctions, collectings imposed by the			1											

**Kyrgyzstan:** The 2013-14 EITI Report reconciles payments made by mining companies to the state environmental agency for pollution and damages to the environment.



Kyrgyz Republic EITI Report for 2013-2014

№ payın ent	Types of taxes and payments	The amount, according to the companies, thousand of soms	The amount, according to the state bodies, thousand of soms	The difference, thousand of soms	Corrections made by companies, thousand of soms	Corrections made by state bodies, thousand of soms	The final amount, according to the companies, thousand of soms	The final amount, according to the state bodies, thousand of soms	The difference, thousand of soms
14	Customs duties	213,017	25,880	(187,136)	(151,701)	29,792	61,316	55,672	(5,644)
15	Customs fees	85,471	62,651	(22,820)	(17,654)	3,641	67,818	66,292	(1,526)
16	Excise tax on imported products	110	80	(30)	-	-	110	80	(30)
17	VAT on imported products	824,588	204,194	(620,394)	(534,368)	79,508	290,219	283,702	(6,517)
				Other material p	ayments				
18	State social insurance contributions	2,812,835	1,761,201	(1,051,634)	(1,072,890)	(3,910)	1,739,945	1,757,291	17,346
19	Payment for concession	-	-	-	-	-	-	-	-
20	Dividends accrued on state- owned shares	108,847	101,830	(7,017)	-	-	108,847	101,830	(7,017)
21	Payments for state-shares, purchased by the company from the state	-	-	-	-	-	-	-	-
22	Lease of land owned by the government	186,846	1,483	(185,363)	(172,123)	5,444	14,723	6,927	(7,796)
23	Reimbursement of agricultural production losses	159,164	-	(159,164)	(152,947)	-	6,217	-	(6,217)
24	Reimbursement of forest production losses	2,747	-	(2,747)	-	-	2,747	-	(2,747)
25	Opportunity cost of provided land plots	8,343	1	(8,342)	(7,552)	8	791	9	(782)
26	Payment for retention of mining	61,782	20,820	(40,962)	(28,112)	992	33,670	21,812	(11,858)
7	Payment for environmental pollution and damages	25,692	22,078	(3,614)	-	2,013	25,692	24,091	(1,601)
28	Fee for the issuance of license	23	1	(22)	-	-	23	1	(22)
29	Fee for the issuance of certificates and other permits	2,908	-	(2,908)	-		2,908	-	(2,908)
				Additional exp	enses				

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# 3.1.3. Aggregated cash flows of other material payments (SF, SAGMR, FSPM, SAEP, SRS, DSA)

		Original am	ounts, '000 KGS		Adjustmer	ıts, '000 KGS	Final amou	nts, '000 KGS	
	Indicators	Mining companies	Government agencies	Initial discrepancies	Mining companies	Government agencies	Mining companies	Government agencies	Unresolved discrepancies
Section 3.	Other material payments								
18	Social fund contributions	1,493,650	1,570,750	77,100	92,974	(16,840)	1,586,624	1,587,590	966
19	Payment for concession	2,878	-	(2,878)	(2,878)	-	-	-	-
20	Dividends accrued on state-owned shares	218,015		(218,015)	4,340	(222,473)	222,355	222,473	118
21	Payments for state-shares redeemed by a company	-	218,972	218,972	-	218,972		-	-
22	Payments for lease of land owned by state or municipal agencies, land lease payments for forest resources	16,096	9,939	(6,157)	1,710	(7,858)	17,806	17,797	(9)
23	Reimbursement of agricultural production losses	6,569	1,810	(4,759)	(68)	(5,597)	6,501	7,407	906
24	Reimbursement of forest production losses	3,601	-	(3,601)	330	(2,513)	3,931	2,513	(1,418)
25	Opportunity cost of provided land plots	417	704	287	(1)	(111)	416	815	399
26	Payment for retention of mining license	200	1,077	877		1,060	200	17	(183)
27	Payment for environmental pollution and damages to the environment	23,155	19,621	(3,534)	(416)	(2,881)	22,739	22,502	(237)
28	The fee for the issuance of license	174	-	(174)	(10)	(163)	164	162	(1)
29	The fee for the issuance of certificates and other permits	2,999		(2,999)	(1)	(1,449)	2,998	1,449	(1,549)
30	Payments established by agreements with the Government of the Kyrgyz Republic	218,023	77,010	(141,013)	10	(141,029)	218,033	218,039	6
Total other	r material payments	1,985,777	1,899,883	(85,894)	95,990	(180,882)	2,081,767	2,080,765	(1,002)

Total other material payments to the customs budget in accordance with the initial data from the companies comprised of KGS 1,985,777 thousand, which is KGS 85,894 thousand more than the amount of payments to the budget initially reported by government agencies. However, the total amount of initial discrepancy consists of positive and negative discrepancies of all mining companies.

		Original amou	nts, '000 KGS	Initial	Adjustmer	nts, '000 KGS	Final amou	nts, '000 KGS	Unresolved	
#	Government agency	Mining companies	Government agencies	discrepancies	Mining companies	Government agencies	Mining companies	Government agencies	discrepancies	
1	State Tax Service	6,512,127	6,502,848	(9,279)	(2,292)	(8,181)	6,509,835	6,511,029	1,194	
2	State Customs Service	253,101	286,739	33,638	9,288	14,859	262,389	271,880	9,491	
3	Social Fund	1,493,650	1,570,750	77,100	92,974	(16,840)	1,586,624	1,587,590	966	
4	State Agency for Geology and Mineral Resources	3,252	1,077	(2,175)	(2,888)	897	364	180	(184)	
5	Fund for State Property Management	218,015	218,972	957	4,340	(3,501)	222,355	222,473	118	
ے	state Agency for Environmental Protection and Forestry	42,852	29,560	(13,292)	1,624	(13,252)	44,476	42,812	(1,664)	
7	State Registration Comition	6,569	1,810	(4,759)	(68)	(5 597)	6,501	7,407	906	
8	District State Administrations	218,440	77,714	(140,726)	9	(141,140)	218,449	218,854	405	
9	Undetermined	2,999	-	(2,999)	(1)	(1,449)	2,998	1,449	(1,549)	
Grand	total	8,751,005	8,689,470	(61,535)	102,986	(174,204)	8,853,991	8,863,674	9,683	

Mongolia: The 2015 EITI Report reconciles three fees (air pollution, water use and water pollution).



**Mozambique:** The 2014-13 EITI Report reconciles payments made by companies for the environmental licenses.

# ANNEX V - DETAILED INFORMATION ON RECONCILIATION PROCESS - 2014

# Environmental License – 2013 Name of Company Pre-Reco

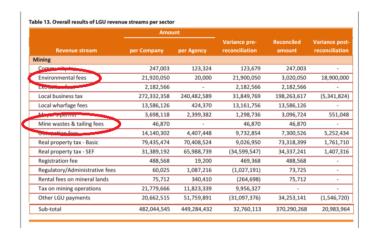
reame or Company	State	Company	Diference	State	Company	State	Company
Mining Area							
ACOSTERAS	-			٠	٠		٠
ÁFRICA GREAT WALL MINING DEVELOPMENT COMPANY, LIMITADA	1,834,200.00		1,834,200.00		1,834,200.00	1,834,200.00	1,834,200.00
AFRICA YUXIAO MINING DEVELOPMENT							
AFRIFOCUS RESOURCES, LDA	-			٠	٠		٠
ARA SUL							
BIWORLD INTERNATIONAL, LIMITED	-						
BRITANOR, SA	-		-			-	
CAPITOL RESOURCES, LIMITADA						-	
	ACOSTERAS ÁFRICA GREAT WALL MINING DEVELOPMENT COMPANY, LIMITADA AFRICA YUXLAO MINING DEVELOPMENT	Mining Area  ACOSTERAS  AFRICA GREAT WALL MINING DEVELOPMENT COMPANY, LIMITADA  AFRICA YURAO MINING DEVELOPMENT  AFRIFOCUS RESOURCES, LDA  ARA SUL  BI WORLD INTERNATIONAL, LIMITED  BRITANOR, SA	Mining Arva ACOSTERAS ACOSTERAS AFRICA GREAT WALL MINING DEVELOPMENT COMPANY, LIMITADA AFRICA YURIAO MINING DEVELOPMENT AFRIFOCUS RESOURCES, LDA ARA SUL BIWORLD INTERNATIONAL, LIMITED BRITANOR, SA	Mining Area  ACOSTERAS  AFRICA GREAT WALL MINING DEVELOPMENT COMPANY, LIMITADA  AFRICA YURIAO MINING DEVELOPMENT  AFRIFOCUS RESOURCES, LDA  ARA SUL  BI WORLD INTERNATIONAL, LIMITED  BRITANOR, SA	State   Company   Difference   State	State   Company   Difference   State   Company	State   Company   Difference   State   Company   State

Norway: The 2015 EITI Report reconciles two environmental-related taxes (CO<sub>2</sub>, and NO<sub>x</sub>).

Appendix 3:
Reported CO2 tax per company (operator)

TNOK	Sum	Sum	Discre	epancy	Resolved	Unsolved	Comments
	Operator	Govern- ment 1)	Licensee	Government			
A/S Norske Shell	56 014	56 014	-	-	-	-	
BG Norge Ltd	35 307	45 786	-10 478	-	-10 478	-	The company included payments not subject to the EITI reporting requirements
BP Norge AS	211 304	211 304	-	-	-	-	
ConocoPhillips Skandinavia AS	427 299	427 299	-	-	-	-	
Det Norske Oljeselskap ASA	74 409	74 409	-	-	-	-	

**Philippines:** The EITI Report covering 2014 data reconciles environmental-related fees such as mine waste and tailings fees.



**Ukraine:** The 2014-15 EITI Report reconciles the environmental tax disaggregated by provided by sectors, such as oil and gas, metal ores mining and coal mining; and by company.

Table 7.3-1

Total government revenues from extractive industries in 2014 and 2015, according to the data provided by the companies

				Coal industry, UAH thous		
2014	2015	2014	2015	2014	2015	
29,537,104.25	54,157,488.78	6,401,015.51	6,684,227.72	2,991,453.41	4,818,835.99	
1,026,451.83	1,134,162.79	632,828.83	812,374.71	841,732.40	1,054,461.01	
2,752,443.76	2,186,165.71	4,249,457.87	3,540,102.04	149,200.90	316,542.40	
12,867,440.80	25,544,807.25	1,052,852.39	1,942,946.48	230,528.01	274,066.44	
10,822,038.09	20,000,203.22	8,526.33	6,783.82	1,689,540.00	3,135,371.70	
630,162.20	1,615,908.20	-	-	-		
1,362,853.00	3,632,135.00		-	-		
75,714.57	44,106.61	457,350.10	382,020.67	80,452.10	38,394.44	
2,069,873.69	2,386,455.88	1,720,170.65	2,020,970.72	3,467,882.70	2,999,183.41	
156,408.00	409,786.00	1.53	79.65	2,482.80	33.00	
1,913,402.71	1,976,669.88	1,720,169.12	2,020,891.07	3,465,399.90	2,999,150.41	
31,606,977.94	56,543,944.66	8,121,186.16	8,705,198.44	6,459,336.11	7,818,019.40	
	UAH 2014 29,537,104.25 1,026,451.83 2,752,443.76 12,867,440.80 10,822,038.09 630,162.20 1,362,853.00 75,714.57 2,059,873.69 156,408.00 1,913,402.71	29,537,104.25 54,157,488.78 1,026,451.83 1,134,162.79 2,752,443.76 2,186,165.71 12,867,440.80 25,544,807.25 10,822,038.09 20,000,203.22 630,162.20 1,615,908.20 75,714.57 44,106.61 2,069,873.69 2,386,455.88 156,408.00 409,786.00 1,913,402.71 1,976,669.88	UAH thous         UAH thous           2014         2015         2014           29,537,104.25         54,157,488.78         6,401,015.51           1,026,451.83         1,134,162.79         632,828.83           2,752,443.76         2,186,165.71         4,249,457.87           12,867,440.80         25,544,807.25         1,052,852.39           10,822,038.09         20,000,203.22         8,526.33           630,162.20         1,615,908.20         -           1,362,853.00         3,632,135.00         -           75,714.57         44,106.61         457,350.10           2,099,873.69         2,386,455.88         1,720,170.85           156,408.00         409,786.00         1.53           1,913,402.71         1,976,669.88         1,720,169.12	UAH thous         UAH thous           2014         2015         2014         2015           29,537,104.25         54,157,488.78         6,401,015.51         6,684,227.72           1,026,451.83         1,134,162.79         632,828.83         812,374.71           2,752,443.76         2,186,165.71         4,249,457.87         3,540,102.04           12,867,440.80         25,544,807.25         1,052,852.39         1,942,946.48           10,822,038.09         20,000,203.22         8,526.33         6,783.82           630,162.20         1,615,908.20         -         -           1,362,853.00         3,632,135.00         -         -           75,714.57         44,106.61         457,350.10         382,020.67           2,099,873.69         2,386,455.88         1,720,170.85         2,020,970.72           156,408.00         409,786.00         1,53         79.65           1,913,402.71         1,976,669.88         1,720,169.12         2,020,891.07	UAH thous         UAH thous         UAH thous           2014         2015         2014         2015         2014           29,537,104.25         54,157,488.78         6,401,015.51         6,684,227.72         2,991,453.41           1,026,451.83         1,134,162.79         632,828.83         812,374.71         841,732.40           2,752,443.76         2,186,165.71         4,249,457.87         3,540,102.04         149,200.90           12,867,440.80         25,544,807.25         1,052,852.39         1,942,946.48         230,528.01           10,822,038.09         20,000,203.22         8,526.33         6,783.82         1,689,540.00           630,162.20         1,615,908.20         -         -         -           75,714.57         44,106.61         457,350.10         382,020.67         80,452.10           2,069,873.69         2,386,455.88         1,720,170.09         2,020,970.72         3,467,882.70           156,408.00         409,786.00         1.53         79,65         2,482.80           1,913,402.71         1,976,669.88         1,720,169.12         2,020,891.07         3,465,399.90	

Zambia: The 2015 EITI Report reconciles payments into the Environmental Protection Fund.

Payments are made to the Fund in US dollar, and are retained in a US dollar bank account. The Fund is audited annually by an auditor appointed by the Committee.

Company	US DOLLARS	ZMW
Lumwana Mining Company Limited	363,772	-
Chambishi Metals Plc	110,525	-
Kansanshi Mining Company Limited	-	1,085,012
Total	474,297	1,085,012

# 3.4 Management of environment and rehabilitation funds

As part of requirement 5.1 on the distribution of extractive industry revenues, implementing countries are required to "indicate which extractive industry revenues, whether cash or in kind, are recorded in the national budget. Where revenues are not recorded in the national budget, the allocation of these revenues must be explained, with links provided to relevant financial reports as applicable, e.g., sovereign wealth and development funds, subnational governments, state-owned enterprises, and other extra-budgetary entities."

Some countries such as Mongolia, Philippines and Zambia have included information on the management of environmental and rehabilitation funds, such as the use of proceeds from fees and penalties paid according to environmental regulations. In the case of Mongolia, the report includes disclosure of a fund, managed by the Ministry of Environment, which maintains a deposit of 50% of the environmental protection budget of companies which is refunded as they comply with their protection plan. Mongolia's report also includes a stocktake of implementation of mining rehabilitation plans.

**Mongolia:** The 2015 EITI Report includes disclosure of a fund that holds 50% of companies' environmental protection budgets.



Philippines: The contextual information in the 2014 EITI Report provides an explanation of the

# mandatory environmental-related funds.

# Pursuant to the Mining Act, companies incur expenditures for programs and activities related to social development, environmental protection and rehabilitation. They also establish funds to ensure the availability of financing for their implementation. All such mandatory expenditures and social funds were included in the template irrespective of monetary amounts due to their relevance and importance, as these disclosures not only ascertain regulatory compliance, but also emphasize the social and environmental responsibilities that must be undertaken by the companies. The required disclosures, however, are limited to those specifically mandated by prevailing regulations and confirmed by either MGB or DOE as applicable to companies, and as such do not include additional activities undertaken as part of their respective Corporate Social Responsibility (CSR) programs. A summary of mandatory expenditures and funds that are considered unilateral payments, but are nonetheless subjected to reconciliation procedures, as far as practicable, is provided below: The purpose of the protection and Erhancement Program (AEPEP) The AEPEP cost covers the amount of environmental Protection and Erhancement Program (AEPEP) The AEPEP cost covers the amount of environmental Protection and Erhancement Program (AEPEP) The AEPEP cost covers the amount of environmental Protection and Erhancement Program (AEPEP) The AEPEP cost covers the amount of environmental Protection and Erhancement Program (AEPEP) The AEPEP cost covers the amount of environmental Protection and Erhancement Program (AEPEP) The AEPEP cost covers the amount of environmental Protection and Erhancement Program (AEPEP) The AEPEP cost covers the amount of environmental Protection and Erhancement Program (AEPEP) The AEPEP cost covers the amount of environmental Program of the environmental Program (AEPEP) The AEPEP cost covers the amount of environmental Program of Mining Project Feasibility (MEP). The AEPEP cost covers the amount of environmental Program of Min

**Zambia**: The 2015 EITI Report describes the Environmental Protection Fund (EPF), which 'lodges' contributions as deposits to be spent by the government in case it is necessary to undertake the rehabilitation of mining areas where the mining licence holder fails to do so. The report provides an overview of the guidelines for the management of the fund.

The EPF is supervised by the Minister of Mines, Energy and Water Development through Statutory Instruments, (SIs) in particular SI No. 102 of 1998. EPF operates under the following fundamental guidelines:

- cash payment into EPF to be in hard currency;
- the developers contributions to the EPF shall be made in the form of a hard currency (Cap. 213, S.76 (2) (b) and S.I 102 of 1998 (Regulation 8 (2)).
- the balance on deposits lodged under S.1. 29 of 1997, Regulation 66 (1), (2) and (3) shall be secured
  with the Fund by the developer by way of lodgement of a Bond or Bank Guarantee to be determined
  by the Minister (Cap. 213, S. 76 (1) (b);

# 4. Opportunities to address other environmental aspects

Apart from disclosing and reconciling material revenue streams, there are no other requirements in the Standard that mandate the coverage of information related to environmental policy and management. There are however some additional aspects of the EITI Requirements where environmental issues are relevant.

Multi-stakeholder groups are "encouraged to explore innovative approaches to extending EITI implementation to increase the comprehensiveness of EITI reporting and public understanding of revenues and encourage high standards of transparency and accountability in public life, government operations and in business" (Requirement 1.4). Based on this provision, a number of MSGs have decided to cover aspects of environmental policy, management and compliance. This reporting can complement required disclosures in EITI Reports. In some cases, there may be potential for the EITI to address gaps in the publicly available information on environmental aspects of the extractive industries. In Colombia, the MSG agreed in its candidature application to establish a working group that would be tasked with exploring possible options for including environmental data in EITI Reports. A study was commissioned in 2016 to get more information on the state of environmental payments, with the aim to develop a methodology for the systematic reporting of payments and/or investments in the environment in the next EITI reports. Flows under consideration included taxes on the use of natural resources, fees for environmental services and direct investments in the environmental management plan.<sup>3</sup>

The EITI Principles emphasise that natural resources should be an engine for sustainable development and reaffirm a commitment for high standards of transparency and accountability in public life, government operations and in business (see in particular Principles 1 and 9). It is widely<sup>4</sup> accepted that preservation of the environment and remediation of damages caused to the environment are a substantial part of ensuring sustainable development. Effective implementation of, and compliance with, environmental regulations are then an integral part of the way government and companies should conduct business in the extractive sector.

<sup>&</sup>lt;sup>3</sup> EITI Colombia: "Consultancy for strengthening the EITI national technical secretariat of the Ministry Of Mines And Energy in developing a public environmental information diagnosis that permits to explore and establish a methodology for systematising environmental payments and investments within the framework of the EITI" (in Spanish):

 $<sup>\</sup>frac{\text{http://www.eiticolombia.gov.co/sites/default/files/documentos/Diagn\%C3\%B3stico\%20sobe\%20los\%20pagos\%20}{\text{e}\%20inversiones\%20ambientales\%20del\%20sector\%20extractivo.pdf}$ 

<sup>&</sup>lt;sup>4</sup> See for example Principle 4 in the UN' Rio Declaration on Environment and Development of June 1992.

Policies and regulations aiming at ensuring sustainable development, including environmental objectives, are part of a complex web of international treaties, conventions, initiatives and guidelines together with national laws, rules and regulations. These policies and regulations range from technical protocols to administrative and judiciary procedures to participation in decision-making on environmental issues. The UN has provided a global framework for these policies and regulations<sup>5</sup>, and the Sustainable Development Goals (SDGs) adopted in 2015 include a target to "ensure public access to information" in accordance with national legislation and international agreements" (SDG 16.10).<sup>6</sup>. The Paris Agreement within the UN Framework Convention on Climate Change emphasises transparency by member states and improved reporting on progress against their commitments.<sup>7</sup> The Rio+20 UN Conference on Sustainable Development in 2012 agreed that "...that broad participation and access to information and judicial and administrative proceedings are essential to the promotion of sustainable development" and that Member States will "Ensure the active participation of all relevant stakeholders drawing on best practices and models from relevant multilateral institutions and exploring new mechanisms to promote transparency and effective engagement of civil society"<sup>8</sup>

The corporate sector has developed guidelines on information that should be disclosed on sustainability issues. The Global Reporting Initiative (GRI) framework<sup>9</sup> is a good example. The GRI provides extensive suggestions and guidance for reporting on sustainability. There is specific guidance for the mining and metal and oil and gas sectors. Among the environmental-related aspects recommended to be reported under the GRI framework are: energy consumption, use of water, effluents and waste, emissions, biodiversity impact, compliance with environmental laws and regulations, and number of environmental grievances filed.

The EITI Standard with its specific architecture based on tri-partite governance and focus on disclosure of information along the value-chain of the extractives industry could be well-placed to contribute to increased transparency on environmental-related issues. However, there are also risks that this work detracts from addressing the EITI Requirements, particularly in countries where the EITI faces capacity

<sup>&</sup>lt;sup>5</sup> In addition to the global guidance provided by the UN, the regional UN economic commissions like UNECE and ECLAC have further developed the application of sustainable development principles. For UNECE see the Aarhus Convention (http://www.unece.org/fileadmin/DAM/env/pp/documents/cep43e.pdf) and for ECLAC see http://www.cepal.org/rio20/principio10/default.asp?idioma=IN

<sup>&</sup>lt;sup>6</sup> https://sustainabledevelopment.un.org/sdg16

<sup>&</sup>lt;sup>7</sup> The agreement has been ratified by 159 countries and came into force in November 2016.

<sup>&</sup>lt;sup>8</sup> http://daccess-dds-ny.un.org/doc/UNDOC/GEN/N11/476/10/PDF/N1147610.pdf?OpenElement

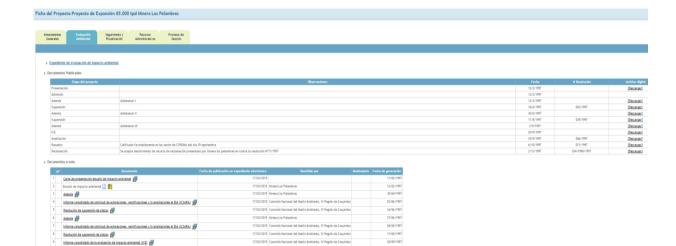
<sup>&</sup>lt;sup>9</sup> Further details on GRI guidelines can be found in: General disclosure (G4):

<a href="https://www.globalreporting.org/resourcelibrary/GRIG4-Part1-Reporting-Principles-and-Standard-Disclosures.pdf">https://www.globalreporting.org/resourcelibrary/GRI-G4-Part1-Reporting-Principles-and-Standard-Disclosures.pdf</a>

Mining and metals: <a href="https://www.globalreporting.org/resourcelibrary/GRI-G4-Mining-and-Metals-Sector-Disclosures.pdf">https://www.globalreporting.org/resourcelibrary/GRI-G4-Mining-and-Metals-Sector-Disclosures.pdf</a>

Oil and gas: <a href="https://www.globalreporting.org/resourcelibrary/GRI-G4-Oil-and-Gas-Sector-Disclosures.pdf">https://www.globalreporting.org/resourcelibrary/GRI-G4-Oil-and-Gas-Sector-Disclosures.pdf</a>

constraints. While acknowledging these concerns, there have been some MSG requests for the EITI Secretariat to produce additional guidance and sharing of good practice about how MSGs have and may consider environmental issues in their reporting. In some cases, it may be possible to draw on existing information, such as company reporting under the GRI (see Box 1 for an example), and encouraging other companies to adhere to these standards.



Box 1 - Chile's Environmental Evaluation Service (SEA)

Based on practice in implementing countries to date, the following four opportunities for MSGs that wish to undertake further work on environmental reporting have been identified. It should be noted that environmental reporting is not a requirement of the EITI. In accordance with EITI Principle 6, it is imporant not to duplicate or replace existing national systems for monitoring environmental aspects.

- 1) Monitoring compliance with mandated procedures, policies and voluntary guidelines at the national and international level.
- Example: monitoring whether governments and companies have environmental impact
  assessments and declarations, environmental management plans and other obligations, or
  licensees have complied with mandatory/recommended consultations (Convention ILO 169,
  FPIC).
- 2) Monitoring government resources for enforcing environmental-related regulations.
- *Example*: Disclosure of resources (staff, equipment, services) devoted to inspections and other mechanisms to ensure compliance with environmental regulations.
- 3) Reporting on timeliness and availability of evidence of specific environmental-related obligations by companies and government agencies such as reports/documents that have to be published/made available.

# Opportunities to address other environmental aspects

- Example: EITI reports/portals could include a list of environmental bonds indicating validity, amount insured, and issuer/financial institution. This information could be included in the contextual part of the EITI Report.
- 4) Highlighting environmental-related contributions within wider social contributions. This information could be included in the contextual part of the EITI Report.

There is no expectation that MSGs would cover all of theses issues, or that the EITI would require implementing countries to report on environmental aspects. However, it is important to highlight the growing interest in environmental reporting related to the extractive sector by different countries. This note is an attempt to collate existing practices from EITI reporting for MSGs that take an interest in environmental issues.

# Annex A: Country-by-country overview of environmental information in EITI Reports

Country	Year	Disclosure of environmental-related flows of information	Disclosed, Reconciled
Burkina Faso	2015	The report describes the roles of key government agencies in monitoring environmental obligations by mining companies. The report explains that EIAs are publicly available. Fees collected by the National Bureau for Environmental Assessments (BUNEE) for its services are reconciled.	Reconciled
		The report also describes the Rehabilitation Fund for the Environment (FRE), as well as another fund on the rehabilitation, securitization of artisanal mining sites and the fight against the use of prohibited chemical products. Payments to the Rehabilitation Fund for the Environment (FRE) are disclosed by company. It is noted that payments for 2015 did not correspond to company commitments. The report recommends to mitigate the social and environmental impact of artisanal mining.	
Cameroon	2016	According to the Annual Progress report, the MSG is considering including environmental impact in upcoming EITI Reports.	Discussion
Chad	2014	The report refers to legal requirements related to environment, including the need for EIAs to be approved prior to granting of a license. One company (China National Petroleum Company International) paid a unique "Environmental penalty" to the State Treasury in the reporting year, which is reconciled in the report. The MSG is considering including a regular monitoring of the collection of environmental fines.	Reconciled
Cote d'Ivoire	2015	The report describes key laws and government policies related to environment, including legal requirements for mandatory EIAs for license allocations.  Company payments to a Rehabilitation Fund, to cover expenses related to rehabilitation and closing of mining sites are disclosed. The report mentions but does not disclose certain taxes related to inspection and monitoring that are allocated to the National Fund for the Environment.	Disclosed
Colombia	2014	The report discloses detailed information on	Disclosed

		environmental payments. This includes an overview of	
		the relevant agencies and their roles, and the legal and	
		regulatory frameworks related to environmental	
		protection in the petroleum and mining sectors (in	
		particular in the granting of licenses). The report	
		highlights that illegal mining activities has had a strong	
		impact on the environment.	
		·	
		To look further into how to include information on	
		environmental regulations, the process of granting	
		permits and environmental payments in EITI reporting, a	
		study was commissioned in 2016 with the aim to develop	
		a methodology for the systematic reporting of	
		environmental payments. Information provided by	
		regional autonomous authorities, the national authority	
		for environmental licenses (ANLA), the Ministry of	
		Environment and the Ministry of Mines and Energy, was	
		compared with information provided by 17 oil companies	
		and 5 mining companies. It was found that there were	
		significant gaps in information due to the lack of al	
		framework for monitoring and reporting in this area	
		among other reasons.	
Democratic	2015	The report describes the relevant law related to	Reconciled
Republic of	(yet	protection of the environment. The Ministry of	
Congo	to	Environment and Sustainable Development (MEDD) is	
	be	part of the public institutions covered by the scope of the	
	appr	report. It collects fees related to the execution of the	
	oved	Programme for mitigation and rehabilitation and the Plan	
	by	for environmental management from companies, which	
	MSG	are reconciled in the report.	
	)		
Germany	2016	The MSG decided to include two environmental topics in	Disclosed
		its first EITI Report published in September 2017. One	
		chapter describes detailed information on the	
		environmental regulation of mining, including mining	
		provisions on the company side and mining securities on	
		the side of mining authorities. Further, information on	
		the use of water by extractive industries in Germany is	
		included. This topic focuses on financial aspects of water	
		abstraction and the variety of regulations on the federal	
		level. Both topics aim at raising the relevance of the D-	
		EITI Report and can be found in the report as well as on	
		the interactive D-EITI portal	
		www.rohstofftransparenz.de."	

		both oil/gas and mining to undergo environmental	
		restoration activities. It includes a description of the	
		mechanisms for the Abandonment and Site Restoration	
		Fund (ASRF) for oil and gas, and the reclamation and post	
		mining fund for the mining sector. It also discloses how	
		much ASRF has been deposited in state-owned banks for	
		2015. The report provides a recommendation for the	
		government to come up with a mechanism to measure	
		environmental impacts of extractive activities.	
Kyrgyz	2014	Kyrgyz Republic's report covers the following streams,	Reconciled
Republic	201.	most of which are paid to the State Agency for	recorrence
Republic		Environmental Protection and Forestry (SAEP):	
		Environmental Protection and Porestry (SALI ).	
		- Payments for lease of land owned by state or	
		municipal agencies, land lease payments for forest	
		resources	
		- Reimbursement of forest production losses	
		- Reimbursement of agricultural production losses	
		- Payment for environmental pollution and damages to	
		the environment	
		- Reclamation fund charges	
		(The EITI report does not provide a definition of these	
		revenue streams).	
Kazakhstan	2015	The 2015 EITI Report reconciles environment emission	Reconciled
		payment. Extractive companies are mandated to pay the	
		environmental emission payment that comprises:	
		<ul> <li>Payments for use of certain natural resources</li> </ul>	
		<ul><li>Pollution charges</li></ul>	
		The objects of taxation and payment rates depend on a	
		nature of the subsoil user's activity, extent of the use of	
		natural resources and environmental pollution level.	
		However, the report does not provide detail for how the	
		environmental emission payments are being spent. The	
		MPs on the MSG have claimed that of the environmental	
		fines collected from the extractive sector, only 15-20% is	
		spent on environmental issues.	
Liberia	2014	The report describes the role of the Environmental	Reconciled
Liberia	/15	Protection Agency in collecting fees from oil, gas,	Reconciled
	' 13	agriculture and forestry companies and reconciles the	
		payments.	
Madagascar	2014	The report describes different decrees which include	Disclosed
aaagaseai		provisions on the protection of the environment,	56.656G
		including requiring EIAs to be systematically carried out.	
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		The report describes and discloses revenues collected by	
		the National Office for the Environment from companies	
		for the assessment and monitoring of environmental	
		impact.	
Malawi	2014	The report describes ongoing reforms in the mining	
	-15	sector which include redefining environmental terms in	
		the standard mineral agreements and improving	
		monitoring of compliance with Environmental	
		Management Plans. References are made to	
		environmental management laws relating to the oil/gas,	
		mining and forestry sectors and requirements as part of	
		the licensing process.	
Mali	2014	The Terms of Reference for the 2014 and 2015 EITI	Discussion
Ivian	-15	Reports refer to the Fund for Environmental	Discussion
	-13		
		Rehabilitation and the reports are likely to include further	
		information. The Annual Progress Report 2016 refers to	
		EITI objectives considered by the MSG including taking	
		into account environmental-related issues in EITI	
		reconciliation reports through the implementation of	
		EIAs and provisions for the rehabilitation and closing of	
		mines. This might be reflected in the next EITI work plan.	
Mauritania	2014	The report provides refers to provisions in the sector laws	Reconciled
		related to environmental protection and reconciles	
		payments to the National Fund for Revenues in the	
		Hydrocarbons sector (FNRH) (labelled "Environmental	
		Commission"), paid by companies to mitigate	
		environmental damage.	
Mongolia	2015	The report includes a reconciliation of three revenue	Reconciled
		flows under the category of fees paid to national and	
		local governments. These are treated as any other	
		revenue flow in the EITI Report.	
		·	
		Mongolia's mining companies have to deposit 50% of	
		their annual budget for execution of environmental	
		protection and remediation work to the environmental	
		protection account in the Ministry of Environment and	
		Green Development (MEGD). This money is refunded to	
		the companies upon completion of their annual	
		environmental protection and remediation work.	
		Companies were asked to report on how much they have	
		deposited in the MEGD in 2013. 42% of companies	
		responded. The MEGD disclosed details on how much	
		had been refunded to the companies out of the withheld funds and the accumulated balance of funds.	
Mozambique	2013	The overview of the legal and fiscal framework in the	Reconciled
Mozambique	-14	report includes references to regulations on	Reconciled
	-14	report includes references to regulations on	

		environmental protection, and the report reconciliation	
		of payments for environmental licenses.	
Nigeria	2014	The report references environmental protection clauses in the overview of the laws and regulations in the oil/gas	Disclosed
		and mining sectors. The oil/gas report discloses payments	
		made by companies related to gas flaring, and the mining	
		report includes payments made by mining companies to	
		the Federal Ministry of Environment.	
Norway	2015	Norway has reconciled CO2 and NOx fees in all of its EITI	Reconciled
,		Reports.	
Philippines	2014	The Philippines' 2014 EITI Report provides a discussion on the reforestation of mining areas as conducted by individual companies. As in previous reports, it also provides information on mining monitoring reports by looking at company commitments in their respective Environmental Protection and Enhancement Programs (EPEP) and Annual EPEPs (AEPEP) and looking at actual expenditures for these commitments. Mandatory environmental expenditures such as AEPEP and expenditures from environmental trust funds of companies, as well as mine wastes and tailings fees are disclosed and reconciled.	Reconciled
Republic of	2014	The report describes recent reforms in the sector which	Disclosed
Congo		include introduction of clauses enforcing the protection	
		of the environment. Payments to the Fund for the	
		Protection of the Environment and EIA fees paid by one	
		mining company (COMINCO) are unilaterally disclosed as	
		part of 'other significant payments'.	
Senegal	2014	The report describes the rehabilitation fund for mining sites, managed by the Minister of Mines and Environment, and recommends that the government establish a framework for monitoring companies' social and environmental commitments.	Disclosed
		The report discloses payment data on pollution taxes	
		provided by mining companies (the tax is collected by the	
Carrahallaa	2012	Direction for Environment and Registered Sites).	Diamonian
Seychelles	2013	The MSG is interested in exploring ways to understand	Discussion
	-14	the implications of oil exploration for tourism, fisheries	
		and the environment, and have included related	
		objectives and activities in their 2014-16 work plan.	
		The 2013-14 EITI Report includes a section on	
		environmental protection and describes relevant clauses	
		in the Model Petroleum Agreement. The report	
		recommends that the government establishes an	
		environmental fund to enable the authorities to ensure	
		that safety standards and procedures are implemented	
		and to recover administrative costs of conducting EIAs.	

Sierra Leone	2014	The report describes the role of the Environmental Protection Agency in regulating the environmental activities in the sector. The reconciliation includes payments made by companies for EIA licenses (which are a pre-requisite for mining licenses) and EIA monitoring fees for the oil/gas and mining sectors. The report also provides links to EIAs available from the mining sector from 2010-2014.	Reconciled
Togo	EITI 2013 Repo rt	The report describes the role of the National Agency on Environmental Management in collecting two kinds of tax (tax for environmental compliance and tax for the certification of environmental regulation) and penalties if infractions are verified.	Reconciled
Ukraine	2015	The 2014-15 EITI Report includes reconciliation of environmental tax. The companies that emit pollutants into air and discharge pollutants/waste into water are required to pay the environmental tax. The rates depend on the type of the source and object of pollution, the type and concentration of waste. The report explains that in 2015 the scope of objects that impose environmental tax was reduced.	Reconciled
United States of America	2015	The 2015 EITI Report reconciles the offshore inspection Fees for annual inspections performed by the Bureau of Safety and Environmental Enforcement. The online EITI data portal also links to environmental laws and policies, as well as specific environmental risk analyses and mineland reclamation plans.	Reconciled
Zambia	2015	Zambia covers payments to the Environmental Protection Fund. The 2015 EITI Report describes the framework and administrative procedures related to contributions to the fund, which 'lodges' contributions as deposits to be spent by the government in case it is necessary to undertake the rehabilitation of mining areas where the mining licence holder fails to do so. Zambia EITI is discussing with stakeholders how to potentially make EIAs available through the mining cadastre.	Disclosed

The EITI (Extractive Industries
Transparency Initiative) is a global
standard that improves transparency and
accountable governance of oil, gas and
mineral resources. The standard is
implemented by governments, in
collaboration with companies and civil
society.

Countries implementing the EITI disclose information on issues such as tax payments, licenses, contracts, production and national oil companies.

